



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 15, 2017

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**RE: Advice No. 17-30, Schedule 128 Short Term Transition Adjustment
and Schedule 125, Annual Power Cost Variance Mechanism**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2018**:

Sixteenth Revision of Schedule 125-3
Twentieth Revision of Sheet No. 128-1
Nineteenth Revision of Sheet No. 128-2
Twenty Eighth Revision of Sheet No. 128-4

This filing establishes the Schedule 128 2018 Short-Term Transition Adjustment prices for Customers electing to leave Cost of Service pricing during the annual election window that opens November 15, 2017. In addition, this filing sets Schedule 125 prices to zero compliant with OPUC Order 17-384 in Docket No. UE 319. This Commission Order specified that PGE must produce its final Schedule 125 adjustment on November 15, 2017 consistent with the stipulations adopted in the Order.

Schedule 128 Short Term Transition Adjustment prices for each schedule are calculated based on the difference between the prospective 2018 Tariff Energy Charges anticipated to be effective January 1, 2018 and the 2018 forward market prices for power.

The election window will open on November 15, 2017 at 2:00 PM and will close at 5:00 p.m. on November 22, 2017. This filing is made concurrently with the posting of the transition adjustment rates on the Company's website. The work papers supporting the Schedule 128 Short Term Transition adjustment rates are included.

Setting Schedule 125 prices to zero is consistent with including net variable power costs in base energy rates and will be reflected in the UE 319 Compliance Filing. Hence, the bill impacts from the change in Schedule 125 prices will be appropriately incorporated in the UE 319 Compliance Filing.

To satisfy the requirements of OARs 860-022-0025(2), PGE provides the following responses:

OAR 860-022-0025 requires that PGE submit a statement of the tariff schedule change, the number of Customers affected, the change in revenue, and the grounds supporting the change. With regard to identifying the number of Customers affected and change in revenue, Schedule 128 is for Customers electing to leave PGE's Cost of Service or choose Direct Access as of January 1, 2018. It is unknown how many customers will make this election and the revenue change is therefore unknown.

Please direct any questions regarding this filing to Colin Wright at (503) 464-8011 or Peter Davis at (503) 464-8068.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pqn.com

Sincerely,

A handwritten signature in cursive script that reads "Jay Tinker".

Jay Tinker
Director, Regulatory Policy & Affairs

Enclosures

SCHEDULE 125 (Concluded)

ADJUSTMENT RATES

| Schedule | | ¢ per kWh | (1) |
|----------|----------------------|----------------------|-----|
| 7 | | 0.000 | |
| 15 | | 0.000 | |
| 32 | | 0.000 | |
| 38 | Large Nonresidential | 0.000 | |
| 47 | | 0.000 | |
| 49 | | 0.000 | |
| 75 | | | |
| | Secondary | 0.000 ⁽¹⁾ | |
| | Primary | 0.000 ⁽¹⁾ | |
| | Subtransmission | 0.000 ⁽¹⁾ | |
| 83 | | 0.000 | |
| 85 | | | |
| | Secondary | 0.000 | |
| | Primary | 0.000 | |
| 89 | | | |
| | Secondary | 0.000 | |
| | Primary | 0.000 | |
| | Subtransmission | 0.000 | |
| 90 | | 0.000 | |
| 91 | | 0.000 | |
| 92 | | 0.000 | |
| 95 | | 0.000 | (1) |

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SPECIAL CONDITIONS

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.

**SCHEDULE 128
SHORT-TERM TRANSITION ADJUSTMENT**

PURPOSE

The purpose of this Schedule is to calculate the Short-Term Transition Adjustment to reflect the results of the ongoing valuation under OAR 860-038-0140.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Nonresidential Customers served who receive service at Daily pricing (other than Cost of Service) on Schedules 32, 38, 75, 83, 85, 89, 90, 91 or 95 or Direct Access service on Schedules 515, 532, 538, 549, 575, 583, 585, 589, 590, 591, 592 and 595. This Schedule is not applicable to Customers served on Schedules 485, 489, 490, 491, 492 and 495.

SHORT-TERM TRANSITION ADJUSTMENT

The Short-Term Transition Adjustment will reflect the difference between the Energy Charge(s) under the Cost of Service Option including Schedule 125 and the market price of power for the period of the adjustment applied to the load shape of the applicable schedule.

