



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

November 1, 2018

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 18-17, Schedule 145 Boardman Power Plant Decommissioning Adjustment**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025(2) for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2019**:

Eleventh Revision of Sheet No. 145-1  
Twelfth Revision of Sheet No. 145-2

The purpose of this filing is to update the Schedule 145 prices consistent with the 2019 Boardman decommissioning revenue requirement of \$4.1 million and projected 2019 applicable loads. The 2019 decommissioning costs continue to reflect PGE's 90% share of the decommissioning costs and the costs of the plant-focused reliability plan during the 2016-2020 period. The proposed Schedule 145 price changes result in an approximate \$369,000 decrease in revenues.

As explained in its June 15, 2018 submittal to the Commission (Docket No. UE 230), PGE is not expecting to update its decommissioning estimate this year. PGE currently has a request for proposal (RFP) seeking an Owner's Engineer to complete design and permitting work in preparation for decommissioning activities in 2019, that include capping the ash disposal area, demolishing structures at Boardman (i.e., coal handling systems), remediating the coal yard, and other selective demolition work across the site (i.e., support buildings, features supporting coal, coal handling, and coal ash handling). PGE anticipates providing an updated decommissioning cost estimate study in 2019. However, the costs associated with the RFP are not captured in this filing's revenue requirement. PGE proposes a decommissioning revenue requirement of \$4.1 million, similar to the amount previously determined in 2017 for currently effective prices.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

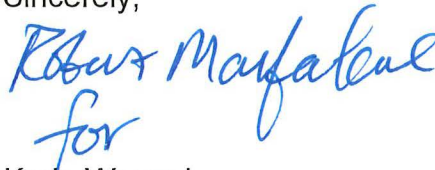
The recovery of the prospective 2019 decommissioning expenses through Schedule 145 prices results in an approximate -0.02% overall average rate decrease for the 902,778 (2019 forecasted average) applicable Cost-of-Service customers. A typical Schedule 7 residential customer consuming 800 kWh monthly will see a \$0.01 or -0.01% decrease to their monthly bill.

The enclosed work papers include support for the proposed Schedule 145 prices, the updated decommissioning revenue requirements, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Greg Batzler at (503) 464-8644 or Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

A handwritten signature in blue ink that reads "Karla Wenzel" followed by "for" on a new line.

Karla Wenzel  
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 145  
BOARDMAN POWER PLANT  
DECOMMISSIONING ADJUSTMENT**

**PURPOSE**

This schedule establishes the mechanism to implement in rates the revenue requirement effect of the decommissioning expenses related to the Boardman power plant. This schedule is implemented as an "automatic adjustment clause" as defined in ORS 757.210.

**APPLICABLE**

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

**ADJUSTMENT RATES**

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.026 ¢ per kWh	(R)
15	0.020 ¢ per kWh	
32	0.024 ¢ per kWh	
38	0.022 ¢ per kWh	
47	0.029 ¢ per kWh	(R)
49	0.029 ¢ per kWh	
75		
Secondary	0.021 ¢ per kWh	(R)
Primary	0.021 ¢ per kWh	
Subtransmission	0.021 ¢ per kWh	
83	0.024 ¢ per kWh	
85		
Secondary	0.023 ¢ per kWh	
Primary	0.023 ¢ per kWh	(R)

**SCHEDULE 145 (Continued)**

ADJUSTMENT RATE (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
89	Secondary	0.021 ¢ per kWh	(R)
	Primary	0.021 ¢ per kWh	
	Subtransmission	0.021 ¢ per kWh	
90		0.020 ¢ per kWh	
91		0.020 ¢ per kWh	
92		0.021 ¢ per kWh	
95		0.020 ¢ per kWh	
515		0.020 ¢ per kWh	
532		0.024 ¢ per kWh	
538		0.022 ¢ per kWh	(R)
549		0.029 ¢ per kWh	
575	Secondary	0.021 ¢ per kWh	(R)
	Primary	0.021 ¢ per kWh	
	Subtransmission	0.021 ¢ per kWh	
583		0.024 ¢ per kWh	
585	Secondary	0.023 ¢ per kWh	
	Primary	0.023 ¢ per kWh	
589	Secondary	0.021 ¢ per kWh	
	Primary	0.021 ¢ per kWh	
	Subtransmission	0.021 ¢ per kWh	
590		0.020 ¢ per kWh	
591		0.020 ¢ per kWh	
592		0.021 ¢ per kWh	
595		0.020 ¢ per kWh	(R)