



**Portland General Electric**  
121 SW Salmon Street • Portland, OR 97204  
portlandgeneral.com

November 22, 2023

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 23-37, Miscellaneous Regulatory Adjustments**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with a requested effective date of **January 1, 2024**:

Nineteenth Revision of Sheet No. 105-1  
Twenty-Third Revision of Sheet No. 105-2

Sheet withdrawn due to pagination.

Twenty-Second Revision of Sheet No. 105-3

Schedule 105, Regulatory Adjustments is composed of parts A and B. Part A includes amortization of the OPUC fee increase consistent with Order No. 20-411 in UM 2046, the amortization of Research and Development Tax credits, the amortization of the Open Access Transmission Tariff refund, consistent with Order 23-386 and the amortization of the difference in revenues between Schedule 7 Time of Day Rates and the Standard Option. The table below summarizes the Part A amortization amounts inclusive of interest and the proposed rate spread:

<u>Item</u>	<u>Amount</u> <u>(000)</u>	<u>Rate Spread</u>
OPUC Fee Increase	<u>\$1,555</u>	Revenues
R&D Tax Credits	<u>\$(931)</u>	Revenues
Transmission Refund	<u>\$(8,847)</u>	Transmission Revenues
Time of Day True Up	<u>\$840</u>	Schedule 7
Total Part A	<u>\$(7,383)</u>	

The Schedule 105, Part B price is a refund to applicable customers of approximately \$2.7 million related to the 2023 deferred Large Nonresidential Load True-up consistent with the provisions of Schedule 128. This amount is spread to applicable large nonresidential customers on an equal cents per kWh basis.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

The 2024 revenues resulting from the proposed Schedule 105 prices are a refund to 940,000 (2024 forecasted average) applicable customers of approximately \$10.2 million. This represents a decrease of approximately \$13.8 million relative to current Schedule 105 prices. A typical Schedule 7 Residential Customer consuming 795 kWh monthly will see a bill decrease of \$0.45 or 0.3%.

To satisfy the requirements of ORS 757.259(6), PGE provides the following responses:

PGE's 2023 annual cycle revenues were approximately \$2,535 million. The sum of PGE's current and proposed 2024 amortization of deferrals including the proposed applicable amortizations in Schedules 105 is approximately \$60.9 million, or 2.4% of 2023 revenues. A list of the applicable current and proposed amortizations is provided in the work papers.

A redline version is enclosed as a courtesy due to pagination.

Work papers and detailed bill comparisons combining the impact of all of PGE's supplemental filings for price changes effective January 1, 2024 are included in this filing – note that the impacts of PGE's 2024 General Rate Case (UE 416) are not included.

Please direct any questions regarding this filing to Casey Manley at [casey.manley@pqn.com](mailto:casey.manley@pqn.com). Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pqn.com](mailto:pge.opuc.filings@pqn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing and Tariffs

Enclosures

PGE Advice No. 23-37  
Work Papers

Provided in electronic format and password protected

**SCHEDULE 105  
REGULATORY ADJUSTMENTS**

**PURPOSE**

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

**APPLICABLE**

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

**PART A – MISCELLANEOUS ADJUSTMENTS**

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

**PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP**

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November annual open enrollment window.

**ADJUSTMENT RATES**

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
7	<del>(0.039)46</del>	0.000	<del>(0.039)46</del>	¢ per kWh
15/ <del>515</del>	<del>(0.024)49</del>	0.000	<del>(0.024)49</del>	¢ per kWh
32/ <del>532</del>	<del>(0.041)40</del>	0.000	<del>(0.041)40</del>	¢ per kWh
38/ <del>538</del>	<del>(0.040)40</del>	<del>(0.027)09</del>	<del>(0.067)49</del>	¢ per kWh
47/ <del>547</del>	<del>(0.041)45</del>	0.000	<del>(0.041)45</del>	¢ per kWh
49/ <del>549</del>	<del>(0.040)43</del>	<del>(0.027)09</del>	<del>(0.067)22</del>	¢ per kWh
75/ <del>575</del>				
Secondary	<del>(0.031)47</del>	<del>(0.027)09</del>	<del>(0.058)26</del>	¢ per kWh <sup>(1)</sup>
Primary	<del>(0.031)0-</del> 017	<del>(0.027)0-</del> 009	<del>(0.058)0-02</del> 6	¢ per kWh <sup>(1)</sup>
Subtransmission	<del>(0.031)0-</del> 017	<del>(0.027)0-</del> 009	<del>(0.058)0-02</del> 6	¢ per kWh <sup>(1)</sup>
<del>83/583</del>	<del>(0.048)</del>	<del>(0.027)</del>	<del>(0.075)</del>	<del>¢ per kWh</del>
<del>85/585</del>				
Secondary	<del>(0.041)</del>	<del>(0.027)</del>	<del>(0.068)</del>	<del>¢ per kWh</del>
Primary	<del>(0.041)</del>	<del>(0.027)</del>	<del>(0.068)</del>	<del>¢ per kWh</del>

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

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**Advice No. 23-37**  
**Issued November 22, 2023**  
**Brett Sims, Vice President**

**Effective for service**  
**on and after January 1, 2024**

**SCHEDULE 105 (Concluded) tinued)**

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
<del>83/583</del>	<del>(0.048)0</del> 7	<del>(0.027)09</del>	<del>(0.075)16</del>	¢ per kWh
<del>85/585</del>				
<del>—Secondary</del>	<del>(0.041)0</del> 6	<del>(0.027)09</del>	<del>(0.068)15</del>	¢ per kWh
<del>—Primary</del>	<del>(0.041)0</del> 6	<del>(0.027)09</del>	<del>(0.068)15</del>	¢ per kWh
89/589				
Secondary	<del>(0.031)0-</del> 017	<del>(0.027)0-0</del> 09	<del>(0.058)0-02</del> 6	¢ per kWh
Primary	<del>(0.031)0-</del> 017	<del>(0.027)0-0</del> 09	<del>(0.058)0-02</del> 6	¢ per kWh
Subtransmission	<del>(0.031)0-</del> 017	<del>(0.027)0-0</del> 09	<del>(0.058)0-02</del> 6	¢ per kWh
90/590				
Primary	<del>(0.024)4</del> 6	<del>(0.027)09</del>	<del>(0.051)25</del>	¢ per kWh
Subtransmission	<del>(0.024)4</del> 6	<del>(0.027)09</del>	<del>(0.051)25</del>	¢ per kWh
91/591	<del>(0.025)4</del> 9	<del>(0.027)09</del>	<del>(0.052)28</del>	¢ per kWh
92/592	<del>(0.032)0</del> 5	<del>(0.027)09</del>	<del>(0.059)14</del>	¢ per kWh
95/595	<del>(0.025)0-</del> 019	<del>(0.027)0-0</del> 09	<del>(0.052)0-02</del> 8	¢ per kWh
485				
Secondary	0.0002	0.000	0.0002	¢ per kWh
Primary	0.0002	0.000	0.0002	¢ per kWh
489				
Secondary	0.01300 0	0.000	0.00013	¢ per kWh
Primary	0.00013	0.000	0.00013	¢ per kWh
Subtransmission	0.00013	0.000	0.00013	¢ per kWh
490				
Primary	0.00146	0.000	0.00146	¢ per kWh
Subtransmission	0.00146	0.000	0.00146	¢ per kWh
491	0.00849	0.000	0.00849	¢ per kWh
492	0.0025	0.000	0.0025	¢ per kWh

495

0.00819

0.000

0.00819

¢ per kWh

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**Issued November 22, 2023**  
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**on and after January 1, 2024**

**SCHEDULE 105 (Concluded)**

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
515	0.019	0.000	0.019	¢ per kWh
532	0.010	0.000	0.010	¢ per kWh
538	0.010	0.009	0.019	¢ per kWh
549	0.013	0.009	0.022	¢ per kWh
575				
—Secondary	0.017	0.009	0.026	¢ per kWh <sup>(1)</sup>
—Primary	0.017	0.009	0.026	¢ per kWh <sup>(1)</sup>
—Subtransmission	0.017	0.009	0.026	¢ per kWh <sup>(1)</sup>
583	0.007	0.009	0.016	¢ per kWh
585				
—Secondary	0.006	0.009	0.015	¢ per kWh
—Primary	0.006	0.009	0.015	¢ per kWh
589				
—Secondary	0.017	0.009	0.026	¢ per kWh
—Primary	0.017	0.009	0.026	¢ per kWh
—Subtransmission	0.017	0.009	0.026	¢ per kWh
590				
—Primary	0.016	0.009	0.025	¢ per kWh
—Subtransmission	0.016	0.009	0.025	¢ per kWh
594	0.019	0.009	0.028	¢ per kWh
592	0.005	0.009	0.014	¢ per kWh
595	0.019	0.009	0.028	¢ per kWh
689				
	<u>0.0130.0</u>			
Secondary	<u>00</u>	0.000	<u>0.0130.000</u>	¢ per kWh
	<u>0.0130.0</u>			
Primary	<u>00</u>	0.000	<u>0.0130.000</u>	¢ per kWh
	<u>0.0130.0</u>			
Subtransmission	<u>00</u>	0.000	<u>0.0130.000</u>	¢ per kWh

~~(1) Applicable only to the Baseline and Scheduled Maintenance Energy.~~



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<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>		
7	(0.039)	0.000	(0.039)	¢ per kWh	(R)
15/515	(0.024)	0.000	(0.024)	¢ per kWh	(C)
32/532	(0.041)	0.000	(0.041)	¢ per kWh	(C)
38/538	(0.040)	(0.027)	(0.067)	¢ per kWh	(C)
47	(0.041)	0.000	(0.041)	¢ per kWh	(C)
49/549	(0.040)	(0.027)	(0.067)	¢ per kWh	(C)
75/575					(C)
Secondary	(0.031)	(0.027)	(0.058)	¢ per kWh <sup>(1)</sup>	
Primary	(0.031)	(0.027)	(0.058)	¢ per kWh <sup>(1)</sup>	
Subtransmission	(0.031)	(0.027)	(0.058)	¢ per kWh <sup>(1)</sup>	(M)(C)
83/583	(0.048)	(0.027)	(0.075)	¢ per kWh	(C)
85/585					(M) (R)
Secondary	(0.041)	(0.027)	(0.068)	¢ per kWh	
Primary	(0.041)	(0.027)	(0.068)	¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

**SCHEDULE 105 (Concluded)**

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ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
89/589				(C)(R)
Secondary	(0.031)	(0.027)	(0.058) ¢ per kWh	
Primary	(0.031)	(0.027)	(0.058) ¢ per kWh	
Subtransmission	(0.031)	(0.027)	(0.058) ¢ per kWh	
90/590				(C)
Primary	(0.024)	(0.027)	(0.051) ¢ per kWh	
Subtransmission	(0.024)	(0.027)	(0.051) ¢ per kWh	
91/591	(0.025)	(0.027)	(0.052) ¢ per kWh	(C)
92/592	(0.032)	(0.027)	(0.059) ¢ per kWh	
95/595	(0.025)	(0.027)	(0.052) ¢ per kWh	(C)
485				
Secondary	0.000	0.000	0.000 ¢ per kWh	
Primary	0.000	0.000	0.000 ¢ per kWh	
489				
Secondary	0.000	0.000	0.000 ¢ per kWh	
Primary	0.000	0.000	0.000 ¢ per kWh	
Subtransmission	0.000	0.000	0.000 ¢ per kWh	
490				
Primary	0.001	0.000	0.001 ¢ per kWh	
Subtransmission	0.001	0.000	0.001 ¢ per kWh	
491	0.008	0.000	0.008 ¢ per kWh	
492	0.002	0.000	0.002 ¢ per kWh	
495	0.008	0.000	0.008 ¢ per kWh	
689				(M)
Secondary	0.000	0.000	0.000 ¢ per kWh	
Primary	0.000	0.000	0.000 ¢ per kWh	
Subtransmission	0.000	0.000	0.000 ¢ per kWh	(M)(R)