

August 28, 2015

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

RE: Advice 15-011—Schedule 98 – Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) hereby submits for filing the following proposed tariff page associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon.

Ninth Revision of Sheet No. 98	Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
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The Company respectfully requests an effective date of October 1, 2015. Schedule 98 provides residential and other qualifying customers with a direct pass-through of monetary benefits received from the Bonneville Power Administration (BPA) under the Residential Exchange Program (REP) in accordance with a Residential Exchange Program Settlement Implementation Agreement (REPSIA), Contract No. 11PB-12466. The Commission authorized PacifiCorp to execute the REPSIA in Order No. 11-113 (entered April 11, 2011), Docket No. UM 926.

The Commission previously authorized the Company to implement a balancing account for tracking the receipt of benefits from BPA and passing through the benefits to customers under Schedule 98. The balancing account may contain both positive and negative balances. As of August 1, 2015, PacifiCorp had a negative balance in the Oregon balancing account of approximately \$1.9 million. This negative balance subtracted from the \$44.5 million in annual benefits calculated for the fiscal year 2016-17 rate period will result in an average BPA credit for Oregon eligible customers of 0.768 cents per kWh.

The proposed Schedule 98 credit has been designed to credit approximately \$43.6 million annually to qualifying customers. This equals the \$44.5 million annual benefit minus half of the August 1, 2015 balance. Attachment A shows the allocation of total PacifiCorp REP benefits by state. The Company proposes to maintain the existing design of the credit for residential customers (Schedule 4 and 5), which applies the residential benefit to the first 1,000 kWh per month of usage only. Other qualifying customers will see an equal-cents-per-kWh credit to all qualifying usage. Attachment B shows the calculation of the Schedule 98 credit. Tariff Schedule 98 is included as Attachment C.

If approved, residential customers will see an overall average decrease of 3.1 percent. A typical residential customer using 900 kWh per month will receive an additional Schedule 98 credit of \$4.22 per month. The Company serves approximately 500,000 eligible residential and small farm customers in Oregon.

Consistent with BPA's Customer Load Eligibility Guidelines (CLEG) for reviewing and determining the eligibility of customers who receive the REP credit, customers with annual usage above 100,000 kWh must complete and submit a certificate to PacifiCorp to confirm eligibility and continue to receive the credit. The Company will continue reviewing customer usage levels and collecting certificates from these customers.

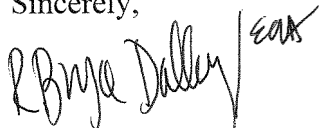
PacifiCorp requests that all data requests regarding this matter be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please direct informal questions regarding this filing to Erin Apperson, Manager Regulatory Affairs, at (503) 813-6642.

Sincerely,

Handwritten signature of R. Bryce Dalley in black ink, with the initials 'RBD' and 'EAA' visible.

R. Bryce Dalley
Vice President, Regulation

Enclosure

Attachment A

Allocations of Total PacifiCorp REP Benefits by State

**Allocation of Total PacifiCorp REP Benefits
For FY-2016 and FY-2017
By State**

For October 1, 2015 - September 30, 2016

State	Qualifying MWh ⁽¹⁾	Total Proposed Benefit		IOU Allocation Adjustments ⁽³⁾				Net REP Benefits	
		Initial Amount \$ ⁽²⁾	REP Credit ¢/kWh	LB Adjust. ⁽⁴⁾	IOU Realloc Adjust.	IOU Allocated Amount \$	REP Credit ¢/kWh	Current Balance 8-1-15	FY-2016 Amount \$
Oregon	6,022,616	\$46,724,152	0.7758	(\$4,584,549)	\$2,371,384	\$44,510,986	0.7391	(\$1,863,432)	\$42,647,554
Washington	1,909,648	\$14,815,271	0.7758	(\$1,452,196)	\$751,917	\$14,114,993	0.7391	(\$396,784)	\$13,718,209
Idaho	1,073,531	\$8,328,577	0.7758	(\$2,406,255)	\$422,699	\$6,345,021	0.5910	\$3,071,331	\$9,416,352
Total PacifiCorp	9,005,795	\$69,868,000	0.7758	(\$8,443,000)	\$3,546,000	\$64,971,000	0.7214	\$811,115	\$65,782,115
Check		\$69,868,000		(\$8,443,000)	\$3,546,000	\$64,971,000			

