

October 24, 2016

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, Oregon 97301-1166

Attn: Filing Center

**RE: Advice No. 16-013/UM 1050/UM 1639
Compliance Filing – Schedule 192 – Deferred Accounting Adjustment**

In compliance with ORS 757.205, ORS 757.210, OAR 860-022-0025, OAR 860-022-0030, and OAR 860-027-0300(9), PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing the following proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order No. 16-319 and includes an effective date of January 1, 2017.

Twentieth Revision of Sheet No. INDEX-3	Index Schedule 90	Table of Contents - Schedules Summary of Effective Rate Adjustments
Twentieth Revision of Sheet No. 90		
Original Sheet No. 192	Schedule 192	Deferred Accounting Adjustment

The purpose of this filing is to establish a rate adjustment schedule to return to Oregon customers the balance of the Open Access Transmission Tariff (OATT) revenue deferral, net of the 2017 Protocol Equalization Adjustment deferral, in compliance with Public Utility Commission of Oregon (Commission) Order No. 16-319.¹

The Company's OATT revenue deferral was first authorized in docket UM 1639 in Order No. 13-045, with deferrals beginning in January of 2013. The Company has received reauthorization for OATT revenue deferrals for the calendar years 2014, 2015, and 2016. Attachment C and Confidential Attachment D reflect the monthly calculations of the OATT revenue deferrals from January 2013 through December 2016. Attachment B reflects the calculation of the monthly OATT revenue deferral balances including interest.

The 2017 Protocol Equalization Adjustment of \$2.6 million was authorized by Order No. 16-319, which accepted the 2017 PacifiCorp Inter-Jurisdictional Allocation Protocol (2017

¹ *In the Matter of PacifiCorp d/b/a Pacific Power, Petition for Approval of the 2017 PacifiCorp Inter-Jurisdictional Allocation Protocol*, Docket No. UM 1050, Appendix A, pages 15-16 of 64 (August 23, 2016).

Protocol) as filed. A provision of the 2017 Protocol included the 2017 Protocol Equalization Adjustment described as follows:

The Oregon Parties agree that Oregon's Equalization Adjustment of \$2.6 million annually (or \$216,667 monthly) be deferred from January 1, 2017, until the 2017 Protocol Equalization Adjustment is reflected in base rates through the Company's next general rate case.²

Attachment A reflects the calculation of the OATT revenue deferral balance, net of the 2017 Protocol Equalization Adjustment that is requested for amortization in this filing. The Company proposes a four-year amortization of this balance. The calculation includes the 2017 Protocol Equalization Adjustment of \$2.6 million for the 2017 calendar year. The Company intends to evaluate over- and under- collections on an annual basis and to true-up Schedule 192 as needed.³

The proposed change will affect approximately 596,000 customers and the net effect of the change is an overall annual rate decrease of approximately \$4.2 million or 0.3 percent. The average residential customer using 900 kWh per month would see a monthly bill decrease of \$0.35 per month as a result of the proposed change. The calculation of the proposed per kilowatt-hour adjustment rates along with the net annual rate impact by delivery service schedule is shown in Attachment E. The proposed rate spread is based on equal percentage of present base revenues.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following attachments:

Attachment A	Calculation of OATT and 2017 Protocol Equalization Adjustment Balance to Amortize
Attachment B	OATT Deferral Account Balance
Attachment C	OATT Revenue Deferral Calculations (Jan 2013 – Sep 2016)
Confidential Attachment D	OATT Revenue Deferral Calculations (Oct 2016 – Dec 2016)
Attachment E	Calculation of Proposed Adjustment Rates and Estimated Impact of the Proposed Rate Change

Confidential information will be provided under the protective order in this docket (Order No. 15-416).

It is respectfully requested that all formal data requests regarding this matter be addressed to:

By E-Mail (preferred): datarequest@pacificorp.com

² *Id.* Appendix A, page 15 of 64

³ Subsequent updates to Schedule 192 rates would include the 2017 Protocol Equalization Adjustment of \$2.6 million annually until the 2017 Protocol Equalization Adjustment is reflected in base rates through the Company's next general rate case.

Public Utility Commission of Oregon

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By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah, Suite 2000
 Portland, OR 97232

Informal inquiries may be directed to Natasha Siores at (503) 813-6583.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Bryce Dalley", with a long horizontal flourish extending to the right.

R. Bryce Dalley
Vice President, Regulation
Enclosures

CERTIFICATE OF SERVICE

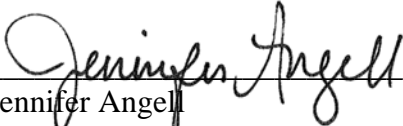
I certify that I served a true and correct copy of PacifiCorp’s Advice No. 16-013/UM 1050/UM 1639 Compliance Filing for Schedule 192 – Deferred Accounting Adjustment on the parties listed below via electronic mail and/or or overnight delivery in compliance with OAR 860-001-0180.

