



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

October 31, 2016

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 16-16, Schedule 145 Boardman Power Plant Decommissioning Adjustment

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025(2) for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of January 1, 2017:

Ninth Revision of Sheet No. 145-1
Tenth Revision of Sheet No. 145-2

The purpose of this filing is to update the Schedule 145 prices consistent with the 2017 Boardman decommissioning revenue requirements of \$6.1 million and projected 2017 applicable loads. The 2017 decommissioning costs continue to reflect PGE's 90% share of the decommissioning costs and the costs of the plant-focused reliability plan during the 2016-2020 period. The proposed Schedule 145 price changes result in an approximate \$342,000 decrease in revenues.

PGE proposes to maintain the decommissioning revenue requirements at the previously determined amount of \$6.1 million. While PGE has recently received from CH2M Hill a new decommissioning, demolition, and final closure plan for Boardman, the focus of that new plan was to provide planning guidance, rather than detailed decommissioning cost estimates. This plan was submitted to the Oregon Public Utility Commission on October 27, 2016 as an update to Docket No. UE 230.

A projection of the Schedule 145 Balancing Account indicates an additional collection of about \$290,000 is warranted, however, PGE chooses not to include this amount in setting prospective 2017 Schedule 145 prices. PGE will reassess the status of the balancing account in a future filing when more information regarding prospective decommissioning costs becomes available.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

The recovery of the prospective 2017 decommissioning expenses through Schedule 145 prices result in an approximate 0.02% overall average rate decrease for the 870,000 (2017 average) applicable Cost-of-Service customers. A typical Schedule 7 residential customer consuming 840 kWh monthly will see a bill decrease of \$0.02 inclusive of the Public Purpose Charge or 0.02%.

The enclosed work papers include support for the proposed Schedule 145 prices, the updated decommissioning revenue requirements, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Patrick Hager at (503) 464-7580 or Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pqn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 145
BOARDMAN POWER PLANT
DECOMMISSIONING ADJUSTMENT**

PURPOSE

This schedule establishes the mechanism to implement in rates the revenue requirement effect of the decommissioning expenses related to the Boardman power plant. This schedule is implemented as an "automatic adjustment clause" as defined in ORS 757.210.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

ADJUSTMENT RATES

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.038 ¢ per kWh
15	0.030 ¢ per kWh
32	0.035 ¢ per kWh
38	0.032 ¢ per kWh
47	0.041 ¢ per kWh
49	0.041 ¢ per kWh
75	
Secondary	0.033 ¢ per kWh
Primary	0.032 ¢ per kWh
Subtransmission	0.032 ¢ per kWh
83	0.035 ¢ per kWh
85	
Secondary	0.034 ¢ per kWh
Primary	0.033 ¢ per kWh

(R)

(R)

SCHEDULE 145 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	(R)
89		
Secondary	0.033 ¢ per kWh	
Primary	0.032 ¢ per kWh	
Subtransmission	0.032 ¢ per kWh	
90	0.030 ¢ per kWh	
91	0.030 ¢ per kWh	
92	0.031 ¢ per kWh	
95	0.030 ¢ per kWh	
515	0.030 ¢ per kWh	
532	0.035 ¢ per kWh	
538	0.032 ¢ per kWh	
549	0.041 ¢ per kWh	
575		
Secondary	0.033 ¢ per kWh	
Primary	0.032 ¢ per kWh	
Subtransmission	0.032 ¢ per kWh	
583	0.035 ¢ per kWh	
585		
Secondary	0.034 ¢ per kWh	
Primary	0.033 ¢ per kWh	
589		
Secondary	0.033 ¢ per kWh	
Primary	0.032 ¢ per kWh	
Subtransmission	0.032 ¢ per kWh	
590	0.030 ¢ per kWh	
591	0.030 ¢ per kWh	
592	0.031 ¢ per kWh	
595	0.030 ¢ per kWh	(R)