

September 1, 2021

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice 21-020 — Schedule 98 – Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp) hereby submits for filing the following proposed tariff page associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp respectfully requests an effective date of October 1, 2021.

Thirteenth Revision of Sheet No. 98	Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
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Schedule 98 provides residential and other qualifying customers with a direct pass-through of monetary benefits received from the Bonneville Power Administration (BPA) under the Residential Exchange Program (REP) in accordance with a Residential Exchange Program Settlement Implementation Agreement (REPSIA), Contract No. 11PB-12466. The Public Utility Commission of Oregon (Commission) authorized PacifiCorp to execute the REPSIA in Order No. 11-113 (entered April 11, 2011), Docket No. UM 926. Attachment A shows the allocation of total PacifiCorp REP benefits by state.

The Commission previously authorized PacifiCorp to implement a balancing account for tracking the receipt of benefits from BPA and passing through the benefits to customers under Schedule 98. The balancing account may contain both positive and negative balances. The Oregon allocated BPA credit net of the most recent balance of the balancing account results in \$55 million in annual benefits calculated for the fiscal year 2022 - 2023 rate period, which results in an average BPA credit for Oregon eligible customers of 0.914 cents per kilowatt-hour (kWh). This is an increase in credit compared to the amount currently in rates.

PacifiCorp proposes to revert the design of the credit for residential customers, eliminating the inverted block rate design which applies a credit to only the first 1,000 kWh per month and instead apply a flat credit to all eligible kWh of usage. Prior to 2011, a flat credit rate applicable to all kWh was the credit format in use for residential customers. A flat credit format more equitably distributes the credit to all eligible residential customers based on usage. Additionally, a flat credit to all residential customers does not unduly penalize residential customers who heat with electricity or charge electric vehicles at home. Under the proposed rates, all qualifying

residential and small farm customers will see the same equal-cents-per-kWh credit to all qualifying usage. Attachment B shows the calculation of the Schedule 98 credits.

If approved, residential customers will see an overall average rate decrease of 2.1 percent. Attachment C shows the net impact by customer class. A typical residential customer using 900 kWh per month will receive a total Schedule 98 credit of \$8.41 per month. The Company serves approximately 532,000 eligible residential and small farm customers in Oregon.

Consistent with BPA's Customer Load Eligibility Guidelines for reviewing and determining the eligibility of customers who receive the REP credit, customers with annual usage above 100,000 kWh must complete and submit a certificate to PacifiCorp to confirm eligibility and continue to receive the credit. The Company will continue reviewing customer usage levels and collecting certificates from these customers.

PacifiCorp requests that all information requests regarding this matter be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please direct informal questions regarding this filing to Cathie Allen, Manager Regulatory Affairs, at (503) 813-5934.

Sincerely,



Shelley McCoy
Director, Regulation

Enclosure

Attachment A

**Allocation of Total PacifiCorp REP Benefits
For FY-2022 and FY-2023
By State**

For October 1, 2021 - September 30, 2022

State	Qualifying kWh ⁽¹⁾	Total Proposed Benefit				Net REP Benefits	
		Initial Amount \$ ⁽²⁾	REP Credit ¢/kWh	IOU Allocated Amount \$	REP Credit ¢/kWh	Current Balance 7-31-21	FY-2022 Amount \$
Oregon	6,221,377,730	\$58,916,715	0.9470	\$58,916,715	0.9470	(\$7,514,519)	\$51,402,196
Washington	1,850,060,948	\$17,520,157	0.9470	\$17,520,157	0.9470	\$395,340	\$17,915,497
Idaho	1,075,721,418	\$10,187,128	0.9470	\$10,187,128	0.9470	\$152,590	\$10,339,718
Total PacifiCorp	9,147,160,097	\$86,624,000	0.9470	\$86,624,000	0.9470	(\$6,966,590)	\$79,657,410
Check		\$86,624,000		\$86,624,000			

For October 1, 2022 - September 30, 2023

State	Qualifying kWh ⁽¹⁾	Total Proposed Benefit				Net REP Benefits	
		Amount \$ ⁽²⁾	REP Credit ¢/kWh	Amount \$	REP Credit ¢/kWh	Current Balance 7-31-22	FY-2023 Amount \$
Oregon	6,221,377,730	\$58,916,715	0.9470	\$58,916,715	0.9470	\$0	\$58,916,715
Washington	1,850,060,948	\$17,520,157	0.9470	\$17,520,157	0.9470	\$0	\$17,520,157
Idaho	1,075,721,418	\$10,187,128	0.9470	\$10,187,128	0.9470	\$0	\$10,187,128
Total PacifiCorp	9,147,160,097	\$86,624,000	0.9470	\$86,624,000	0.9470	\$0	\$86,624,000
Check		\$86,624,000		\$86,624,000			