Service List UM 1050

CITIZENS UTILITY BOARD OF OREGON	
CITIZENS' UTILITY BOARD OF OREGON 610 SW BROADWAY, STE 400 PORTLAND, OR 97205 dockets@oregoncub.org	MICHAEL GOETZ (C) CITIZENS' UTILITY BOARD OF OREGON 610 SW BROADWAY STE 400 PORTLAND, OR 97205 mike@oregoncub.org
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LANCE KAUFMAN (C) PUBLIC UTILITY COMMISSION OF OREGON PO BOX 1088 SALEM OR 97308-1088 lance.kaufman@state.or.us	

Dated this 24th day of October, 2016.


Jennifer Angell
Supervisor, Regulatory Operations

REVISED TARIFF SHEETS

Schedule No.

SUPPLY SERVICE	
200	Base Supply Service
201	Net Power Costs – Cost-Based Supply Service
210	Portfolio Time-of-Use Supply Service
211	Portfolio Renewable Usage Supply Service
212	Portfolio Fixed Renewable Energy– Supply Service
213	Portfolio Habitat Supply Service
215	Irrigation Time-of-Use Pilot Supply Service
220	Standard Offer Supply Service
230	Emergency Supply Service
247	Partial Requirements Supply Service
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service

ADJUSTMENTS	
80	Generation Investment Adjustment
90	Summary of Effective Rate Adjustments
91	Low Income Bill Payment Assistance Fund
93	Independent Evaluator Cost Adjustment
95	Pilot Program Cost Adjustment
96	Property Sales Balancing Account Adjustment
97	Intervenor Funding Adjustment
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
101	Municipal Exaction Adjustment
103	Multnomah County Business Income Tax Recovery
192	Deferred Accounting Adjustment (N)
196	Adjustment to Remove Deer Creek Mine Investment From Rate Base
197	Deer Creek Mine Undepreciated Investment Adjustment
199	Klamath Dam Removal Surcharges
202	Renewable Adjustment Clause – Supply Service Adjustment
203	Renewable Resource Deferral – Supply Service Adjustment
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment
205	TAM Adjustment for Other Revenues
206	Power Cost Adjustment Mechanism – Adjustment
270	Renewable Energy Rider – Optional
271	Energy Profiler Online – Optional
272	Renewable Energy Rider – Optional Bulk Purchase Option
290	Public Purpose Charge (3%)
294	Transition Adjustment
295	Transition Adjustment – Three-Year Cost of Service Opt-Out
296	Transition Adjustment – Five-Year Cost of Service Opt-Out
297	Energy Conservation Charge
299	Rate Mitigation Adjustment

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	93	95	96	97	98*	192	196	197	199	202	203	204	205	206	290	294*	295*	296*	297*	299	(N)	
4	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x					x	x	
5	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x					x	x	
15	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x				x	x	
23	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x				x	x	
28	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x				x	x	
30	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x				x	x	
41	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x	
47	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x	
48	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x	
50	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x				x	x	
51	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x				x	x	
52	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x				x	x	
53	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x				x	x	
54	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x				x	x	
723	x	x	x	x		x	x	x	x	x			x	x	x	x	x				x	x	
728	x	x	x	x		x	x	x	x	x			x	x	x	x	x				x	x	
730	x	x	x	x		x	x	x	x	x			x	x	x	x	x	x	x	x	x	x	
741	x	x	x	x	x	x	x	x	x	x			x	x	x	x	x				x	x	
747	x	x	x	x	x	x	x	x	x	x			x	x	x	x	x	x	x	x	x	x	
748	x	x	x	x	x	x	x	x	x	x			x	x	x	x	x	x	x	x	x	x	
751	x	x	x	x			x	x	x	x			x	x	x	x	x				x	x	
752	x	x	x	x			x	x	x	x			x	x	x	x	x				x	x	
753	x	x	x	x			x	x	x	x			x	x	x	x	x				x	x	
754	x	x	x	x			x	x	x	x			x	x	x	x	x				x	x	(N)

*Not applicable to all consumers. See Schedule for details.

DEFERRED ACCOUNTING ADJUSTMENT

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Purpose

This schedule amortizes deferred amounts related to the Open Access Transmission Tariff and the 2017 Protocol Equalization Adjustment.

Monthly Billing

All bills calculated in accordance with Schedules contained in presently effective Tariff Or. No.36 will have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

Delivery Service Schedule

Schedule 4, per kWh	-0.038¢
Schedule 5, per kWh	-0.038¢
Schedule 15, per kWh	-0.043¢
Schedule 23, 723, per kWh	-0.037¢
Schedule 28, 728, per kWh	-0.030¢
Schedule 30, 730, per kWh	-0.027¢
Schedule 41, 741, per kWh	-0.038¢
Schedule 47, 747, per kWh	-0.024¢
Schedule 48, 748, per kWh	-0.024¢
Schedule 50, per kWh	-0.037¢
Schedule 51, 751, per kWh	-0.058¢
Schedule 52, 752, per kWh	-0.043¢
Schedule 53, 753, per kWh	-0.021¢
Schedule 54, 754, per kWh	-0.028¢

This schedule will be terminated at such time as deferred amounts have been fully amortized.

