



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

January 11, 2019

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, SE, Suite 100
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 19-01, Updating Rule K, Requirements Relating to Electricity Service Supplier

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statute (ORS) 757.205 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **February 27, 2019**:

Second Revision of Sheet No. K-15
Second Revision of Sheet No. K-16

PGE hereby submits the Rule K modifications regarding "Change of Locations" for Direct Access in Compliance with Order No. 18-464, item 9, of the Partial Stipulation Regarding Direct Access Issues.

A redline version is enclosed as Attachment A, for convenience.

To satisfy the requirements of OAR 860-022-0025, PGE responds as follows:

The addition of language and modifications changes does not increase, decrease, otherwise change existing rates, or impact revenues.

Should you have any questions or comments regarding this filing, please contact Rob Macfarlane at (503) 464-8954. Please direct your communications related to this filing to the following email address: pge.opuc.filings@pgn.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Karla Wenzel", is written over a light blue horizontal line.

Karla Wenzel
Manager, Pricing & Tariffs

Enclosures

G. **Customer Information**

The Customer consents to the release by the Company to its ESS monthly usage data when it agrees to take Direct Access Service. Upon acceptance of an Enrollment DASR, the Company may provide to the ESS account-specific information, including one year of monthly usage history, excluding credit information.

H. **Return of Customer Deposits**

Following acceptance of an Enrollment DASR, the Company will return any Customer deposit, net of any amounts owing when the ESS is providing Consolidated Billing. When the Company is continuing to bill the Customer or the Customer has requested split billings between the ESS and the Company, the Company will retain the portion of the deposit appropriate for two months of regulated Electricity Service billings from the Company and credit the excess deposit, if any, to the Customer's account.

I. **Customer Change of Location**

When a Customer moves 100% of its operation from an existing service location enrolled under Direct Access to a [single] new service location and elects to continue Direct Access Service at such new service location ("Change of Location"), the Customer's ESS must submit a Drop DASR for the existing/old service location and an Enrollment DASR for the new service location. Customer requests for a Change of Location will not be considered should the change occur more than 12 months after the old location has been vacated, regardless of whether the service at such old location is nominal or idle or has been discontinued.

The following additional criteria will be applicable to a Customer's Change of Location:

- 1) The Customer and the ESS must provide written notice to the Company of the intended Change of Location. After processing the written request, the Company will notify the ESS when to send the Drop DASR for the existing/old location and the Enrollment DASR for the new location;

(C)

(C)

(T)(M)

(T)

(C)

(C)

(C)(M)

- (M)
- 2) For a customer with multiple locations, the projected monthly consumption patterns of the new location will be similar to the prior location;
 - 3) The account for the existing/old location must be: (1) closed, (2) placed on the PGE Daily Price Option prior to the new location receiving service under the terms and conditions of the applicable direct access schedule, (3) idle (i.e. no usage), or (4) placed on Cost of Service with demonstrated nominal use consistent with a vacated location. The Schedule 128 Annual Short-Term Transition Adjustment will apply to the old location if the account is placed on the PGE Daily Price Option under the second option. With respect to the third and fourth options, the Customer carries the burden to demonstrate that the old location is idle or the usage at such location is nominal and consistent with the location being vacated; (C)
 - 4) For Schedules 485, 489, and 490, the new location must be expected to have a Facility Capacity of at least 250 kW;
 - 5) Consistent with the terms and conditions of Customer's Long-Term Cost of Service Opt-Out Agreement, the enrollment period vintage of the existing/old location and the associated Schedule 129 Long-Term Transition Adjustments will be transferred to the Customer's new service location, as applicable; (C)
 - 6) The new service location may be temporarily served under the provisions of the PGE Market Based Pricing Option until such time that the transfer of service location may be effectively executed; (C)
 - 7) The ESS will pay all applicable Schedule 600 charges.

7. **ESS Service to Single Point of Delivery**

Only one ESS may serve any single Point of Delivery. If the Customer is receiving products and services from more than one ESS, the ESS that submitted the accepted Enrollment DASR is responsible for the coordination of services including, but not limited to billing, payment, delivery and scheduling.

PGE Advice No. 19-01
Rule K redline version
Attachment A

G. **Customer Information**

The Customer consents to the release by the Company to its ESS monthly usage data when it agrees to take Direct Access Service. Upon acceptance of an Enrollment DASR, the Company may provide to the ESS account-specific information, including one year of monthly usage history, excluding credit information.

H. **Return of Customer Deposits**

Following acceptance of an Enrollment DASR, the Company will return any Customer deposit, net of any amounts owing when the ESS is providing Consolidated Billing. When the Company is continuing to bill the Customer or the Customer has requested split billings between the ESS and the Company, the Company will retain the portion of the deposit appropriate for two months of regulated Electricity Service billings from the Company and credit the excess deposit, if any, to the Customer's account.

I. **Customer Change of Location**

When a Customer moves 100% of its operation from an existing service location enrolled under Direct Access to a [single] new service location and elects to continue transfer-continue Direct Access Service to at such new service location ("Change of Location"), the Customer's ESS must submit a Drop DASR for the existing/old service location and an Enrollment DASR for the new service location. Customer rRequests for a Cehanges of Llocation will not be considered should they transfer of service change occur more than 12 months after the existing old location has been vacated, regardless of whether the service at such old location is nominal or idle or has been discontinued-service.

The following additional criteria will be applicable to a Customer's Cehange of Llocation:

- 1) The Customer and the ESS must provide written notice to the Company of the intended eChange of Llocation. After processing the written request, the Company will notify the ESS when to send the Drop DASR for the existing/old location and the Enrollment DASR for the new location;

- 2) For a customer with multiple locations, the projected monthly consumption patterns of the new location will be similar to the prior location;
- 3) The account for the existing/old location must be either: (1) closed or, (2) placed on the PGE Daily Price Option prior to the new location receiving service under the terms and conditions of the applicable direct access schedule, or (3) idle (i.e. no usage), or (4) placed on Cost of Service with demonstrated nominal use consistent with a vacated location and placed on Cost of Service. The Schedule 128 Annual Short-Term Transition Adjustment will apply to the existing/old location if the account is placed on the PGE Daily Price Option under the second option. With respect to the third and fourth options, the Customer carries the burden to demonstrate that the business/old location is idle or with nominal use under the third option the usage at such location is nominal and consistent with the location being vacated;
- 4) For Schedules 485, 489, and 490, the new location must be expected to have a Facility Capacity of at least 250 kW;
- 5) For the Consistent with the terms and conditions of Customer's Long-Term Cost of Service Opt-Out Agreement, the enrollment period vintage of the existing/old location and the associated Schedule 129 Long-Term Transition Adjustments will be transferred to the Customer's new service location, as applicable;
- 6) The new service location may be temporarily served under the provisions of the PGE Market Based Pricing Option until such time that the transfer of service location may be effectively executed;
- 7) The ESS will pay all applicable Schedule 600 charges.

7. ESS Service to Single Point of Delivery

Only one ESS may serve any single Point of Delivery. If the Customer is receiving products and services from more than one ESS, the ESS that submitted the accepted Enrollment DASR is responsible for the coordination of services including, but not limited to billing, payment, delivery and scheduling.