For Two-Year Rate Period: October 1, 2021 - September 30, 2023

ANNUAL AVERAGE State	Qualifying kWh ⁽¹⁾	Total Proposed Benefit				Net REP Benefits		BP 22 REP Benefits per Year
		Amount \$ ⁽²⁾	REP Credit ¢/kWh	Amount \$	REP Credit ¢/kWh	2-YR Rate Period Total Balance 7-31-21	Amount \$	
Oregon	12,442,755,460	\$117,833,430	0.9470	\$117,833,430	0.9470	(\$7,514,519)	\$110,318,911	\$55,159,455
Washington	3,700,121,896	\$35,040,314	0.9470	\$35,040,314	0.9470	\$395,340	\$35,435,654	\$17,717,827
Idaho	2,151,442,837	\$20,374,256	0.9470	\$20,374,256	0.9470	\$152,590	\$20,526,846	\$10,263,423
Total PacifiCorp	18,294,320,193	\$173,248,000	0.9470	\$173,248,000	0.9470	(\$6,966,590)	\$166,281,410	\$83,140,705
Check		\$173,248,000		\$173,248,000				

⁽¹⁾ Per Settlement Agreement IOU Section 6. Base period and subsequent period average

⁽²⁾ Total REP Benefits from BP-20 Table 2.4.11

⁽³⁾ Total REP Benefits from BP-20 Table 2.4.11

	ACTUAL BASE YEAR + 12MOS.		TOTAL Rate Period	Average Rate Period	State Share %
	CY-2019(kWH)	CY-2020(kWH)			
Oregon	6,188,380,012	6,254,375,448		6,221,377,730	68.01%
Washington	1,889,171,082	1,810,950,814		1,850,060,948	20.23%
Idaho	1,055,393,824	1,096,049,013		1,075,721,418	11.76%
Total PacifiCorp	9,132,944,918	9,161,375,275		9,147,160,097	100.00%

Attachment B

PACIFIC POWER
State of Oregon
Calculation of Revised Schedule 98 Credits
FORECAST 12 MONTHS ENDED DECEMBER 31, 2022

Line No.	Description	Sch No.	MWh	BPA Qualifying MWh	Proposed BPA Rate ¢/kWh	Proposed BPA Dollars (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)
<u>Residential</u>						
1	Residential Service	4	5,644,009	5,644,009	(0.914)	(\$51,586)
2	Total Residential		5,644,009	5,644,009		(\$51,586)
<u>Commercial & Industrial</u>						
3	Gen. Svc. < 31 kW	23	1,146,808	122,242	(0.914)	(\$1,117)
4	Gen. Svc. 31 - 200 kW	28	2,027,674	98,407	(0.914)	(\$899)
5	Gen. Svc. 201 - 999 kW	30	1,341,454	36,134	(0.914)	(\$330)
6	Large General Service >= 1,000 kW	48	3,135,583	48,666	(0.914)	(\$445)
7	Partial Req. Svc. >= 1,000 kW	47	35,808	0	(0.914)	\$0
8	Agricultural Pumping Service	41	219,247	87,741	(0.914)	(\$802)
9	Total Commercial & Industrial		7,906,573	393,190		(\$3,594)
<u>Lighting</u>						
10	Outdoor Area Lighting Service	15	8,514	3,219	(0.914)	(\$29)
11	Street Lighting Service HPS	51	20,528	0	(0.914)	\$0
12	Street Lighting Service	53	11,100	0	(0.914)	\$0
13	Recreational Field Lighting	54	1,423	0	(0.914)	\$0
14	Total Public Street Lighting		41,564	3,219		(\$29)
15	Total		<u>13,592,146</u>	<u>6,040,418</u>		<u>(\$55,209)</u>
16	Employee Discount (<= 1,000 kWh)		14,243	14,243		\$33
17	Total with Employee Discount		<u>13,592,146</u>	<u>6,040,418</u>		<u>(\$55,177)</u>

Attachment C

Schedule 98, Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Credit)