For October 1, 2016 - September 30, 2017

State	Qualifying MWh ⁽¹⁾	Total Proposed Benefit		IOU Allocation Adjustments ⁽³⁾				Net REP Benefits	
		Amount \$ ⁽²⁾	REP Credit ¢/kWh	LB Adjust. ⁽⁴⁾	IOU Realloc Adjust.	Amount \$	REP Credit ¢/kWh	Current Balance 8-1-16	FY-2017 Amount \$
Oregon	6,022,616	\$46,724,152	0.7758	(\$4,584,549)	\$2,371,384	\$44,510,986	0.7391	\$0	\$44,510,986
Washington	1,909,648	\$14,815,271	0.7758	(\$1,452,196)	\$751,917	\$14,114,993	0.7391	\$0	\$14,114,993
Idaho	1,073,531	\$8,328,577	0.7758	(\$2,406,255)	\$422,699	\$6,345,021	0.5910	\$0	\$6,345,021
Total PacifiCorp	9,005,795	\$69,868,000	0.7758	(\$8,443,000)	\$3,546,000	\$64,971,000	0.7214	\$0	\$64,971,000
Check		\$69,868,000		(\$8,443,000)	\$3,546,000	\$64,971,000			

For Two-Year Rate Period: October 1, 2015 - September 30, 2017

ANNUAL AVERAGE State	Qualifying MWh ⁽¹⁾	Total Proposed Benefit		IOU Allocation Adjustments ⁽³⁾				Net REP Benefits		REP Benefits per Year
		Amount \$ ⁽²⁾	REP Credit ¢/kWh	LB Adjust. ⁽⁴⁾	IOU Realloc Adjust.	Amount \$	REP Credit ¢/kWh	2-YR Rate Period Total Balance 8-1-15	Amount \$	
Oregon	12,045,231	\$93,448,303	0.7758	(\$9,169,098)	\$4,742,768	\$89,021,973	0.7391	(\$1,863,432)	\$87,158,541	\$43,579,270
Washington	3,819,296	\$29,630,543	0.7758	(\$2,904,392)	\$1,503,834	\$28,229,985	0.7391	(\$396,784)	\$27,833,201	\$13,916,601
Idaho	2,147,062	\$16,657,154	0.7758	(\$4,812,510)	\$845,398	\$12,690,042	0.5910	\$3,071,331	\$15,761,373	\$7,880,687
Total PacifiCorp	18,011,589	\$139,736,000	0.7758	(\$16,886,000)	\$7,092,000	\$129,942,000	0.7214	\$811,115	\$130,753,115	\$65,376,558
Check		\$139,736,000		(\$16,886,000)	\$7,092,000	\$129,942,000				

⁽¹⁾ Per Settlement Agreement IOU Section 6. Base period and subsequent period average

⁽²⁾ Total REP Benefits from BP-16 Table 2.4.11

⁽³⁾ Total REP Benefits from BP-16 Table 2.4.11

⁽⁴⁾ Allocated to state jurisdictions by ratio of benefits received under overturned disallowed settlement 2002-2007.

Lookback

Allocation

2002-2008

Oregon	54.3%
Washington	17.2%
Idaho	28.5%

	ACTUAL BASE YEAR + 12MOS.		TOTAL Rate Period	Average Rate Period	State Share %
	CY-2013(MWH)	CY-2014(MWH)			
Oregon	6,159,364	5,885,867		6,022,616	66.9%
Washington	1,925,641	1,893,655		1,909,648	21.2%
Idaho	1,100,086	1,046,975		1,073,531	11.9%
Total PacifiCorp	9,185,091	8,826,498		9,005,795	100.0%

ncs updated

ncs updated

Attachment B

Calculation of the Schedule 98 Credit

PACIFIC POWER
State of Oregon
Calculation of Revised Schedule 98 Credits
Forecast 12 Months Ended December 31, 2016

