



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

September 26, 2019

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 19-18, Energy Payment Update for Schedule 26 Nonresidential Demand Response Pilot Program

Portland General Electric Company (PGE or Company) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **November 1, 2019**:

Second Revision of Sheet No. 26-5

The purpose of this filing is to update the Firm Energy Payments made to customers, voluntarily responding to demand response in Schedule 26 that will be effective on November 1, 2019. To make the monthly energy prices on a calendar basis, PGE is only including the remaining months for 2019 in this filing and will make another update mid-November to include the full calendar year for 2020. This will also allow PGE to use the last update to the forecast of the 2020 Mid-C forward pricing in its Annual Update Tariff, which will be available November 15th. Moving forward, PGE will update the Firm Energy Payment by December 1st for the next year beginning January 1st.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

The Schedule 26 Firm Energy Reduction Payment referenced fuel costs are updated based on the 2019 forward market gas prices contained in the UE 335, 2019 General Rate Case. The change in Company revenues for Schedule 26 is de minimis. This filing changes demand response payments made to customers. There are months in which the customer energy payment increases and others in which it decreases. Schedule 26 has approximately 43 customers (who may have multiple accounts enrolled in the program) that will be impacted by the energy payment change.

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Should you have any questions or comments regarding this filing, please contact Kalia Savage at (503) 464-7432.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Robert Macfarlane
Manager, Pricing and Tariffs

Enclosure

SCHEDULE 26 (Continued)

ENERGY PAYMENTS

The Energy Payment is the Mid-Columbia Electricity Index (Mid-C) as reported by the Powerdex, adjusted for losses based on the Customer's delivery voltage. The Firm Energy Reduction Amount can be up to 120% of the commitment.

The monthly energy prices (per MWh) for the months in which the events are called* are:

Nov 2019	Dec 2019
\$26.85	\$35.30

(C)
(C)

The Firm Energy Reduction Payment rates will be updated by December 1st for the next year beginning in January. Evaluation and settlement of the Firm Energy Reduction Payment will occur within 60 days of the Firm Load Reduction Event.

(C)
(C)

* PGE will not call events on Saturdays, Sundays, or Holidays. Holidays are New Year's Day (January 1), President's Day (third Monday of February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on Saturday, Friday is designated a holiday. If a holiday falls on Sunday, the following Monday is designated a holiday.

LINE LOSSES

Losses will be included by multiplying the applicable price by the following adjustment factors:

Subtransmission Delivery Voltage	1.0356
Primary Delivery Voltage	1.0496
Secondary Delivery Voltage	1.0685

LOAD REDUCTION MEASUREMENT

Load Reduction is measured as a reduction of Demand from a Customer Baseline Load calculation during each hour of the Load Reduction Event. Although the Firm Load Reduction Agreement shall specify the Customer Baseline Load calculation methodology to be used, PGE generally uses the following baseline methodology:

Baseline Load Profile

The Baseline Load Profile is based upon the average hourly load of the five highest load days in the last ten Typical Operational Days for the Event period. For Customers choosing the four-hour or 10-minute notification options there is an adjustment to the amounts above to reflect the day-of operational characteristics leading up to the Event if the Event starts at 11 am or later. This adjustment is the difference between the Event day load and the average load of the five highest days used in the load profile above during the two-hour period ending four hours prior to the start of the Event.