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2022

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.	
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²		
					(5) + (6) + (7)			(8) + (9) + (10)			(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
Residential																
1	Residential	4	530,213	5,644,009	\$603,763	(\$29,593)	\$574,170	\$603,763	(\$41,346)	\$562,417	\$0	0.0%	(\$11,753)	-2.1%	1	
2	Total Residential		530,213	5,644,009	\$603,763	(\$29,593)	\$574,170	\$603,763	(\$41,346)	\$562,417	\$0	0.0%	(\$11,753)	-2.1%	2	
Commercial & Industrial																
3	Gen. Svc. < 31 kW	23	84,307	1,146,808	\$125,972	\$273	\$126,245	\$125,972	\$1	\$125,973	\$0	0.0%	(\$272)	-0.2%	3	
4	Gen. Svc. 31 - 200 kW	28	10,611	2,027,674	\$166,178	\$8,841	\$175,019	\$166,178	\$8,621	\$174,799	\$0	0.0%	(\$219)	-0.1%	4	
5	Gen. Svc. 201 - 999 kW	30	881	1,341,454	\$99,122	\$4,776	\$103,898	\$99,122	\$4,696	\$103,818	\$0	0.0%	(\$80)	-0.1%	5	
6	Large General Service >= 1,000 kW	48	198	3,135,583	\$202,175	(\$13,438)	\$188,737	\$202,175	(\$13,546)	\$188,629	\$0	0.0%	(\$108)	-0.1%	6	
7	Partial Req. Svc. >= 1,000 kW	47	6	35,808	\$4,200	(\$145)	\$4,055	\$4,200	(\$145)	\$4,055	\$0	0.0%	\$0	-0.1%	7	
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,681	\$12	\$1,693	\$1,681	\$12	\$1,693	\$0	0.0%	\$0	0.0%	8	
9	Agricultural Pumping Service	41	7,964	219,247	\$25,087	(\$3,612)	\$21,476	\$25,087	(\$3,808)	\$21,280	\$0	0.0%	(\$196)	-0.9%	9	
10	Total Commercial & Industrial		103,968	7,906,573	\$624,415	(\$3,292)	\$621,123	\$624,415	(\$4,168)	\$620,247	\$0	0.0%	(\$876)	-0.1%	10	
Lighting																
11	Outdoor Area Lighting Service	15	5,934	8,514	\$935	\$285	\$1,220	\$935	\$277	\$1,212	\$0	0.0%	(\$7)	-0.6%	11	
12	Street Lighting Service Comp. Owned	51	1,106	20,528	\$2,722	\$959	\$3,681	\$2,722	\$959	\$3,681	\$0	0.0%	\$0	0.0%	12	
13	Street Lighting Service Cust. Owned	53	312	11,100	\$642	\$203	\$845	\$642	\$203	\$845	\$0	0.0%	\$0	0.0%	13	
14	Recreational Field Lighting	54	103	1,423	\$100	\$33	\$134	\$100	\$33	\$134	\$0	0.0%	\$0	0.0%	14	
15	Total Public Street Lighting		7,455	41,564	\$4,399	\$1,480	\$5,879	\$4,399	\$1,473	\$5,872	\$0	0.0%	(\$7)	-0.1%	15	
16	Subtotal		641,636	13,592,146	\$1,232,577	(\$31,405)	\$1,201,172	\$1,232,577	(\$44,041)	\$1,188,536	\$0	0.0%	(\$12,636)	-1.1%	16	
17	Employee Discount		1,061	14,243	(\$376)	\$27	(\$350)	(\$376)	\$26	(\$350)	\$0		(\$0)		17	
18	AGA Revenue				\$2,993		\$2,993	\$2,993		\$2,993	\$0		\$0		18	
19	COOC Amortization				\$1,727		\$1,727	\$1,727		\$1,727	\$0		\$0		19	
20	Total Sales with AGA		641,636	13,592,146	\$1,236,921	(\$31,378)	\$1,205,543	\$1,236,921	(\$44,015)	\$1,192,906	\$0	0.0%	(\$12,637)	-1.1%	20	

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297). INCLUDES effects of BPA Credit (Sch. 98).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change.

Proposed Tariffs

All bills to qualifying residential and nonresidential customers shall have deducted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

0.914¢ per kWh

(D)
(C)

(I)

Condition of Service

The eligibility of affected Customers for the rate credit specified in this tariff is as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501.

Eligible Customers with usage at or above 100,000 kWh per year must complete and submit to the Company a certificate verifying eligibility in order to receive the rate credit. Certificate forms are available on the Company's website at www.pacificpower.net under Oregon Regulatory Information. Consistent with the requirements of the Bonneville Power Administration, a federal agency, customers using electricity to aid in growing one or more Cannabis plants are not eligible for the rate credit specified in this tariff. If, in the course of doing business, a utility discovers that one of its existing customers is not eligible for the rate credit specified in this tariff, the customer will no longer receive the credit.

Special Conditions

In no instance shall a farm's total qualifying irrigation load for any billing period exceed 222,000 kWh. Under the Northwest Power Act, any farm may receive REP benefits for up to a maximum of 400 horsepower (HP)/month (222,000 kWh/month) of qualified irrigation/pumping load (the "REP Benefits Qualified Irrigation/Pumping Load Cap" or "Irrigation/Pumping Load Cap").