(N)

ATTACHMENT A

**Calculation of OATT and 2017 Protocol Equalization
Adjustment Balance to Amortize**

Docket UM 1050 - MSP: 2017 Protocol

Compliance filing - Schedule 192 OATT and 2017 Protocol Equalization Adjustment Amortization
Calculation of Balance to Amortize

Balance at 12/31/2016 (18,526,965) see attachment B

Interest Rate 2.20% Current MBTR

		Beginning Balance	Amortization	Equalization Adj. Offset	Interest	Ending Balance
2017	January	(18,526,964.8)	347,228.94	216,667.00	(33,449.20)	(17,996,518.1)
2017	February	(17,996,518.1)	347,228.94	216,667.00	(32,476.71)	(17,465,098.8)
2017	March	(17,465,098.8)	347,228.94	216,667.00	(31,502.44)	(16,932,705.3)
2017	April	(16,932,705.3)	347,228.94	216,667.00	(30,526.39)	(16,399,335.8)
2017	May	(16,399,335.8)	347,228.94	216,667.00	(29,548.54)	(15,864,988.4)
2017	June	(15,864,988.4)	347,228.94	216,667.00	(28,568.91)	(15,329,661.4)
2017	July	(15,329,661.4)	347,228.94	216,667.00	(27,587.47)	(14,793,352.9)
2017	August	(14,793,352.9)	347,228.94	216,667.00	(26,604.24)	(14,256,061.2)
2017	September	(14,256,061.2)	347,228.94	216,667.00	(25,619.21)	(13,717,784.5)
2017	October	(13,717,784.5)	347,228.94	216,667.00	(24,632.37)	(13,178,520.9)
2017	November	(13,178,520.9)	347,228.94	216,667.00	(23,643.72)	(12,638,268.7)
2017	December	(12,638,268.7)	347,228.94	216,667.00	(22,653.25)	(12,097,026.0)
2018	January	(12,097,026.0)	347,228.94		(21,859.59)	(11,771,656.7)
2018	February	(11,771,656.7)	347,228.94		(21,263.08)	(11,445,690.8)
2018	March	(11,445,690.8)	347,228.94		(20,665.47)	(11,119,127.3)
2018	April	(11,119,127.3)	347,228.94		(20,066.77)	(10,791,965.2)
2018	May	(10,791,965.2)	347,228.94		(19,466.98)	(10,464,203.2)
2018	June	(10,464,203.2)	347,228.94		(18,866.08)	(10,135,840.3)
2018	July	(10,135,840.3)	347,228.94		(18,264.08)	(9,806,875.5)
2018	August	(9,806,875.5)	347,228.94		(17,660.98)	(9,477,307.5)
2018	September	(9,477,307.5)	347,228.94		(17,056.77)	(9,147,135.4)
2018	October	(9,147,135.4)	347,228.94		(16,451.45)	(8,816,357.9)
2018	November	(8,816,357.9)	347,228.94		(15,845.03)	(8,484,974.0)
2018	December	(8,484,974.0)	347,228.94		(15,237.49)	(8,152,982.5)
2019	January	(8,152,982.5)	347,228.94		(14,628.84)	(7,820,382.4)
2019	February	(7,820,382.4)	347,228.94		(14,019.07)	(7,487,172.6)
2019	March	(7,487,172.6)	347,228.94		(13,408.19)	(7,153,351.8)
2019	April	(7,153,351.8)	347,228.94		(12,796.19)	(6,818,919.1)
2019	May	(6,818,919.1)	347,228.94		(12,183.06)	(6,483,873.2)
2019	June	(6,483,873.2)	347,228.94		(11,568.81)	(6,148,213.1)
2019	July	(6,148,213.1)	347,228.94		(10,953.43)	(5,811,937.6)
2019	August	(5,811,937.6)	347,228.94		(10,336.93)	(5,475,045.5)
2019	September	(5,475,045.5)	347,228.94		(9,719.29)	(5,137,535.9)
2019	October	(5,137,535.9)	347,228.94		(9,100.52)	(4,799,407.5)
2019	November	(4,799,407.5)	347,228.94		(8,480.62)	(4,460,659.2)
2019	December	(4,460,659.2)	347,228.94		(7,859.58)	(4,121,289.8)
2020	January	(4,121,289.8)	347,228.94		(7,237.40)	(3,781,298.3)
2020	February	(3,781,298.3)	347,228.94		(6,614.09)	(3,440,683.4)
2020	March	(3,440,683.4)	347,228.94		(5,989.63)	(3,099,444.1)
2020	April	(3,099,444.1)	347,228.94		(5,364.02)	(2,757,579.2)
2020	May	(2,757,579.2)	347,228.94		(4,737.27)	(2,415,087.5)
2020	June	(2,415,087.5)	347,228.94		(4,109.37)	(2,071,968.0)
2020	July	(2,071,968.0)	347,228.94		(3,480.31)	(1,728,219.3)
2020	August	(1,728,219.3)	347,228.94		(2,850.11)	(1,383,840.5)
2020	September	(1,383,840.5)	347,228.94		(2,218.75)	(1,038,830.3)
2020	October	(1,038,830.3)	347,228.94		(1,586.23)	(693,187.6)
2020	November	(693,187.6)	347,228.94		(952.55)	(346,911.2)
2020	December	(346,911.2)	347,228.94		(317.71)	(0.0)
			16,666,989.0		(740,028.2)	

