



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

November 19, 2020

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 20-40, Schedule 139 New Large Load Transition Cost Adjustment**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 and 860-022-0030 for filing proposed tariff sheet associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2021**:

First Revision of Sheet No. 139-1

The purpose of this filing is to update Schedule 139, New Large Load Transition Cost Adjustment. Schedule 139 is applicable to customer that have selected New Large Load Cost-of-Service Opt-Out service under Schedule 689.

Schedule 139 New Large Load Transition Cost Adjustment prices for Schedule 689 are calculated based on twenty percent of the Company's fixed generation costs and subject to change annually based on changes in fixed generation. Fixed generation is changing in 2021 due to the Wheatridge Wind facility collected through Schedule 122, Renewable Resources Automatic Adjustment Clause.

To satisfy the requirements of OAR 860-022-0025(2) and 860-22-0030, PGE provides the following response:

OAR 860-022-0025 and 860-22-0030 requires that PGE submit a statement of the tariff schedule change, the number of Customers affected, the change in revenue, and the grounds supporting the change. PGE estimates that the one customer will see an approximately \$4,600 or 1.58% increase relative to current Schedule 139 prices.

The work papers supporting the Schedule 139 New Large Load Cost-of-Service-Opt-Out adjustment rates are included.

Please direct any questions regarding this filing to Chris Pleasant at (503) 464-2555.

Please direct all formal correspondence and requests to the following email address  
[pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 139  
NEW LARGE LOAD TRANSITION COST ADJUSTMENT**

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

Applicable to Large Nonresidential Customers that have selected New Large Load Cost-of-Service Opt-Out service under Schedule 689. This transition adjustment will be paid when the Customer begins service under Schedule 689. This transition adjustment represents 20 percent of the Company's fixed generation costs and is subject to change annually during the Customer's five-years enrolled in Schedule 689. At the end of the Customer's five-year payment term of these transition adjustments, the Customer will no longer be subject to the charges in this rate schedule. The Customer will not be subject to the charges in this rate schedule with at least three years of notification to the Company of a return to cost-of-service pricing.

**TRANSITION COST ADJUSTMENT**

Minimum Five Year Opt-Out

For Period 1 (2020), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh
2020	0.679	0.667	0.658
2021	0.702	0.689	0.680
2022	0.702	0.689	0.680
2023	0.702	0.689	0.680
2024	0.702	0.689	0.680
2025*	0.702	0.689	0.680
After 2026	0.000	0.000	0.000

For Period 2 (2021), the Transition Cost Adjustment will be:

Period	Sch. 689 Secondary Voltage ¢ per kWh	Sch. 689 Primary Voltage ¢ per kWh	Sch. 689 Subtransmission Voltage ¢ per kWh
2021	0.702	0.689	0.680
2022	0.702	0.689	0.680
2023	0.702	0.689	0.680
2024	0.702	0.689	0.680
2025	0.702	0.689	0.680
2026*	0.702	0.689	0.680
After 2027	0.000	0.000	0.000

\*Applicable pricing only to completion of five-year period and zero thereafter.

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