



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

January 12, 2017

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 17-01 Schedule 54 Large Nonresidential Renewable Energy  
Certificates Rider Housekeeping**

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **February 22, 2017**:

Second Revision of Sheet No. 54-1  
Second Revision of Sheet No. 54-2

Enclosed please find a housekeeping update to PGE's Schedule 54, Large Nonresidential Renewable Energy Certificates Rider. This service is a competitive operation under OAR Chapter 860 Division 038, as defined in OAR 860-038-0005(8). Schedule 54 was originally approved with PGE's filing of Advice 02-12. Even though it is a below the line service, PGE filed it as a tariffed Schedule as Staff, at the time, interpreted ORS 757.205 to require that all regulated and competitive services be tariffed.

The purpose of the housekeeping change is to insert the requirement that the product maintain a Green-e certification, meaning that the national Green-e standard applies to the Renewable Energy Certificates (RECs) that are purchased on behalf of participating customers. Given that this is a competitive operation, large nonresidential customers may choose to purchase RECs from PGE or another competitive supplier. Additionally, PGE competes for RECs in the marketplace, and is therefore subject to market forces as it strives to balance customer demands with supply availability. To maintain the competitiveness of our product, PGE seeks to expand the area where PGE acquires RECs. PGE is, thus, replacing the reference that the RECs be *exclusively* drawn from renewable resources within the Western Energy Coordinating Council and the reference to Western Renewable Energy Generation Information System (WREGIS) certification with an ongoing commitment to Green-e certification. As a result all RECs purchased on behalf of participating customers will conform to Green-e national standards, and are either registered with WREGIS or provided via a third party audited Green-e attestation.

To satisfy the requirements of OAR 860-022-0025, PGE responds as follows:

This filing modifies language and is housekeeping in nature. There is no change in revenue in this service. PGE has approximately 192 Customers who choose to purchase this competitive product, and thus, are served under this Schedule.

Please direct any questions regarding this filing to me at (503) 464-8718. Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pge.com](mailto:pge.opuc.filings@pge.com)

Sincerely,

A handwritten signature in cursive script that reads "Karla Wenzel".

Karla Wenzel  
Manager, Pricing & Tariffs

Enclosure(s)

**SCHEDULE 54  
LARGE NONRESIDENTIAL  
RENEWABLE ENERGY CERTIFICATES RIDER**

**PURPOSE**

This rider is an optional supplemental service that supports the development of New Renewable Energy Resources as defined in ORS 757.600. Under this Schedule a Large Nonresidential Customer may purchase Renewable Energy Certificates (RECs) based on a percentage of the Customer's load, subject to a minimum purchase. This product is Green-e certified, and as a result all RECs purchased on behalf of Clean Wind Customers will conform to Green-e Energy National Standards and are either registered with Western Renewable Energy Generation Information System (WREGIS) or provided via third party audited Green-e attestation.

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**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To all Large Nonresidential Customers.

**RATE**

A Customer may purchase RECs at:

0.3¢ per kWh

A minimum REC purchase of 1,000 kWh times 0.3¢ (\$3.00) per month is required. For larger purchases, volume discounts may be available, subject to negotiation, pursuant to the execution of a written contract.

**SPECIAL CONDITIONS**

1. The Customer may enroll to purchase RECs by signing a contract to pay annually or monthly. Upon execution of a signed agreement, service will become effective with the next regularly scheduled meter reading date provided the Contract was entered into at least five days before their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date.
2. The Company will not accept enrollments from accounts with poor credit history. For the purposes of this rate schedule, poor credit history is defined as: a) having received two or more final disconnect notices in the past 12 months; or b) having been involuntarily disconnected in the past 12 months.
3. The Company makes no representations as to the impact on the development of renewable resources from Customer participation.

**SCHEDULE 54 (Concluded)**

SPECIAL CONDITIONS (Continued)

4. The Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Customer usage.
5. A REC purchase by the Company sufficient to meet the total of all Customer purchases of RECs will occur, at least, on an annual basis.
6. All incremental costs and revenues associated with the provision of services under this schedule will be appropriately charged or credited to nonutility accounts. **(D)(T)**
7. This product will be provided in accordance with the Code of Conduct as set forth in OAR 860-038-0500 through 860-038-0640. **(T)**
8. If the Company chooses to use bill inserts to market this schedule to Customers, it will allow other REC providers access to place inserts in the Company's bills under the same prices, terms and conditions that apply to the Company's Large Nonresidential REC program. **(T)**