Annual Amortization**4,166,747.25**

ATTACHMENT B

OATT Deferral Account Balance

Docket UM 1050 - MSP: 2017 Protocol

Compliance filing - Schedule 192 OATT and 2017 Protocol Equalization Adjustment Amortization

OATT Deferral Account

Actuals through September, 2016

		Beg Balancing	Deferral	Interest rate	Interest	Ending Balance
2013	January	0.00	79,101.66	7.655%	252.30	79,353.96
2013	February	79,353.96	86,593.97	7.655%	782.41	166,730.34
2013	March	166,730.34	226,634.44	7.655%	1,786.47	395,151.25
2013	April	395,151.25	(838.19)	7.655%	2,518.06	396,831.12
2013	May	396,831.12	(514,650.72)	7.655%	889.93	(116,929.67)
2013	June	(116,929.67)	(393,469.31)	7.655%	(2,000.92)	(512,399.90)
2013	July	(512,399.90)	(539,597.97)	7.655%	(4,989.78)	(1,056,987.65)
2013	August	(1,056,987.65)	(383,642.25)	7.655%	(7,966.36)	(1,448,596.26)
2013	September	(1,448,596.26)	(193,742.90)	7.655%	(9,858.80)	(1,652,197.96)
2013	October	(1,652,197.96)	(122,869.99)	7.655%	(10,931.55)	(1,785,999.50)
2013	November	(1,785,999.50)	104,197.37	7.655%	(11,060.84)	(1,692,862.97)
2013	December	(1,692,862.97)	(380,948.09)	7.655%	(12,014.12)	(2,085,825.19)
2014	January	(2,085,825.19)	(196,976.13)	7.621%	(13,872.21)	(2,296,673.52)
2014	February	(2,296,673.52)	(121,772.89)	7.621%	(14,972.47)	(2,433,418.88)
2014	March	(2,433,418.88)	(240,911.16)	7.621%	(16,219.23)	(2,690,549.27)
2014	April	(2,690,549.27)	(231,557.50)	7.621%	(17,822.52)	(2,939,929.29)
2014	May	(2,939,929.29)	(65,880.01)	7.621%	(18,880.20)	(3,024,689.49)
2014	June	(3,024,689.49)	(888,160.11)	7.621%	(22,029.58)	(3,934,879.19)
2014	July	(3,934,879.19)	(693,615.81)	7.621%	(27,192.28)	(4,655,687.28)
2014	August	(4,655,687.28)	(409,492.25)	7.621%	(30,867.80)	(5,096,047.33)
2014	September	(5,096,047.33)	(403,985.50)	7.621%	(33,646.97)	(5,533,679.80)
2014	October	(5,533,679.80)	(451,743.32)	7.621%	(36,577.95)	(6,022,001.07)
2014	November	(6,022,001.07)	(171,806.92)	7.621%	(38,790.28)	(6,232,598.27)
2014	December	(6,232,598.27)	246,142.42	7.621%	(38,800.59)	(6,025,256.44)
2015	January	(6,025,256.44)	(221,106.42)	7.621%	(38,967.50)	(6,285,330.36)
2015	February	(6,285,330.36)	(287,011.72)	7.621%	(40,828.47)	(6,613,170.55)
2015	March	(6,613,170.55)	(333,583.33)	7.621%	(43,058.41)	(6,989,812.29)
2015	April	(6,989,812.29)	(248,551.90)	7.621%	(45,180.39)	(7,283,544.58)
2015	May	(7,283,544.58)	(190,353.47)	7.621%	(46,861.03)	(7,520,759.08)
2015	June	(7,520,759.08)	(654,975.38)	7.621%	(49,842.91)	(8,225,577.36)
2015	July	(8,225,577.36)	(766,763.51)	7.621%	(54,674.06)	(9,047,014.93)
2015	August	(9,047,014.93)	(813,594.90)	7.621%	(60,039.59)	(9,920,649.42)
2015	September	(9,920,649.42)	(658,982.51)	7.621%	(65,096.94)	(10,644,728.86)
2015	October	(10,644,728.86)	(338,687.46)	7.621%	(68,678.37)	(11,052,094.69)
2015	November	(11,052,094.69)	(356,429.08)	7.621%	(71,321.82)	(11,479,845.59)
2015	December	(11,479,845.59)	(245,201.61)	7.621%	(73,685.20)	(11,798,732.40)
2016	January	(11,798,732.40)	(481,169.99)	7.621%	(76,459.70)	(12,356,362.09)
2016	February	(12,356,362.09)	(332,968.19)	7.621%	(79,530.51)	(12,768,860.79)
2016	March	(12,768,860.79)	(253,833.39)	7.621%	(81,898.93)	(13,104,593.11)
2016	April	(13,104,593.11)	(344,656.11)	7.621%	(84,319.51)	(13,533,568.73)
2016	May	(13,533,568.73)	(381,039.97)	7.621%	(87,159.40)	(14,001,768.10)
2016	June	(14,001,768.10)	(755,634.94)	7.621%	(91,322.35)	(14,848,725.39)
2016	July	(14,848,725.39)	(840,523.21)	7.621%	(96,970.79)	(15,786,219.39)
2016	August	(15,786,219.39)	(722,007.63)	7.621%	(102,548.32)	(16,610,775.35)
2016	September	(16,610,775.35)	(762,113.29)	7.621%	(107,912.29)	(17,480,800.93)
2016	October	(17,480,800.93)	(565,091.04)	7.621%	(112,812.05)	(18,158,704.02)
2016	November	(18,158,704.02)	(469,499.26)	7.621%	(116,813.76)	(18,745,017.04)
2016	December	(18,745,017.04)	336,031.68	7.621%	(117,979.44)	(18,526,964.80)

