



Portland General Electric
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November 3, 2023

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 23-26, Schedule 145 Boardman Power Plant Decommissioning Adjustment

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025(2) for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2024**:

Sixteenth Revision of Sheet No 145-1
Sixteenth Revision of Sheet No. 145-2

The purpose of Schedule 145 Boardman Power Plant Decommissioning Adjustment is to implement the revenue requirement effect of the decommissioning expenses related to the Boardman Power Plant. Pursuant to Commission Order No. 23-386 from PGE's 2024 general rate case (UE 416), PGE committed to begin refunding excess Schedule 145 collections beginning January 1, 2024, over a period of two years. PGE has largely completed the decommissioning and the current expectation of final costs are below amounts collected. Therefore, PGE will refund the currently forecasted net amount of \$16.9 million to customers over two years in 2024 and 2025. The proposed Schedule 145 price changes result in an approximate \$8.4 million refund to customers in 2024.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

The refund of the prospective 2024 net decommissioning expenses through Schedule 145 prices results in an approximate \$8.4 million or 0.3% overall average rate decrease for the approximately 940,000 (2024 forecasted average) applicable Cost-of-Service customers. A typical Schedule 7 residential customer consuming 795 kWh monthly will see a \$0.38 or 0.3% decrease to their monthly bill.

The enclosed work papers detail the proposed Schedule 145 pricing.

Please direct any questions regarding this filing to Bruce Service at bruce.service@pgn.com Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure(s)

PGE Advice No. 23-26
Work Papers

Provided in electronic format and password protected

**SCHEDULE 145
BOARDMAN POWER PLANT
DECOMMISSIONING ADJUSTMENT**

PURPOSE

This schedule establishes the mechanism to implement in rates the revenue requirement effect of the decommissioning expenses related to the Boardman power plant. This schedule is implemented as an “automatic adjustment clause” as defined in ORS 757.210.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495, 576R and 689.

ADJUSTMENT RATES

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	(0.048) ¢ per kWh	(R)
15/515	(0.035) ¢ per kWh	(M)
32/532	(0.043) ¢ per kWh	
38/538	(0.041) ¢ per kWh	(M)
47	(0.048) ¢ per kWh	(M)
49/549	(0.050) ¢ per kWh	(M)
75/575		(M)
Secondary	(0.038) ¢ per kWh	
Primary	(0.038) ¢ per kWh	
Subtransmission	(0.039) ¢ per kWh	
83/583	(0.042) ¢ per kWh	(M)
85/585		(M)
Secondary	(0.041) ¢ per kWh	
Primary	(0.038) ¢ per kWh	
89/589		(M)
Secondary	(0.038) ¢ per kWh	
Primary	(0.038) ¢ per kWh	
Subtransmission	(0.039) ¢ per kWh	(M)(R)

SCHEDULE 145 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
90/590		(R)
Primary 30-250 MWa	(0.037) ¢ per kWh	(C)
Primary >250 MWa	(0.036) ¢ per kWh	(C)
Subtransmission	(0.036) ¢ per kWh	
91/591	(0.035) ¢ per kWh	
92/592	(0.038) ¢ per kWh	
95/595	(0.035) ¢ per kWh	(R)