ANNUAL SHORT-TERM TRANSITION ADJUSTMENT RATE

For Customers who have made a service election other than Cost of Service in 2017, the Annual Short-Term Transition Adjustment Rate will be applied to their bills for service effective on and after January 1, 2018: (C)

| Schedule | | Annual ¢ per kWh ⁽¹⁾ | (C) |
|----------|-----------------|------------------------------------|-----|
| 32 | | 3.356 | (R) |
| 38 | | 2.792 | |
| 75 | Secondary | 2.781 ⁽²⁾ | |
| | Primary | 2.730 ⁽²⁾ | |
| | Subtransmission | 2.745 ⁽²⁾ | |
| 83 | | 3.272 | |
| 85 | Secondary | 3.106 | |
| | Primary | 3.030 | (R) |

(1) Not applicable to Customers served on Cost of Service.
(2) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 128 (Continued)

ANNUAL SHORT-TERM TRANSITION ADJUSTMENT RATE (Continued)

| Schedule | | Annual ¢ per kWh ⁽¹⁾ | |
|----------|-----------------|------------------------------------|-----|
| 89 | Secondary | 2.781 | (R) |
| | Primary | 2.730 | |
| | Subtransmission | 2.745 | |
| 90 | | 2.537 | |
| 91 | | 2.624 | |
| 95 | | 2.624 | |
| 515 | | 2.624 | |
| 532 | | 3.356 | |
| 538 | | 2.792 | |
| 549 | | 4.319 | |
| 575 | Secondary | 2.781 ⁽²⁾ | |
| | Primary | 2.730 ⁽²⁾ | |
| | Subtransmission | 2.745 ⁽²⁾ | |
| 583 | | 3.272 | |
| 585 | Secondary | 3.106 | |
| | Primary | 3.030 | |
| 589 | Secondary | 2.781 | |
| | Primary | 2.730 | |
| | Subtransmission | 2.745 | |
| 590 | | 2.537 | |
| 591 | | 2.624 | |
| 592 | | 2.612 | |
| 595 | | 2.624 | (R) |

(1) Not applicable to Customers served on Cost of Service.
(2) Applicable only to the Baseline and Scheduled Maintenance Energy.

ANNUAL SHORT-TERM TRANSITION ADJUSTMENT REVISIONS

The Annual Short-Term Transition Adjustment rate will be filed on November 15th (or the next business day if the 15th is a weekend or holiday) to be effective for service on and after January 1st of the next year. Indicative, non-binding estimates for the Annual Short-Term Transition Adjustment and Cost-of-Service Energy Prices will be posted by the Company by September 1 and then again one week prior to the filing date. These prices will be for informational purposes only and are not to be considered the adjustment rates.

SCHEDULE 128 (Concluded)

Second Quarter – April 1st Balance of Year Adjustment Rate ⁽¹⁾

| Schedule | | Annual ¢ per kWh ⁽²⁾ | |
|----------|-----------------|------------------------------------|-----|
| 38 | | 0.000 | (C) |
| 75 | Secondary | 0.000 ⁽³⁾ | |
| | Primary | 0.000 ⁽³⁾ | |
| | Subtransmission | 0.000 ⁽³⁾ | |
| 83 | | 0.000 | |
| 85 | Secondary | 0.000 | |
| | Primary | 0.000 | |
| 89 | Secondary | 0.000 | |
| | Primary | 0.000 | |
| | Subtransmission | 0.000 | |
| 90 | | 0.000 | |
| 91 | | 0.000 | |
| 95 | | 0.000 | |
| 538 | | 0.000 | |
| 575 | Secondary | 0.000 ⁽³⁾ | |
| | Primary | 0.000 ⁽³⁾ | |
| | Subtransmission | 0.000 ⁽³⁾ | |
| 583 | | 0.000 | |
| 585 | Secondary | 0.000 | |
| | Primary | 0.000 | |
| 589 | Secondary | 0.000 | |
| | Primary | 0.000 | |
| | Subtransmission | 0.000 | |
| 590 | | 0.000 | |
| 591 | | 0.000 | |
| 592 | | 0.000 | |
| 595 | | 0.000 | |

(1) Applicable April 1, 2018 through December 31, 2018.

(2) Not applicable to Customers served on Cost of Service.

(3) Applicable only to the Baseline and Scheduled Maintenance Energy.