



Portland General Electric
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November 14, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 22-33, Schedule 110 Energy Efficiency Customer Service

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2023**:

Ninth Revision of Sheet No. 110-2
Ninth Revision of Sheet No. 110-3
Eighth Revision of Sheet No. 110-4

The purpose of this filing is to adjust the Energy Efficiency Customer Service rate to reflect 2023 budget projections and the current state of the Energy Efficiency Customer Service balancing account.

The projected balance at the end of 2022 is estimated to be a credit of about \$1.4 million due to reduced outreach during the Covid Pandemic and an accounting adjustment spanning 10 years which added \$500K to the balancing account. PGE's Schedule 110 program cost forecast is approximately \$1.3 million a year for 2023 and 2024 and consistent with the program's qualifying expense cap of \$1.3 million in any given year. PGE proposes to reduce the Schedule 110 prices in 2023 to eliminate the balance in the balancing account over two years. Schedule 110 costs are allocated to eligible Customers on the basis of equal percentage of revenues with eligible Direct Access Customers priced at cost of service.

To satisfy the requirements of OARs 860-022-0025(2), PGE provides the following responses:

PGE estimates that approximately 931,000 (2023 forecast) customers during 2023 will be impacted by this overall \$550,000 or 0.02% decrease in revenues from current Schedule 110 prices. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a bill decrease of \$0.03 or 0.03%.

The enclosed work papers include support for the proposed Schedule 110 prices.

Please direct any questions regarding this filing to Chris Pleasant at christopher.pleasant@pgn.com Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure(s)

PGE Advice No. 22-33

Work Papers

Provided in electronic format and password protected

SCHEDULE 110 (Continued)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	(R)
7	0.004 ¢ per kWh	
15	0.008 ¢ per kWh	
32	0.004 ¢ per kWh	
38	0.004 ¢ per kWh	
47	0.007 ¢ per kWh	
49	0.005 ¢ per kWh	
75		
Secondary	0.003 ¢ per kWh	
Primary	0.003 ¢ per kWh	
Subtransmission	0.003 ¢ per kWh	
83	0.003 ¢ per kWh	
85		
Secondary	0.003 ¢ per kWh	
Primary	0.003 ¢ per kWh	
89		
Secondary	0.003 ¢ per kWh	
Primary	0.003 ¢ per kWh	
Subtransmission	0.003 ¢ per kWh	
90		(R)
Primary	0.003 ¢ per kWh	(C)(R)
Subtransmission	0.003 ¢ per kWh	(N)
91	0.008 ¢ per kWh	(R)
92	0.002 ¢ per kWh	(R)

SCHEDULE 110 (Continued)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
95		0.008 ¢ per kWh	(R)
485	Secondary	0.003 ¢ per kWh	
	Primary	0.003 ¢ per kWh	
489	Secondary	0.003 ¢ per kWh	
	Primary	0.003 ¢ per kWh	
	Subtransmission	0.003 ¢ per kWh	
490	Primary	0.003 ¢ per kWh	(C)(R)
	Subtransmission	0.003 ¢ per kWh	(N)
491		0.008 ¢ per kWh	(R)
492		0.002 ¢ per kWh	
495		0.008 ¢ per kWh	
515		0.008 ¢ per kWh	
532		0.004 ¢ per kWh	
538		0.004 ¢ per kWh	
549		0.005 ¢ per kWh	
575	Secondary	0.003 ¢ per kWh	
	Primary	0.003 ¢ per kWh	
	Subtransmission	0.003 ¢ per kWh	
583		0.003 ¢ per kWh	

SCHEDULE 110 (Concluded)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
585	Secondary	0.003 ¢ per kWh	(R)
	Primary	0.003 ¢ per kWh	
589	Secondary	0.003 ¢ per kWh	
	Primary	0.003 ¢ per kWh	
	Subtransmission	0.003 ¢ per kWh	(R)
590	Primary	0.003 ¢ per kWh	(C)(R)
	Subtransmission	0.003 ¢ per kWh	(N)
591		0.008 ¢ per kWh	(R)
592		0.002 ¢ per kWh	
595		0.008 ¢ per kWh	
689	Secondary	0.003 ¢ per kWh	
	Primary	0.003 ¢ per kWh	
	Subtransmission	0.003 ¢ per kWh	(R)