ATTACHMENT C

**OATT Revenue Deferral Calculations
(Jan 2013 – Sept 2016)**

	2016 January	2016 February	2016 March	2016 April	2016 May	2016 June	2016 July	2016 August	2016 September
UE-263 Non-Firm Revenues (SAP 301922) a	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456
Updated Forecast Results									
301922 Non-Firm	926,612	740,789	570,692	610,485	572,463	751,878	722,419	892,962	455,556
302821 I/C Sierra	-	-	-	-	-	-	-	-	-
302822 I/C Nevada	(1,428)	-	6,149	-	-	23,753	-	-	-
302991 S-T Transmission Refund	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results b	925,184	740,789	576,841	610,485	572,463	775,631	722,419	892,962	455,556
Total Company Decrease/(Increase) from UE-263	21,273	205,667	369,615	335,972	373,993	170,826	224,037	53,494	490,900
Oregon SE Allocation Factor	24.0744%	24.0744%	24.0744%	24.0744%	24.0744%	24.0744%	24.0744%	24.0744%	24.0744%
Oregon-Allocated Decrease/(Increase) c	5,121	49,513	88,963	80,883	90,037	41,125	53,936	12,878	116,181
UE-263 Wheeling Revenues d	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265
Updated Forecast Results									
Long-term:									
301912-network	386,493	240,272	296,001	260,340	259,007	278,223	599,882	947,826	784,869
302980-pt-to-pt	1,945,907	2,072,301	1,946,724	2,195,661	2,061,829	2,297,932	2,174,224	2,166,073	2,303,023
301913-true-up Refunds	-	-	-	-	486,612	-	4,242	-	34,753
302981-Transmission Resales to others	61,844	61,844	61,844	62,408	61,958	61,958	64,636	64,636	64,636
302982-Transmission Unreserved Use	60,507	3,267	1,464	(2,058)	1,015	8,827	20,800	10,955	(5,605)
302983-Transmission Deferral Fees	-	-	-	-	-	-	-	-	-
301916-Legacy	752,324	756,294	743,171	742,467	748,103	713,943	654,684	644,097	638,048
Wheeling Revenue Adjustment Prior to Deferral Period	-	-	-	-	-	-	-	-	-
301917-Legacy	1,588,503	1,346,194	1,189,100	955,452	1,479,446	2,398,106	2,917,843	2,208,323	2,221,985
301926-Short-Term firm	105,010	56,319	78,557	411,651	(226,474)	276,111	(117,612)	(218,046)	364,176
302811-Short-Term firm Sierra	-	-	-	-	-	-	-	-	-
302812-Short-Term firm Nevada	-	-	-	-	-	-	-	-	-
302901-Use of facilities	1,341,800	1,372,652	1,372,649	1,372,649	1,375,959	1,372,687	1,372,654	1,297,480	1,297,444
302831 - I/C Other Wheel: Sierra	6,265	6,265	6,265	6,265	6,265	6,265	6,265	3,133	3,133
302961 - Capacity Resale	(9)	-	(43)	-	(435)	(252)	-	-	-
302962 - Capacity Resale	9	-	43	-	-	-	(66)	(66)	66
302990- L-T Transmission Rev Subject to Refund	-	-	-	-	-	-	-	-	-
302991 S-T Firm Transmission Rev Subject to Refund	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results e	6,248,653	5,915,408	5,695,776	6,004,836	6,253,285	7,418,045	7,693,310	7,124,411	7,706,529
Total Company Decrease/(Increase) from UE-263	(1,433,388)	(1,100,143)	(880,511)	(1,189,571)	(1,438,021)	(2,602,780)	(2,878,046)	(2,309,147)	(2,891,265)
Oregon SG Allocation Factor	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%
Oregon-Allocated Decrease/(Increase) f	(364,994)	(280,137)	(224,211)	(302,909)	(366,173)	(662,764)	(732,857)	(587,994)	(736,223)
UE-263 Ancillary Transmission Revenues g	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212
Updated Forecast Results:									
301952 - Schedule 6 - Supplemental	-	-	-	-	-	-	-	-	-
