



Portland General Electric
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November 16, 2023

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 23-34, Schedule 136 Oregon Community Solar Program Cost Recovery Mechanism

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2024**:

Fourth Revision of Sheet No. 136-1
Third Revision of Sheet No. 136-2

The purpose of this filing is to update Schedule 136 prices consistent with the existing balance and projections of costs for Schedule 136 and projected 2024 applicable loads. The underlying program deferral related to this filing is UM 1977. The CSP balancing account at the end of December 2023 is projected to be \$0.7 million. Start-Up program costs for 2024 are estimated to be about \$1.5 million. This is inclusive of \$50 thousand annual internal administration costs, payments made to the Program Administrator, and payments to participants in the CSP.

PGE estimates incurring incremental energy costs associated with bill debit payments of approximately \$0.3 million. PGE plans to amortize the balance over 2024. Schedule 136 costs are allocated to eligible Customers on the basis of equal percentage of revenues with eligible Direct Access Customers priced at cost of service.

To satisfy the requirements of OARs 860-022-0025(2), PGE provides the following responses:

PGE estimates that approximately 940,000 (2024 forecast) customers during 2024 will be impacted by this overall \$1.5 million or 0.05% decrease in revenues from current Schedule 136 prices. A typical Schedule 7 Residential Customer consuming 795 kWh monthly will see a bill decrease of \$0.07 or 0.1%, inclusive of the Public Purpose Charge.

The enclosed work papers include support for the proposed Schedule 136 prices, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Stephen Leeb at stephen.leeb@pgn.com Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

PGE Advice No. 23-34
Work Papers

Provided in electronic format and password protected

**SCHEDULE 136
OREGON COMMUNITY SOLAR PROGRAM
COST RECOVERY MECHANISM**

PURPOSE

The purpose of this Schedule is to recover costs incurred during and for the development (or modification) of the Oregon Community Solar Program (Oregon CSP) including the costs associated with the State of Oregon’s Program Administrator, Low Income Facilitator, the company’s prudently incurred costs associated with implementing the Community Solar Program that are not otherwise included in rates, and payments to participants in the Oregon CSP. Company incurred costs to implement the state program do not include costs associated with the company developing a community solar project. This cost recovery mechanism is authorized by ORS 757.386 (7)(c) and OAR 860-088-0160. The Oregon CSP is an optional program that will provide PGE customers the opportunity to voluntarily subscribe to the generation output of eligible community solar projects. This adjustment schedule is implemented as an automatic adjustment clause as provided under ORS 757.210 to allow recovery of operations and maintenance start-up costs as soon as the cost data is approved by the Commission.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76Rand 576R.

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.012	¢ per kWh
15/515	0.009	¢ per kWh
32/532	0.011	¢ per kWh
38/538	0.012	¢ per kWh
47	0.017	¢ per kWh
49/549	0.015	¢ per kWh
75/575		
Secondary	0.006	¢ per kWh
Primary	0.006	¢ per kWh
Subtransmission	0.005	¢ per kWh

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SCHEDULE 136 (Continued)

ADJUSTMENT RATE (Continued)

83/583	0.009	¢ per kWh	(R)
85/485/585			
Secondary	0.007	¢ per kWh	
Primary	0.006	¢ per kWh	
89/489/589/689			
Secondary	0.006	¢ per kWh	
Primary	0.006	¢ per kWh	
Subtransmission	0.005	¢ per kWh	
90/490/590			
Primary 30-250 Mwa	0.005	¢ per kWh	(C)
Primary >250 Mwa	0.005	¢ per kWh	(C)
Subtransmission	0.005	¢ per kWh	
91/491/591	0.009	¢ per kWh	
92/492/592	0.006	¢ per kWh	
95/495/595	0.009	¢ per kWh	(R)

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between incremental costs associated with the Oregon CSP and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the Oregon CSP.

SPECIAL CONDITION

1. Pursuant to OAR 860-088-0160 (1), Oregon CSP start-up costs are:
 - Costs associated with the Program Administrator and Low-Income Facilitator; and
 - Each utility’s prudently incurred start-up costs associated with implementing the Community Solar Program. These costs include, but are not limited to, costs associated with customer account information transfer and on-bill crediting and payment, but exclude any costs associated with the electric utility developing a project.