

August 26, 2021

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398**RE: Advice No. 21-018
 Rule 13, Section V.E—Temporary Service
 (Expedited Consideration Requested)**

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power submits for filing the following proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp requests an effective date of September 8, 2021. A less than statutory notice application is included with this filing.

<u>Sheet</u>	<u>Schedule/Rule</u>	<u>Title</u>
Third Revision of Sheet No. R13-12	Rule 13	Line Extensions

Purpose

On October 6, 2020, the Commission approved Advice Letter 20-012 to modify the language in Rule 13, Line Extensions, Section V, Extension Exceptions, Subsection E, Temporary Service, to include a temporary exemption to waive PacifiCorp's Temporary Service requirements through June 30, 2021, for customers and communities impacted by the devastating wildfires that started in early September 2020. PacifiCorp is now filing a request to extend this exemption through December 31, 2023.

Proposal

PacifiCorp continues to receive requests from customers and communities impacted by the wildfire to establish temporary service so they may rebuild their homes or businesses or to provide a location for temporary mobile housing. Consistent with Tariff Rule 13, Line Extensions, Section V. E., Temporary Service, customers requesting temporary service to a service loop (a meter, breaker and a few outlets assembly from existing service voltage facilities) are required to pay a Temporary Service charge, currently \$85 for single-phase service and \$115 for three-phase service. For all applications requiring more than connection of a service loop, customers are required to pay the Temporary Service costs of the installation and removal of the Company's pole(s), conductor and transformer(s) and other required work and equipment.

In recognition of the unique circumstances associated with the recent wildfire activity in Oregon, the Company proposed a temporary exemption to waive the required Temporary Service charge

for impacted customers and Temporary Service costs for municipalities or agencies of municipal, county, state, or federal governments, or a non-governmental organization, providing temporary centralized locations for mobile housing. Providing a temporary exemption allows for customers and communities impacted by the wildfires to rebuild and meet basic housing needs without the additional impact of the Temporary Service charge and Temporary Service costs. PacifiCorp previously filed to include a temporary provision to waive the temporary service requirements through June 30, 2021 which was approved by the Commission effective October 7, 2020. PacifiCorp is now filing to extend this temporary exemption to waive the required Temporary Service charge through December 31, 2023. PacifiCorp believes this extension is warranted given the extenuating circumstances that landowners are dealing with in the affected areas, including:

- Access to property is still restricted in some areas which has delayed rebuilding efforts. In some areas the Federal Emergency Management Agency is still not allowing access to property until additional work is done to allow property owners to safely access their land.
- Building materials have been in limited supply. Landowners are experiencing difficulty obtaining building supplies due to shortages and unusually high prices which has delayed rebuilding efforts.

PacifiCorp would continue to treat the waived charges as an incremental cost associated with wildfire damage and restoration and proposes to record the waived charges in the deferral account requested in docket UM 2116, subject to Commission approval.

It is respectfully requested that all formal data requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Please direct any informal questions about this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Shelley McCoy
Director, Regulation

Enclosures

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF) UTILITY L.S.N. APPLICATION
PacifiCorp d/b/a Pacific Power)
(UTILITY COMPANY)) NO. _____
TO WAIVE STATUTORY NOTICE.) (LEAVE BLANK)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

The purpose of this filing is to request an extension of the waiver of the temporary service fees for customers and communities impacted by the devastating wildfires that started in early September 2020.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Second Revision of Sheet No. R13-12 Rule 13 Line Extensions


3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Third Revision of Sheet No. R13-12 Rule 13 Line Extensions

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

The Company recently became aware of these ongoing issues when an employee in the field received a request for temporary service.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): September 8, 2021

AUTHORIZED SIGNATURE		TITLE Vice President, Regulation	DATE 8/26/21
PUC USE ONLY			
<input type="checkbox"/> APPROVED	<input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE			DATE

Proposed Tariff Sheet

V. Extension Exceptions (continued)

E. Temporary Service (continued)

In response to the 2020 wildfires, the Company may waive the costs of Temporary Service to facilitate service restoration at an affected property and to make Temporary Service available for displaced residential customers at a temporary location. Provided, however, the Applicant requests service no later than December 31, 2023. The Applicant remains responsible for electric service supplied under the appropriate rate schedule and any advances required for sharing previous Extensions.

(C)

VI. Relocation or Replacement of Facilities

A. Relocation of Facilities

If requested by an Applicant or Consumer, and adequate clearances can be maintained and adequate easements/rights-of-way can be obtained, the Company will: relocate distribution facilities; and/or, replace existing overhead distribution facilities with comparable underground (overhead to underground conversion, or conversion). If existing easements are insufficient for the new facilities, the Applicant is responsible for obtaining new easements. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

For conversions, the new underground system must not impair the use of the remaining overhead system. The Applicant or Consumer must elect either: to provide all trenching and back filling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension; or, to pay the Company to provide these items.

In addition, for both relocations and conversions, the Applicant must advance the following:

1. The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
2. The estimated salvage value of the removed facilities.

This Advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

B. Local Governments – Relocations

When Company facilities located in the franchise easement require relocating due to a public project, the relocation is done without charge to the local government Applicant.

C. Local Governments – Conversions

The conversion costs to a local government Applicant, as part of a public project which would necessitate the relocation of Company's facilities, consist of: the costs of all necessary excavating, road crossings, trenching, backfilling, raceways, ducts, vaults, transformer pads, and other devices peculiar to underground service. If the conversion is not part of a public project necessitating relocation of Company's facilities the overhead retirement costs are included in the conversion costs charged to the local government. The overhead retirement costs are: the original cost, less depreciation, less salvage value, plus removal costs of the existing overhead distribution facilities no longer used or useful by reason of the conversion.

(continued)