301962-Schedule 2-Reactive Supply	-	-	-	-	-	-	-	-	-
301964-Schedule 3a-regulating	-	-	-	-	-	-	-	-	-
301966-Primary Delivery	40,035	40,094	73,979	9,077	38,459	44,614	40,166	53,308	47,950
301967-Schedule 1-scheduling	126,410	123,112	110,856	119,065	106,333	164,728	169,441	171,978	157,138
302081-I/C Sierra Sch 1	-	-	-	-	-	-	-	-	-
302082-I/C Nevada Power Sch 1	(40)	-	153	-	-	599	-	-	-
301968-Schedule 3-regulating	-	-	-	-	-	-	-	-	-
301972-Schedule 5 spinning	-	-	-	-	-	-	-	-	-
305910- Sch 1 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-
305920 - Sch 2 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-
305930 - Sch 3 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-
305931 - Sch 3a - Rev Subject to Refund	-	-	-	-	-	-	-	-	-
305950 - Sch 5 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-
305960 - Sch 6 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results: h	166,405	163,206	184,988	128,143	144,792	209,942	209,607	225,285	205,088
Total Company Decrease/(Increase) from UE-263	(119,193)	(115,994)	(137,776)	(80,931)	(97,580)	(162,730)	(162,396)	(178,074)	(157,876)
Oregon SG Allocation Factor	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%
Oregon-Allocated Decrease/(Increase) i	(30,351)	(29,536)	(35,083)	(20,608)	(24,847)	(41,437)	(41,352)	(45,344)	(40,201)
UE-263 Ancillary (C&T) j	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229
Updated Forecast Results:									
301953-Schedule 6 - supplemental	109,169	95,030	86,844	90,812	93,687	80,374	87,772	64,788	76,694
301963-Schedule 2-Reactive	63,211	49,822	53,101	63,766	59,770	78,116	73,197	81,904	43,722
302091 -I/C Sierra	-	-	-	-	-	-	-	-	-
302092 -I/C Nevada	(28)	-	119	-	-	439	-	-	-
301969- Schedule 3-regulating	205,098	206,742	190,663	164,549	171,180	292,949	393,625	345,439	328,947
301973-Schedule 5 - spinning	209,675	148,929	178,420	187,964	161,720	110,141	155,787	114,087	171,664
301974-Schedule 3a-Regulating	45,266	60,634	94,088	168,797	103,264	76,704	37,090	67,806	62,119
Total Updated Forecast Results: k	632,391	561,157	603,235	675,888	589,622	638,724	747,471	674,024	683,145
Total Company Decrease/(Increase) from UE-263	(357,162)	(285,928)	(328,006)	(400,659)	(314,392)	(363,495)	(472,242)	(398,795)	(407,916)
Oregon SG Allocation Factor	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%	25.4637%
Oregon-Allocated Decrease/(Increase) l	(90,947)	(72,808)	(83,523)	(102,023)	(80,056)	(92,559)	(120,250)	(101,548)	(103,871)
Total Company Wheeling Revenue in Rates (UE-263)¹ a+d+g+j	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162
Total 2016 Updated Forecast Wheeling Revenue b+e+h+k	7,972,633	7,380,560	7,060,840	7,419,351	7,560,162	9,042,341	9,372,808	8,916,683	9,050,319
Total Decrease/(Increase) from UE-263	(1,888,471)	(1,296,398)	(976,678)	(1,335,189)	(1,476,000)	(2,958,179)	(3,288,646)	(2,832,521)	(2,966,157)
Total Oregon-Allocated Wheeling Revenue Decrease/(Increase) c+f+i+l	(481,170)	(332,968)	(253,833)	(344,656)	(381,040)	(755,635)	(840,523)	(722,008)	(762,113)

¹For wheeling revenues in rates during 2013 refer to Docket UE-246, Exhibit PAC/1002, Page 3.2.3. For wheeling revenues in rates during 2014 refer to Exhibit PAC/1102, Page 3.2.2.

