



Portland General Electric
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August 6, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street S.E., Suite 100
P.O. Box 1088
Salem, OR 97308-1088

**RE: Advice No. 21-19, Schedule 7 Residential Renewable Portfolio Option
Special Condition Update**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **September 8, 2021**:

Third Revision of Sheet No. 7-6
Second Revision of Sheet No. 7-7
First Revision of Sheet No. 7-9

PGE seeks to revise Schedule 7 language for the Green Future Renewable Portfolio Options to include language that allows PGE to unenroll customers who are receiving energy assistance from Oregon Low Income Home Energy Assistance Program (LIHEAP) and Oregon Energy Assistance Program (OEAP) for the time that they receive this assistance. These agencies have notified PGE that these assistance dollars cannot be applied to the Green Future Renewable Portfolio Option program. These customers will be able to enroll in the program again once they are no longer receiving assistance under these programs, if they meet the standard enrollment criteria detailed in the special conditions section.

Additionally, PGE is proposing two small housekeeping updates, one to clarify the meaning of a sentence on Sheet No. 7-6, removing a period and adding a comma, as well as one to clarify what fund is referred to on Sheet No. 7-7.

To satisfy the requirements of OARs 860-022-0025(2), PGE provides the following response:

The changes do not increase, decrease, otherwise change existing rates, or impact revenues.

Please direct questions or comments regarding this filing to Casey Manley at (503) 464-8258. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure

SCHEDULE 7 (Continued)

ENERGY PRICE PLANS: TOU PORTFOLIO OPTION (Continued)

Special Conditions Pertaining to Whole Premises and Electric Vehicle Time of Use Options

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks' notice prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one-year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.
3. The Customer must take service at 120/240 volts or greater.
4. The Customer must provide the Company access to the meter monthly.
5. After a Customer's initial 12 months of service on the TOU Option, the Company will calculate what the Customer would have paid under the default plan and compare billings. If the Customer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Option exceeded the default plan Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Customer a refund for the amount more than 10% either as a bill credit or refund check. No refund will be issued for Customers not meeting the 12-month requirement.
6. The Company may recover lost revenue from the TOU Option through Schedule 105.
7. Billing will begin for any Customer no later than the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date, assuming no meter exchange is required to enable the TOU rate. (T)
8. The Company may choose to offer promotional incentives, including but not limited to rebates or coupons.

GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS

Customers can add any of the following Green FutureSM Renewable Portfolio options to any service described in this schedule: renewable fixed option, renewable usage option, renewable solar option, and renewable habitat option adder (Habitat Support).

The Customer will be charged for the Green FutureSM Renewable Portfolio option in addition to all other charges under this schedule for the term of enrollment in the Green FutureSM Renewable Portfolio option.

SCHEDULE 7 (Continued)

GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS (Continued)

Energy or Renewable Energy Certificates (RECs), as defined in Rule B of this tariff, supporting the Green FutureSM will be acquired by the Company such that by March 31 of the succeeding year, the Company will have received sufficient RECs or renewable energy to meet the purchases by Customers. For the renewable fixed and renewable usage options, the Company is not required to own renewables or to acquire Energy from renewable resources simultaneously with Customer usage.

For purposes of these options, renewable resources include wind generation, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. All RECs will be Green-e certified by the Western Renewable Energy Generation Information System (WREGIS) beginning January 1, 2009.

RENEWABLE FIXED OPTION

The Company will purchase 200 kWh of RECs and/or renewable energy per block enrolled in the renewable fixed option. All RECs purchased under this option will come from new renewable resources.

The Company will also place \$1.50 of the amount received from Customers enrolled in the renewable fixed option in a new renewable resources development and demonstration fund (Renewable Development Fund or "RDF").

Amounts in the RDF will be disbursed by the Company to public renewable resource demonstration projects or projects that commit to supply Energy according to a contractually established timetable. The Company will report to the Commission annually by March 15th, pursuant to Order No. 16-156, on collections and disbursements for the preceding calendar year. The annual report will include a list of projects that received or were allocated RDF funding. (T)

Amounts placed in the RDF prior to July 6, 2016 will accrue interest at the Commission-authorized cost of capital until disbursed. Amounts placed in the fund on and after July 6, 2016 will accrue interest at the Commission-authorized rate for deferred accounts in amortization until disbursed. Amounts within the fund will be disbursed on a first-in-first-out basis. Once funds have been committed to projects, following the required OPUC review, they will be deemed disbursed. Funds deemed disbursed and still held by the Company, will accrue interest at the Commission-authorized rate for deferred accounts in amortization. (T)

Monthly Rate

Renewable Fixed Option	\$2.50	per month per block
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SCHEDULE 7 (Concluded)

GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS (Continued)

SPECIAL CONDITIONS RELATED TO GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks' notice prior to the meter read date. Absent the two-week notice, the termination will occur with the subsequent meter reading date.
2. The Company, in its discretion, may accept participation from accounts that have a time payment agreement in effect, or have received two or more final disconnect notices. However, the Company will not accept participation from accounts that have been involuntarily disconnected in the last 12 months. (C)
3. The Company will use reasonable efforts to ensure energy assistance dollars from the Oregon Low Income Home Energy Assistance Program (LIHEAP) and Oregon Energy Assistance Program (OEAP) assistance programs are not used to cover Green Future program participation during the time which participants receive these energy assistance funds. As such, PGE will unenroll Customers from the Green FutureSM program if they receive energy assistance funds from LIHEAP and OEAP. If these energy assistance dollars are no longer applied to the bill, the Customer may re-enroll in the program subject to the above requirements. (N)
4. The Company will use reasonable efforts to acquire renewable energy but does not guarantee the availability of renewable energy sources to serve Green FutureSM Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer's participation. (T)
5. Enrollment into renewable solar option: Customer agrees to participate for no fewer than 12 months. (T)

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.