



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 9, 2018

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 18-19, Schedule 143 Spent Fuel Adjustment

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2019**:

Fifth Revision of Sheet No. 143-1
Fifth Revision of Sheet No. 143-2
Fifth Revision of Sheet No. 143-3

The purpose of this filing is to reprice Schedule 143 Spent Fuel Adjustment consistent with the refund amount recently received from the United States Department of Energy (DOE) for spent fuel storage at the Trojan site. This filing also removes amortization of the state pollution tax credits received from the Oregon Department of Energy related to the Independent Spent Fuel Storage Installation at Trojan since PGE does not anticipate receiving further credits. The DOE spent fuel storage credit for 2019 is forecasted to be \$2.6 million, and is allocated to the rate schedules on the basis of energy revenues. Consistent with currently effective Schedule 143 prices, direct access Customers are allocated the Schedule 143 credits as if they were on Cost-of-Service pricing.

To satisfy the requirements of Oregon Administrative Rules (OAR) 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The repricing of Schedule 143 results in an approximate \$429,000 or 0.04% overall average rate increase for the 894,576 (2019 forecasted average) Customers. A typical Schedule 7 Residential Customer consuming 800 kWh monthly will see a bill increase of \$0.02 or 0.02%.

Included in this filing are work papers and detailed bill comparisons.

Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address
pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 143
SPENT FUEL ADJUSTMENT**

PURPOSE

The purpose of this schedule is to implement in rates the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy. Also included are pollution control tax credits associated with the Independent Spent Fuel Storage Installation at the Trojan nuclear plant.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – TROJAN NUCLEAR DECOMMISSIONING TRUST FUND

Part A consists of the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy.

PART B – ISFSI ADJUSTMENT

Part B consists of the amortization of the payments from the Oregon Department of Energy related to state pollution control tax credits for the Independent Spent Fuel Storage Installation at Trojan.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
7		(0.017)	0.000	(0.017) ¢ per kWh	(1)
15		(0.013)	0.000	(0.013) ¢ per kWh	
32		(0.015)	0.000	(0.015) ¢ per kWh	
38		(0.014)	0.000	(0.014) ¢ per kWh	
47		(0.018)	0.000	(0.018) ¢ per kWh	
49		(0.018)	0.000	(0.018) ¢ per kWh	
75					
	Secondary	(0.014)	0.000	(0.014) ¢ per kWh	
	Primary	(0.013)	0.000	(0.013) ¢ per kWh	
	Subtransmission	(0.013)	0.000	(0.013) ¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 143 (Continued)

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>
83		(0.015)	0.000	(0.015) ¢ per kWh
85				
	Secondary	(0.015)	0.000	(0.015) ¢ per kWh
	Primary	(0.014)	0.000	(0.014) ¢ per kWh
89				
	Secondary	(0.014)	0.000	(0.014) ¢ per kWh
	Primary	(0.013)	0.000	(0.013) ¢ per kWh
	Subtransmission	(0.013)	0.000	(0.013) ¢ per kWh
90		(0.013)	0.000	(0.013) ¢ per kWh
91		(0.013)	0.000	(0.013) ¢ per kWh
92		(0.013)	0.000	(0.013) ¢ per kWh
95		(0.013)	0.000	(0.013) ¢ per kWh
485				
	Secondary	(0.015)	0.000	(0.015) ¢ per kWh
	Primary	(0.014)	0.000	(0.014) ¢ per kWh
489				
	Secondary	(0.014)	0.000	(0.014) ¢ per kWh
	Primary	(0.013)	0.000	(0.013) ¢ per kWh
	Subtransmission	(0.013)	0.000	(0.013) ¢ per kWh
490		(0.013)	0.000	(0.013) ¢ per kWh
491		(0.013)	0.000	(0.013) ¢ per kWh
492		(0.013)	0.000	(0.013) ¢ per kWh
495		(0.013)	0.000	(0.013) ¢ per kWh

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SCHEDULE 143 (Concluded)

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
515		(0.013)	0.000	(0.013)	¢ per kWh (1)
532		(0.015)	0.000	(0.015)	¢ per kWh
538		(0.014)	0.000	(0.014)	¢ per kWh
549		(0.018)	0.000	(0.018)	¢ per kWh
575					
	Secondary	(0.014)	0.000	(0.014)	¢ per kWh
	Primary	(0.013)	0.000	(0.013)	¢ per kWh
	Subtransmission	(0.013)	0.000	(0.013)	¢ per kWh
583		(0.015)	0.000	(0.015)	¢ per kWh
585					
	Secondary	(0.015)	0.000	(0.015)	¢ per kWh
	Primary	(0.014)	0.000	(0.014)	¢ per kWh
589					
	Secondary	(0.014)	0.000	(0.014)	¢ per kWh
	Primary	(0.013)	0.000	(0.013)	¢ per kWh
	Subtransmission	(0.013)	0.000	(0.013)	¢ per kWh
590		(0.013)	0.000	(0.013)	¢ per kWh
591		(0.013)	0.000	(0.013)	¢ per kWh
592		(0.013)	0.000	(0.013)	¢ per kWh
595		(0.013)	0.000	(0.013)	¢ per kWh (1)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

BALANCING ACCOUNT

The Company will maintain balancing accounts to track the difference between the Trojan Nuclear Decommissioning Trust Fund refund, ongoing refunds, and the ISFSI payments and the actual Schedule 143 revenues. This difference will accrue interest at the Commission-authorized rate for deferred accounts.