**REDACTED
ATTACHMENT D**

**OATT Revenue Deferral Calculations
(Oct 2016 – Dec 2016)**

		2016 October	2016 November	2016 December
UE-263 Non-Firm Revenues (SAP 301922)	a	946,456	946,456	946,456
Updated Forecast Results				
301922 Non-firm				
302821 I/C Sierra				
302822 I/C Nevada				
302991 S-T Transmission Refund				
Total Updated Forecast Results	b			
Total Company Decrease/(Increase) from UE-263				
Oregon SG Allocation Factor		24.0744%	24.0744%	24.0744%
Oregon-Allocated Decrease/(Increase)	c			
UE-263 Wheeling Revenues	d	4,815,265	4,815,265	4,815,265
Updated Forecast Results				
Long-term:				
301912-network				
302980-pt-to-pt				
301913-true-up Refunds				
302981-Transmission Resales to others				
302982-Transmission Unreserved Use				
302983-Transmission Deferral Fees				
301916-Legacy				
Whelling Revenue Adjustment Prior to Deferral Period				
301917-Legacy				
301926-Short-Term firm				
302811-Short-Term firm Sierra				
302812-Short-Term firm Nevada				
302901-Use of facilities				
302831 - I/C Other Wheel: Sierra				
302961 - Capacity Resale				
302962 - Capacity Resale				
302990- L-T Transmission Rev Subject to Refund				
302991 S-T Firm Transmission Rev Subject to Refund				
Total Updated Forecast Results	e			
Total Company Decrease/(Increase) from UE-263				
Oregon SG Allocation Factor		25.4637%	25.4637%	25.4637%
Oregon-Allocated Decrease/(Increase)	f			
UE-263 Ancillary Transmission Revenues	g	47,212	47,212	47,212
Updated Forecast Results:				
301952 - Schedule 6 - Supplemental				
301962-Schedule 2-Reactive Supply				
301964-Schedule 3a-regulating				
301966-Primary Delivery				
301967-Schedule 1-scheduling				
302081-I/C Sierra Sch 1				
302082-I/C Nevada Power Sch 1				
301968-Schedule 3-regulating				
301972-Schedule 5 spinning				
305910- Sch 1 - Rev Subject to Refund				
305920 - Sch 2 - Rev Subject to Refund				
305930 - Sch 3 - Rev Subject to Refund				
305931 - Sch 3a - Rev Subject to Refund				
305950 - Sch 5 - Rev Subject to Refund				
305960 - Sch 6 - Rev Subject to Refund				
Total Updated Forecast Results:	h			
Total Company Decrease/(Increase) from UE-263				
Oregon SG Allocation Factor		25.4637%	25.4637%	25.4637%
Oregon-Allocated Decrease/(Increase)	i			
UE-263 Ancillary (C&T)	j	275,229	275,229	275,229
Updated Forecast Results:				
301953-Schedule 6 - supplemental				
301963-Schedule 2-Reactive				
302091 -I/C Sierra				
302092 -I/C Nevada				
301969- Schedule 3-regulating				
301973-Schedule 5 - spinning				
301974-Schedule 3a-Regulating				
Total Updated Forecast Results:	k			
Total Company Decrease/(Increase) from UE-263				
Oregon SG Allocation Factor		25.4637%	25.4637%	25.4637%
Oregon-Allocated Decrease/(Increase)	l			
Total Company Wheeling Revenue in Rates (UE-263)	a+d+g+j	6,084,162	6,084,162	6,084,162
Total 2016 Updated Forecast Wheeling Revenue	b+e+h+k			
Total Decrease/(Increase) from UE-263				
Total Oregon-Allocated Wheeling Revenue Decrease/(Increase)	c+f+i+l	(565,091)	(469,499)	336,032

¹For wheeling revenues in rates during 2013 refer to Docket UE-246, Exhibit PAC/1002, Page 3.2.3. For wheeling revenues in rates during 2014 refer to Exhibit PAC/1102, Page 3.2.2.

ATTACHMENT E

**Calculation of Proposed Adjustment Rates and
Estimated Impact of the Proposed Rate Change**

**PACIFIC POWER
STATE OF OREGON
PROPOSED DEFERRED ACCOUNTING ADJUSTMENT - SCHEDULE 192
FORECAST 12 MONTHS ENDED DECEMBER 31, 2017**

Line No.	Description (1)	Sch No.	No. of Cust (3)	MWh (4)	Present Base Revenues (\$000) (5)	Present Revenue Rate Spread (6)	Proposed Schedule 192	
							Rates ¢/kWh (7)	Revenues \$ (8)
Residential								
1	Residential	4	490,463	5,230,048	\$597,765	48.1952%	(0.038)	(\$1,992,500)
2	Total Residential		490,463	5,230,048	\$597,765			(\$1,992,500)
Commercial & Industrial								
3	Gen. Svc. < 31 kW	23	78,294	1,107,028	\$121,654	9.8084%	(0.037)	(\$405,503)
4	Gen. Svc. 31 - 200 kW	28	9,997	2,028,199	\$183,967	14.8324%	(0.030)	(\$613,208)
5	Gen. Svc. 201 - 999 kW	30	810	1,364,966	\$110,135	8.8797%	(0.027)	(\$367,107)
6	Large General Service ≥= 1,000 kW	48	187	2,708,614	\$193,506	15.6015%	(0.024)	(\$645,004)
7	Partial Req. Svc. ≥= 1,000 kW	47	7	143,112	\$12,104		(0.024)	(\$34,079)
8	Agricultural Pumping Service		7,950	233,276	\$26,924	2.1708%	(0.038)	(\$89,744)
9	Total Commercial & Industrial		97,245	7,585,195	\$648,290			(\$2,154,646)
Lighting								
10	Outdoor Area Lighting Service	15	6,424	9,366	\$1,203	0.0970%	(0.043)	(\$4,010)
11	Street Lighting Service	50	227	7,782	\$864	0.0697%	(0.037)	(\$2,880)
12	Street Lighting Service HPS	51	781	19,908	\$3,488	0.2812%	(0.058)	(\$11,626)
13	Street Lighting Service	52	35	401	\$52	0.0042%	(0.043)	(\$173)
14	Street Lighting Service	53	257	9,910	\$622	0.0501%	(0.021)	(\$2,073)
15	Recreational Field Lighting	54	107	1,464	\$121	0.0098%	(0.028)	(\$403)
16	Total Public Street Lighting		7,831	48,831	\$6,350			(\$21,166)
17	Employee Discount			16,436	(\$464)			\$1,565
18	Total		598,539	12,864,074	\$1,251,941			(\$4,166,747)

