



Portland General Electric
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portlandgeneral.com

May 16, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street S.E., Suite 100
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 22-11, Schedule 13 Residential Testbed Pilot Update

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule 860-022-0025, for filing a proposed tariff sheet associated with Tariff P.U.C. No. 18, with a requested effective date of **July 1, 2022**:

First Revision of Original Sheet No. 13-4

PGE seeks to revise Schedule 13 Residential Testbed Pilot to extend the current programs authorized in Advice No. 20-12 by six months to the end of 2022 to allow sufficient time to conclude activities associated with Phase I of the Testbed Pilot. Also, removed reference to Schedule 6 in Special Condition 2. Schedule 6 was removed from the Tariff in Advice No. 19-28.

The current tariff, authorized in 2020, anticipated an expiration date of June 30, 2022. While the majority of Phase I budget and activity has been concluded, extension of key tariff provisions is necessary to allow for additional data collection in support of final evaluation activities. PGE anticipates that the revised expiration date of December 31, 2022, will allow sufficient time to conclude these activities.

Additionally, PGE expects to file a more comprehensive Schedule 13 tariff update in the second half of 2022 to establish new Phase II pilots. Per the Phase II Testbed Proposal approved in Order 21-444, PGE has coordinated with the Demand Response Review Committee (DRRC) to design key details of the Phase II pilots, including marketing strategies, vendor partnerships, technology systems, and eligibility conditions.

PGE will make an additional filing later in 2022 to introduce new offerings to the Testbed starting with Managed EV Charging and Solar Smart Inverter pilots, but is still in the process of finalizing development of the specific incentive amounts and structure. This proposed extension will create a bridge to wind down Phase I programs and allow PGE time to work with stakeholders to finalize details such as incentive amounts and structure. PGE will engage with Staff and stakeholders prior to filing the larger tariff revisions that will introduce the new pilots.

A redline version of Schedule 13 is also included as a courtesy.

To satisfy the requirements of OAR 860-022-0025, PGE responds as follows:

The changes do not increase, decrease, otherwise change existing rates, or impact revenues.

Please direct questions or comments regarding this filing to Casey Manley at (503) 464-8258. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosures

SCHEDULE 13 (Concluded)

SPECIAL CONDITIONS

1. The Customer may unenroll from PTR at the next regularly scheduled meter reading. If a Customer unenrolls from PTR, the Customer is not eligible to re-enroll during the pilot period.
2. Customers already enrolled in a demand response offering are not eligible to participate in PTR. This includes, Schedule 3, Schedule 4, Schedule 5, Time of Use under Schedule 7, Schedule 215, Schedule 216, Schedule 217, and the DLC option of this tariff. In addition, Solar Payment Option or Schedule 203 Net Metering Service are not eligible for this Pilot. (C)
3. Incentives may be provided in an on-bill credit on the Customer's next monthly billing statement or by check at the next billing statement after the event season ends.
4. The Company is not responsible for any direct, consequential, incidental, punitive, exemplary, or indirect damages to the participating Customer or third parties that result from performing direct load control on a participating appliance.
5. The Company shall have the right to select the schedule and the percentage of the Customer's appliance(s) to cycle at any one time, up to 100%, at its sole discretion.
6. Customers with interconnected energy storage are only eligible for PTR if the energy storage system is controlled by the Company and not the Customer.
7. The Company will defer and seek recovery of all pilot costs not otherwise included in customer prices.

TERM

This Pilot concludes December 31, 2022. (C)

PGE Advice No. 22-11

Schedule 13
Residential Testbed Pilot Update

Courtesy Redline

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