



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

October 30, 2020

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 20-30, Schedule 145 Boardman Power Plant Decommissioning Adjustment

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025(2) for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2021**:

Fourteenth Revision of Sheet No 145-1
Fourteenth Revision of Sheet No. 145-2

The purpose of this filing is to update the Schedule 145 prices consistent with the 2021 Boardman decommissioning revenue requirement of \$2 million and projected 2021 applicable loads. The 2021 decommissioning costs continue to reflect PGE's 90% share of the decommissioning costs. The proposed Schedule 145 price changes result in an approximate \$2.1 million decrease in revenues from the amount which was included in last year's Schedule 145 advice filing.

Concurrent with this filing, PGE is filing updated information through docket UE 230 (Boardman Tariff Advice Filing), which includes a final decommissioning and demolition plan, supporting a request for proposal (RFP) process to secure competitive bids and select a contractor to perform demolition activities. While the new plan's estimate is in line with amounts PGE expects to have collected through 2020, final decommissioning and demolition costs are still uncertain. Thus, to balance this uncertainty with providing a near-term reduction to customer prices, PGE proposes reducing the collection amount for 2021 to 50% of the current annual amount. PGE expects to have greater clarity regarding some of the major costs, including the cost of demolition, after reviewing the RFP results and signing a contract for major work packages sometime in the third to fourth quarter of 2021.

PGE will continue to track the amount necessary for decommissioning and update Schedule 145 on January 1 of each year, as necessary, to account for updates to the load forecast and decommissioning costs, among other factors. If final decommissioning costs are lower than the amount collected, PGE will refund the net amount to customers.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

The recovery of the prospective 2021 decommissioning expenses through Schedule 145 prices results in an approximate 0.19% overall average rate decrease for the approximately 909,000 (2021 forecasted average) applicable Cost-of-Service customers. A typical Schedule 7 residential customer consuming 800 kWh monthly will see a \$0.1 or 0.1% decrease to their monthly bill.

The enclosed work papers include support for the proposed Schedule 145 prices, the updated decommissioning revenue requirements, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Greg Batzler at (503) 464-8644 or Teresa Tang at teresa.tang@pgn.com.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure(s)

SCHEDULE 145
BOARDMAN POWER PLANT
DECOMMISSIONING ADJUSTMENT

PURPOSE

This schedule establishes the mechanism to implement in rates the revenue requirement effect of the decommissioning expenses related to the Boardman power plant. This schedule is implemented as an “automatic adjustment clause” as defined in ORS 757.210.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495, 576R and 689.

ADJUSTMENT RATES

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.012 ¢ per kWh	(R)
15	0.009 ¢ per kWh	
32	0.011 ¢ per kWh	
38	0.010 ¢ per kWh	
47	0.014 ¢ per kWh	
49	0.014 ¢ per kWh	
75		
Secondary	0.010 ¢ per kWh	
Primary	0.010 ¢ per kWh	
Subtransmission	0.010 ¢ per kWh	
83	0.011 ¢ per kWh	
85		
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	

SCHEDULE 145 (Continued)

ADJUSTMENT RATE (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
89	Secondary	0.010 ¢ per kWh	(R)
	Primary	0.010 ¢ per kWh	
	Subtransmission	0.010 ¢ per kWh	
90		0.009 ¢ per kWh	
91		0.009 ¢ per kWh	
92		0.010 ¢ per kWh	
95		0.009 ¢ per kWh	
515		0.009 ¢ per kWh	
532		0.011 ¢ per kWh	
538		0.010 ¢ per kWh	
549		0.014 ¢ per kWh	
575	Secondary	0.010 ¢ per kWh	
	Primary	0.010 ¢ per kWh	
	Subtransmission	0.010 ¢ per kWh	
583		0.011 ¢ per kWh	
585	Secondary	0.011 ¢ per kWh	
	Primary	0.011 ¢ per kWh	
589	Secondary	0.010 ¢ per kWh	
	Primary	0.010 ¢ per kWh	
	Subtransmission	0.010 ¢ per kWh	
590		0.009 ¢ per kWh	
591		0.009 ¢ per kWh	
592		0.010 ¢ per kWh	
595		0.009 ¢ per kWh	(R)