



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

September 29, 2017

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**Re: Advice No. 17-19 Schedule 320 Meter Information Services,  
Limiting Service to Interval Data**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **October 25, 2017**:

Third Revision of Sheet No. 320-2  
Second Revision of Sheet No. 320-3

The purpose of this filing is to immediately halt to new customers only the service involving Interval Data via File Transfer Protocol (FTP) to Third Party in Schedule 320, Meter Information Services. The Interval Data via FTP will still be available to those customers currently receiving service as of September 29, 2017. The Interval Data is closed to new service during the implementation of the new Customer Information System (CIS) and meter data management system (MDMS).

The code freeze being implemented during the last phase of the transition to new systems impacts being able to offer part of the service. Given that we tariff the competitive operations and the tariff contains the terms and conditions of the service, this filing closes the Interval Data via FTP service to new participants during the code freeze and systems' break-in period. The project is to be complete in early Q2 2018. Following its in-service, there is a planned six month break-in period. Service will recommence following the break-in period.

To satisfy the requirements of OAR 860-022-0025, PGE responds as follows:

The proposed revision to Schedule 320, Meter Information Services, does not increase, decrease, otherwise change existing rates, or impact revenues. PGE has approximately 110 customers in the program.

PGE Advice No. 17-19 Schedule 320 Meter Information Services  
Limiting Service to Interval Data  
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Due to the requested effective date and the less than 30 days-notice, PGE also is submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220, and OAR 860-022-0020.

Should you have any questions regarding this filing, please contact Mary Widman at (503) 464-8223.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filing@pgn.com](mailto:pge.opuc.filing@pgn.com)

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel". The signature is written in a cursive style with a large initial "K".

Karla Wenzel  
Manager, Pricing & Tariffs

**SCHEDULE 320 (Continued)**

BILLING RATES (Continued)

Standard Package

Set Up Fee\*: \$350.00 for the first meter  
\$150.00 for each additional meter  
\$75.00 for 50 or more meters

A set-up fee is to be waived if a customer is transferred from a product that is no longer offered.

Monthly Fees per meter:

1 to 5 meters	\$70.00
6 to 10 meters	\$65.00
11 to 15 meters	\$60.00
16 to 20 meters	\$55.00
21 to 49 meters	\$50.00
50 or more meters	\$45.00

Additional Customer Support or Training: \$125.00 per hour

Customized service, data, and hardware, including but not limited to Data loggers, Data Recorders, Energy Kiosks, Natural gas data, Interval Data via File Transfer Protocol (FTP) to Third Party\*, and Raw Feeder Data may be provided at a mutually agreed, cost based price.

(C)  
(C)

**SPECIAL CONDITIONS**

1. Customers who request service both inside and outside of the service territory will have all Points of Delivery (POD) receiving service on this Schedule, added together to determine the appropriate monthly rate per meter.
2. Service under this schedule requires interval metering and meter communications be in place prior to the initiation of Meter Information Services.
3. Because of the meter and/or software installation required for this service, the Company anticipates a delay may occur from the time a Customer requests service under this Schedule until the Company can provide it.
4. Meter Information Services requires that the Customer have certain minimum computer system requirements and an ability to capture and transmit interval usage data. Specifications will be provided upon request. The Customer will, at its expense, provide the necessary communications equipment.

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\* No new service for Interval Data via FTP to Third Party. FTP is used to send/receive files from a remote computer. See Special Condition 9.

(N)  
(N)

**SCHEDULE 320 (Concluded)**

SPECIAL CONDITIONS (Continued)

5. The ETO will be supplied data only after the Customer provides to the Company a signed release form by the Customer giving the ETO access to interval data, account information, and software application. The ETO will also complete an Energy Information Services (EIS) order form and sign a contract or otherwise document agreement specifying price, billing and duration of service. The EIS order form is available on PGE's web site.
6. Customers may request a submeter be installed for the purpose of receiving Meter Information Services from a specified location behind the Company meter. However, the feasibility of installing a submeter will be at the Company's discretion. Customers choosing submetering will incur charges for all associated labor and materials needed to install the meter. The Customer is responsible for ownership and maintenance of the submeter.
7. This product is provided in accordance with the Code of Conduct as set forth in OAR 860-038-0500 through 860-038-0640 with the exception of OAR 860-38-0540 with which the Company received a waiver from the Commission. The waiver will be reconsidered, if justified, based on an examination of inquiries from competitors or potential competitors.
8. The Company will disclose to Customers in any written or electronic marketing communications of more than minor length that the Customer may procure similar services from other providers.
9. Interval Data via FTP to Third Party is not being offered at this time. The Interval Data via FTP will still be available to those customers receiving service as of September 29, 2017. The Interval Data is closed to new service during the implementation of the new Customer Information System (CIS) and meter data management system (MDMS).

(N)  
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(N)

**BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON**

PO Box 2148  
550 CAPITOL ST NE  
SALEM, 97308-2148

IN THE MATTER OF THE APPLICATION OF ) ) UTILITY L.S.N. APPLICATION  
Portland General Electric ) ) NO. \_\_\_\_\_  
(UTILITY COMPANY)

TO WAIVE STATUTORY NOTICE. )

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

The purpose of this filing is to immediately halt to new customers only the service involving Interval Data via File Transfer Protocol (FTP) to Third Party in Schedule 320, Meter Information Services. The Interval Data via FTP will still be available to those customers currently receiving service as of September 29, 2017. The Interval Data is closed to new service during the implementation of the new Customer Information System (CIS) and meter data management system (MDMS).

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Second Revision of Sheet No. 320-2  
First Revision of Sheet No. 320-3

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

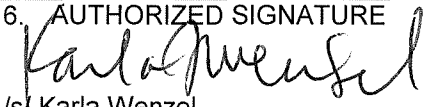
Third Revision of Sheet No. 320-2  
Second Revision of Sheet No. 320-3

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

A Waiver of Statutory Notice is requested due to the public meeting being on October 24, 2017 and requests an effective date of October 25, 2017.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):

The requested effective date is October 25, 2017.

6. AUTHORIZED SIGNATURE  /s/ Karla Wenzel	TITLE Manager, Pricing & Tariffs	DATE September 29, 2017
PUC USE ONLY		
APPROVED <input type="checkbox"/>	DENIED <input type="checkbox"/>	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE
AUTHORIZED SIGNATURE		DATE