Line No.	Description	Sch No.	MWh	BPA Qualifying MWh	Present BPA Rate ¢/kWh	Present BPA Dollars (\$000)	Proposed BPA Rate ¢/kWh	Proposed BPA Dollars (\$000)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>Residential</u>								
1	Residential Service <=1,000 kWh	4	3,906,073	3,906,073	(0.570)	(\$22,265)	(1.039)	(\$40,584)
	Residential Service >1,000 kWh	4	1,377,925	1,377,925	0.000	\$0	0.000	\$0
2	Total Residential		5,283,998	5,283,998		(\$22,265)		(\$40,584)
<u>Commercial & Industrial</u>								
3	Gen. Svc. < 31 kW	23	1,149,043	91,682	(0.422)	(\$387)	(0.768)	(\$704)
4	Gen. Svc. 31 - 200 kW	28	2,026,408	96,037	(0.422)	(\$405)	(0.768)	(\$738)
5	Gen. Svc. 201 - 999 kW	30	1,306,642	35,228	(0.422)	(\$149)	(0.768)	(\$271)
6	Large General Service >= 1,000 kW	48	3,036,760	49,540	(0.422)	(\$209)	(0.768)	(\$380)
7	Partial Req. Svc. >= 1,000 kW	47	52,208	0	(0.422)	\$0	(0.768)	\$0
8	Agricultural Pumping Service	41	226,662	115,620	(0.422)	(\$488)	(0.768)	(\$888)
9	Total Commercial & Industrial		7,797,723	388,107		(\$1,638)		(\$2,981)
<u>Lighting</u>								
10	Outdoor Area Lighting Service	15	9,154	3,567	(0.422)	(\$15)	(0.768)	(\$27)
11	Street Lighting Service	50	8,783	0	(0.422)	\$0	(0.768)	\$0
12	Street Lighting Service HPS	51	19,674	0	(0.422)	\$0	(0.768)	\$0
13	Street Lighting Service	52	407	0	(0.422)	\$0	(0.768)	\$0
14	Street Lighting Service	53	9,364	0	(0.422)	\$0	(0.768)	\$0
15	Recreational Field Lighting	54	1,211	0	(0.422)	\$0	(0.768)	\$0
16	Total Public Street Lighting		48,593	3,567		(\$15)		(\$27)
17	Total		13,130,314	5,675,672		(\$23,917)		(\$43,592)
18	Employee Discount (<= 1,000 kWh)		11,290	11,290		\$16		\$29
19	Total with Employee Discount		13,130,314	5,675,672		(\$23,901)		(\$43,563)

Attachment C

Proposed Changes to Tariff Schedule 98

**ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST
ELECTRIC POWER PLANNING AND CONSERVATION ACT**

All bills of qualifying residential customers on Schedule 4 and Schedule 5 shall have deducted an amount equal to the product of kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

0-1000 kWh	1.039¢ per kWh	(l)
> 1000 kWh	0.000¢ per kWh	

For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (See Rule 10 for details).

All bills to qualifying nonresidential customers shall have deducted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

0.768¢ per kWh	(l)
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Condition of Service

The eligibility of affected Customers for the rate credit specified in this tariff is as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501.

Eligible Customers with usage at or above 100,000 kWh per year must complete and submit to the Company a certificate verifying eligibility in order to receive the rate credit. Certificate forms are available on the Company's website at www.pacificpower.net under Oregon Regulatory Information. Consistent with the requirements of the Bonneville Power Administration, a federal agency, customers using electricity to aid in growing one or more Cannabis plants are not eligible for the rate credit specified in this tariff. If, in the course of doing business, a utility discovers that one of its existing customers is not eligible for the rate credit specified in this tariff, the customer will no longer receive the credit.

Special Conditions

In no instance shall a farm's total qualifying irrigation load for any billing period exceed 222,000 kWh. Under the Northwest Power Act, any farm may receive REP benefits for up to a maximum of 400 horsepower (HP)/month (222,000 kWh/month) of qualified irrigation/pumping load (the "REP Benefits Qualified Irrigation/Pumping Load Cap" or "Irrigation/Pumping Load Cap").