Deferred Accounting Adjustment - Schedule 192

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2017

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change			Line No.	
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
							(5) + (6)			(8) + (9)	(10) - (7)	(11)/(5)	(10) - (7)	(13)/(7)	
Residential															
1	Residential	4	490,463	5,230,048	\$597,765	\$7,793	\$605,558	\$597,765	\$5,800	\$603,565	\$0	0.0%	(\$1,993)	-0.3%	1
2	Total Residential		490,463	5,230,048	\$597,765	\$7,793	\$605,558	\$597,765	\$5,800	\$603,565	\$0	0.0%	(\$1,993)	-0.3%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	78,294	1,107,028	\$121,654	\$5,447	\$127,101	\$121,654	\$5,041	\$126,695	\$0	0.0%	(\$406)	-0.3%	3
4	Gen. Svc. 31 - 200 kW	28	9,997	2,028,199	\$183,967	\$3,873	\$187,840	\$183,967	\$3,260	\$187,227	\$0	0.0%	(\$613)	-0.3%	4
5	Gen. Svc. 201 - 999 kW	30	810	1,364,966	\$110,135	\$1,542	\$111,677	\$110,135	\$1,175	\$111,310	\$0	0.0%	(\$367)	-0.3%	5
6	Large General Service ≥ 1,000 kW	48	187	2,708,614	\$193,506	(\$6,456)	\$187,050	\$193,506	(\$7,101)	\$186,405	\$0	0.0%	(\$645)	-0.3%	6
7	Partial Req. Svc. ≥ 1,000 kW	47	7	143,112	\$12,104	(\$418)	\$11,686	\$12,104	(\$452)	\$11,652	\$0	0.0%	(\$34)	-0.3%	7
8	Agricultural Pumping Service	41	7,950	233,276	\$26,924	(\$1,183)	\$25,741	\$26,924	(\$1,273)	\$25,651	\$0	0.0%	(\$90)	-0.4%	8
9	Total Commercial & Industrial		97,245	7,585,195	\$648,290	\$2,805	\$651,095	\$648,290	\$650	\$648,940	\$0	0.0%	(\$2,155)	-0.3%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,424	9,366	\$1,203	\$227	\$1,430	\$1,203	\$223	\$1,426	\$0	0.0%	(\$4)	-0.3%	10
11	Street Lighting Service	50	227	7,782	\$864	\$174	\$1,038	\$864	\$171	\$1,035	\$0	0.0%	(\$3)	-0.3%	11
12	Street Lighting Service HPS	51	781	19,908	\$3,488	\$731	\$4,219	\$3,488	\$719	\$4,207	\$0	0.0%	(\$12)	-0.3%	12
13	Street Lighting Service	52	35	401	\$52	\$9	\$61	\$52	\$9	\$61	\$0	0.0%	(\$0)	-0.3%	13
14	Street Lighting Service	53	257	9,910	\$622	\$126	\$748	\$622	\$124	\$746	\$0	0.0%	(\$2)	-0.3%	14
15	Recreational Field Lighting	54	107	1,464	\$121	\$23	\$144	\$121	\$23	\$144	\$0	0.0%	(\$0)	-0.3%	15
16	Total Public Street Lighting		7,831	48,831	\$6,350	\$1,290	\$7,640	\$6,350	\$1,269	\$7,619	\$0	0.0%	(\$21)	-0.3%	16
17	Total Sales before Emp. Disc. & AGA		595,539	12,864,074	\$1,252,405	\$11,888	\$1,264,293	\$1,252,405	\$7,720	\$1,260,125	\$0	0.0%	(\$4,168)	-0.3%	17
18	Employee Discount				(\$464)	(\$3)	(\$467)	(\$464)	(\$1)	(\$465)	\$0		\$2		18
19	Total Sales with Emp. Disc		595,539	12,864,074	\$1,251,941	\$11,885	\$1,263,826	\$1,251,941	\$7,718	\$1,259,659	\$0	0.0%	(\$4,167)	-0.3%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		595,539	12,864,074	\$1,254,380	\$11,885	\$1,266,265	\$1,254,380	\$7,718	\$1,262,098	\$0	0.0%	(\$4,167)	-0.3%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules