

February 28, 2024

***VIA ELECTRONIC FILING***Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, SE, Suite 100  
Salem, Oregon 97301-3389**RE: Advice No. 24-004—Schedule 291 – System Benefits Charge**

In compliance with ORS 757.205, OAR 860-022-0025, OAR 860-022-0030, and ORS 757.210, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) encloses for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in the State of Oregon. The Company respectfully requests an effective date of April 1, 2024.

<b>Sheet Number</b>	<b>Schedule/Rule</b>	<b>Title</b>
Second Revision of Sheet No. 291.1	Schedule 291	System Benefits Charge
Second Revision of Sheet No. 291.2	Schedule 291	System Benefits Charge

**Purpose**

In Advice 21-022, the Commission authorized Schedule 291 – System Benefits Charge (Schedule 291) to collect funds for energy efficiency programs including Energy Trust of Oregon (ETO), transportation electrification programs, and demand response programs. In Advice 23-004, the Commission authorized PacifiCorp to include funding for the Community Benefits and Advisory Group (CBIAG) in Schedule 291. The purpose of this filing is to update the amounts collected through Schedule 291 for the following programs:

- Energy Efficiency including funding for ETO and funds retained by PacifiCorp for self-perform energy efficiency programs.
- Demand Response

The Company is not proposing to change collection amounts for transportation electrification or CBIAG at this time. The proposed changes and requested program funding is described in more detail below.

**Proposal****Energy Efficiency Programs**

The Company proposes to update the energy efficiency portion of the System Benefits Charge to collect the funds to be distributed to ETO and funds to be retained by PacifiCorp for self-perform programs, home energy reports and program administration. The energy efficiency budget for ETO for administering PacifiCorp programs for 2024 and 2025 is approximately \$86 million and \$95 million, respectively. The budget for PacifiCorp energy efficiency for 2024 is \$2.4 million.

The Company proposes to update the rates in Schedule 291 to collect the average annual budget of approximately \$93.4 million for energy efficiency programs. This is an increase of approximately \$30.0 million over the amount currently collected in rates for energy efficiency programs. The increase is in alignment with and supports ETO's 2024-2025 budget and action plans. Section 3, Chapter 547, Oregon Laws 2021 (enacted through House Bill 3141) restricts charges for energy efficiency for customers over one average megawatt from exceeding 1.7 percent of revenue through the end of 2025. The Restricted System Benefits Charge applicable to customers over one average megawatt in PacifiCorp's Schedule 291 is already collecting for energy efficiency at the 1.7 limit and therefore no additional amount will be collected from these customers. The proposed increase to the Standard System Benefits Charge results in an overall rate increase of approximately 1.6 percent. Page 1 of Attachment 1 to this filing shows the calculation of the proposed rate change to Schedule 291 to update the collections related to energy efficiency programs.

#### *Demand Response Programs*

The Company seeks to increase the amount collected for demand response programs in Schedule 291, correlated to growth of the existing Irrigation Load Control (ILC) and C&I Demand Response (C&I DR) programs, and costs to start-up and launch the new Optimal Time Rewards program for residential customers. This is consistent with the Company's deferral application in docket UM 2265 and the Company's ILC program proposal approved by the Commission on May 6, 2022, the Company's C&I DR program proposal approved by the Commission on November 16, 2022, and the Company's residential demand response program approved by the Commission on May 16, 2023. These programs provide capacity, energy, and ancillary grid services through curtailment of irrigation pumping loads, various commercial and industrial loads, and residential heating and cooling and water heater loads throughout the year according to specific dispatch parameters determined in each program proposal. The costs incurred in 2024 and beyond will be in support of expanding these programs to achieve demand capacity expectations.

The Company proposes to update the rates in Schedule 291 to collect approximately \$4.2 million for demand response programs. This is an increase of approximately \$1.4 million over the amount currently collected in rates for demand response programs and results in a rate increase of approximately 0.1 percent. Page 2 of Attachment 1 to this filing shows the calculation of the proposed rate change to Schedule 291 to update the collections related to demand response programs.

#### **Impacts**

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, the Company submits proposed Schedule 291 changes along with the following attachments:

- Attachment 1: Proposed Change to System Benefits Charge
- Attachment 2: Estimated Effect of Proposed Changes

Attachment 1 show the proposed rate spread and rates for each proposed change to the System Benefits Charge along with a summary showing the total proposed Schedule 291 tariff rates. Attachment 2 shows, by rate schedule, the effect on customers of the proposed change to the System Benefits Charge. The overall rate impact is an increase of approximately \$31.4 million or 1.7 percent. This proposed change will affect approximately 627,000 customers. The average residential customer using 950 kilowatt-hours per month would see a monthly bill increase of \$2.89 as a result of these changes.

It is respectfully requested that all data requests regarding this matter be addressed to:

By email (**preferred**): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

All other inquiries may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Matthew McVee  
Vice President, Regulatory Policy and Operations

Enclosures

## PROPOSED TARIFFS

**SYSTEM BENEFITS CHARGE**
**Purpose**

To fund programs which provide a system benefit including planning and pursuit of cost-effective energy efficiency resources pursuant to ORS 757.054 and Oregon Laws 2021, Ch. 547, §2, support and integration of transportation electrification pursuant to Oregon Laws 2021, Ch. 95, §2, participation in and support for the Community Benefits and Impacts Advisory Group (CBIAG) pursuant to ORS 469A.425, and other programs approved by the Commission.

**Applicable**

To all Consumers located within Company's service territory in Oregon, including Consumers receiving electricity from an Electricity Service Supplier (ESS).

**Monthly Billing**

The applicable adjustment rates are listed below by Delivery Service Schedule:

<b>Delivery Service Schedule</b>	<b>Adjustment Rate</b>
4	0.913 cents per kWh
5	0.913 cents per kWh
15	2.020 cents per kWh
23, 723	0.931 cents per kWh
28, 728	0.728 cents per kWh
30, 730	0.648 cents per kWh
41, 741	0.848 cents per kWh
47, 747	0.516 cents per kWh
48, 748, 848	0.516 cents per kWh
51, 751	2.161 cents per kWh
53, 753	0.612 cents per kWh
54, 754	0.755 cents per kWh

 (l)  
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 (l)

(continued)

**SYSTEM BENEFITS CHARGE**
**Monthly Billing (continued)**

Certain Consumers may qualify for a Restricted System Benefits Charge as defined below in this Schedule. Instead of the standard System Benefits Charge above, these qualified consumers shall be charged under this tariff the total percentage rate below applied to the same charges on the Consumer's monthly bill to which the Schedule 290, Public Purpose Charge applies:

Energy Efficiency- Restricted	1.70%	
Demand Response	0.26%	(I)
Transportation Electrification	0.25%	
CBIAG	0.04%	
<hr/>		
Total Restricted System Benefits Charge	2.25%	(I)

**Allocation of Funds**

Funds collected under this schedule will be allocated as follows:

1. Funds collected under the standard rates will be allocated 90.5% to Energy Trust of Oregon energy efficiency programs, 2.4% to Company energy efficiency programs and administration, 3.5% to demand response programs, 3.0% to transportation electrification programs, 0.6% to CBIAG. (I)  
(R)  
(R)  
(R)
2. Funds collected under the restricted rate for qualifying consumers will be allocated 73.7% to Energy Trust of Oregon energy efficiency programs, 1.9% to Company energy efficiency programs and administration, 11.5% to demand response programs, 11.1% to transportation electrification programs, 1.8% to CBIAG. (R)  
(R)  
(I)(R)  
(R)

**Qualification for the Restricted System Benefits Charge**

A retail electricity Consumer that uses more than one average megawatt of electricity at any Site, as defined below, in the prior year will be subject to the Restricted System Benefits Charge identified above in lieu of the standard System Benefits Charge. Pursuant to Oregon Laws 2021, Ch. 547, §3, a retail electricity Consumer that uses more than one average megawatt of electricity at any Site in the prior year may not be charged an amount for energy efficiency that exceeds 1.7 percent of the total revenue received from the sale of electricity services to the Site from any source.

Pursuant to Oregon Laws 2021, Ch. 547, §3:

(a) "Single contiguous area" includes an area of land crossed by a public or railroad right of way, but does not include infrastructure facilities located within the public or railroad right of way for purposes of determining whether the single contiguous area of land constitutes a Site.

(b) "Site" means:

(A) Buildings and related structures that are interconnected by facilities owned by a single retail electricity Consumer and that are served through a single electric meter;

(continued)

## Attachment 1

### Proposed Change to System Benefits Charge

**PACIFIC POWER  
STATE OF OREGON  
CALCULATION OF PROPOSED ADDER TO THE ENERGY EFFICIENCY PORTION OF SYSTEM BENEFITS CHARGE  
FORECAST 12 MONTHS ENDED DECEMBER 31, 2025**

Line No.	Description	Sch No.	Test Period MWh <sup>1</sup>	Estimated Standard SBC MWh <sup>2</sup>	Estimated Restricted SBC MWh	Present Net Revenues <sup>2</sup> (\$000)	Net Average Rates €/kWh	Estimated Revenues Standard SBC Sites (\$000)	Estimated Revenues Restricted SBC Sites (\$000)	Proposed Rate Adder for Standard SBC Sites			Proposed Rate Adder for Restricted SBC Sites	
										Spread %	Revenues (\$000)	Rate €/kWh	Rate %	Revenues (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					(3) - (4)		(6) / (3)	(4) * (7)	(6) - (8)		(9) * (10)	(11) / (5)		(8) * (13)
<b>Residential</b>														
1	Residential	4	5,787,620	5,787,620	0	\$832,029	14.376	\$832,029	\$0	2.00%	\$16,668	0.288	0.00%	\$0
2	<b>Total Residential</b>		5,787,620	5,787,620	0	\$832,029		\$832,029	\$0		\$16,668		0.00%	\$0
<b>Commercial &amp; Industrial</b>														
3	Gen. Svc. < 31 kW	23	1,162,132	1,151,408	10,724	\$170,253	14.650	\$168,682	\$1,571	2.00%	\$3,374	0.293	0.00%	\$0
4	Gen. Svc. 31 - 200 kW	28	2,064,712	2,048,345	16,367	\$236,978	11.478	\$235,099	\$1,878	2.00%	\$4,711	0.230	0.00%	\$0
5	Gen. Svc. 201 - 999 kW	30	1,330,279	1,257,921	72,358	\$133,713	10.052	\$126,440	\$7,273	2.00%	\$2,528	0.201	0.00%	\$0
6	Large General Service >= 1,000 kW	48	4,677,111	1,232,129	3,444,982	\$376,831	8.057	\$99,272	\$277,560	2.00%	\$1,996	0.162	0.00%	\$0
7	Partial Req. Svc. >= 1,000 kW	47	43,379	12,667	30,712	\$5,228	12.051	\$1,526	\$3,701	2.00%	\$21	0.162	0.00%	\$0
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	335,577	0	335,577	\$2,064	0.615	\$0	\$2,064	2.00%	\$0	0.162	0.00%	\$0
9	Agricultural Pumping Service	41	234,910	225,920	8,990	\$31,475	13.399	\$30,270	\$1,204	2.00%	\$605	0.268	0.00%	\$0
10	<b>Total Commercial &amp; Industrial</b>		9,848,099	5,928,390	3,919,709	\$956,542		\$661,290	\$295,252		\$13,235		0.00%	\$0
<b>Lighting</b>														
11	Outdoor Area Lighting Service	15	2,128	2,128	0	\$1,154	54.250	\$1,154	\$0	2.00%	\$23	1.086	0.00%	\$0
12	Street Lighting Service Comp. Owned	51	7,898	7,898	0	\$4,132	52.317	\$4,132	\$0	2.00%	\$83	1.048	0.00%	\$0
13	Street Lighting Service Cust. Owned	53	8,821	8,821	0	\$780	8.843	\$780	\$0	2.00%	\$16	0.177	0.00%	\$0
14	Recreational Field Lighting	54	1,374	1,374	0	\$148	10.800	\$148	\$0	2.00%	\$3	0.216	0.00%	\$0
15	<b>Total Public Street Lighting</b>		20,221	20,221	0	\$6,215		\$6,215	\$0		\$124		0.00%	\$0
16	<b>Subtotal</b>		15,655,940	11,736,231	3,919,709	\$1,794,786		\$1,499,534	\$295,252		\$30,028		0.00%	\$0
17	Employee Discount		13,364	13,364	0	(\$472)		(\$472)	\$0		(\$10)			\$0
18	Paperless Credit					(\$1,855)								
19	AGA Revenue					\$4,071								
20	COOC Amortization					\$1,769								
21	<b>Total Sales with AGA</b>		15,655,940	11,736,231	3,919,709	\$1,798,299		\$1,499,062	\$295,252		\$30,018			\$0

<b>Proposed Increase to Energy Efficiency Collection</b>	<b>\$30,018</b>
<b>Present Energy Efficiency Collection</b>	<b>\$63,402</b>
<b>Total Proposed Energy Efficiency Collection</b>	<b>\$93,420</b>

<sup>1</sup> Includes Distribution Only consumer MWh and lighting tariff MWh

<sup>2</sup> MWh for the test period based on historic MWh for consumers paying the Standard SBC rate.

<sup>2</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).



**PACIFIC POWER  
STATE OF OREGON  
CALCULATION OF PROPOSED ADDER TO THE DEMAND RESPONSE PORTION OF SYSTEM BENEFITS CHARGE  
FORECAST 12 MONTHS ENDED DECEMBER 31, 2025**

Line No.	Description	Sch No.	Test Period MWh <sup>1</sup>	Estimated Standard SBC MWh <sup>2</sup>	Estimated Restricted SBC MWh	Present Net Revenues <sup>2</sup> (\$000)	Net Average Rates €/kWh	Estimated Revenues Standard SBC Sites (\$000)	Estimated Revenues Restricted SBC Sites (\$000)	Proposed Rate Adder for Standard SBC Sites			Proposed Rate Adder for Restricted SBC Sites	
										Spread %	Revenues (\$000)	Rate €/kWh	Rate %	Revenues (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					(3) - (4)		(6) / (3)	(4) * (7)	(6) - (8)		(9) * (10)	(11) / (5)		(8) * (13)
<b>Residential</b>														
1	Residential	4	5,787,620	5,787,620	0	\$832,029	14.376	\$832,029	\$0	0.08%	\$637	0.011	0.08%	\$0
2	<b>Total Residential</b>		5,787,620	5,787,620	0	\$832,029		\$832,029	\$0		\$637		0.08%	\$0
<b>Commercial &amp; Industrial</b>														
3	Gen. Svc. < 31 kW	23	1,162,132	1,151,408	10,724	\$170,253	14.650	\$168,682	\$1,571	0.08%	\$138	0.012	0.08%	\$1
4	Gen. Svc. 31 - 200 kW	28	2,064,712	2,048,345	16,367	\$236,978	11.478	\$235,099	\$1,878	0.08%	\$184	0.009	0.08%	\$1
5	Gen. Svc. 201 - 999 kW	30	1,330,279	1,257,921	72,358	\$133,713	10.052	\$126,440	\$7,273	0.08%	\$101	0.008	0.08%	\$6
6	Large General Service >= 1,000 kW	48	4,677,111	1,232,129	3,444,982	\$376,831	8.057	\$99,272	\$277,560	0.08%	\$74	0.006	0.08%	\$220
7	Partial Req. Svc. >= 1,000 kW	47	43,379	12,667	30,712	\$5,228	12.051	\$1,526	\$3,701	0.08%	\$1	0.006	0.08%	\$3
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	335,577	0	335,577	\$2,064	0.615	\$0	\$2,064	0.08%	\$0	0.006	0.08%	\$2
9	Agricultural Pumping Service	41	234,910	225,920	8,990	\$31,475	13.399	\$30,270	\$1,204	0.08%	\$25	0.011	0.08%	\$1
10	<b>Total Commercial &amp; Industrial</b>		9,848,099	5,928,390	3,919,709	\$956,542		\$661,290	\$295,252		\$523		0.08%	\$234
<b>Lighting</b>														
11	Outdoor Area Lighting Service	15	2,128	2,128	0	\$1,154	54.250	\$1,154	\$0	0.08%	\$1	0.043	0.08%	\$0
12	Street Lighting Service Comp. Owned	51	7,898	7,898	0	\$4,132	52.317	\$4,132	\$0	0.08%	\$3	0.041	0.08%	\$0
13	Street Lighting Service Cust. Owned	53	8,821	8,821	0	\$780	8.843	\$780	\$0	0.08%	\$1	0.007	0.08%	\$0
14	Recreational Field Lighting	54	1,374	1,374	0	\$148	10.800	\$148	\$0	0.08%	\$0	0.009	0.08%	\$0
15	<b>Total Public Street Lighting</b>		20,221	20,221	0	\$6,215		\$6,215	\$0		\$5		0.08%	\$0
16	<b>Subtotal</b>		15,655,940	11,736,231	3,919,709	\$1,794,786		\$1,499,534	\$295,252		\$1,164		0.08%	\$234
17	Employee Discount		13,364	13,364	0	(\$472)		(\$472)	\$0		(\$0)			\$0
18	Paperless Credit					(\$1,855)								
19	AGA Revenue					\$4,071								
20	COOC Amortization					\$1,769								
21	<b>Total Sales with AGA</b>		15,655,940	11,736,231	3,919,709	\$1,798,299		\$1,499,062	\$295,252		\$1,164		0.08%	\$234

<b>Proposed Increase to Demand Response Collection</b>	<b>\$1,398</b>
<b>Present Demand Response Collection</b>	<b>\$2,813</b>
<b>Total Proposed Demand Response Collection</b>	<b>\$4,211</b>

<sup>1</sup> Includes Distribution Only consumer MWh and lighting tariff MWh

<sup>2</sup> MWh for the test period based on historic MWh for consumers paying the Standard SBC rate.

<sup>2</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

PACIFIC POWER  
STATE OF OREGON  
PRESENT AND PROPOSED SYSTEM BENEFITS CHARGE  
FORECAST 12 MONTHS ENDED DECEMBER 31, 2025

Line No.	Description	Sch No.	Estimated Standard SBC MWh <sup>1</sup>	Estimated Revenues Restricted SBC Sites (\$000) <sup>2</sup>	Present SBC			Proposed SBC Changes					Total Proposed SBC							
					Std Rate e/kWh	Rstr Rate %	Revenues (\$000)	Additional Energy Efficiency			Additional Demand Response			Std Rate e/kWh	Rstr Rate %	Revenues (\$000)				
								Std Rate e/kWh	Revenues (\$000)	Rstr Rate %	Revenues (\$000)	Total (\$000)	Std Rate e/kWh				Revenues (\$000)	Rstr Rate %	Revenues (\$000)	Total (\$000)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	
<b>Residential</b>																				
1	Residential	4	5,787,620	\$0	0.614	2.17%	\$35,536	0.288	\$16,668	0.00%	\$0	\$16,668	0.011	\$637	0.08%	\$0	\$637	0.913	2.25%	\$52,841
2	<b>Total Residential</b>		5,787,620	\$0			\$35,536		\$16,668		\$0	\$16,668		\$637		\$0	\$637			\$52,841
<b>Commercial &amp; Industrial</b>																				
3	Gen. Svc. <= 31 kW	23	1,151,408	\$1,571	0.626	2.17%	\$7,242	0.293	\$3,374	0.00%	\$0	\$3,374	0.012	\$138	0.08%	\$1	\$139	0.931	2.25%	\$10,755
4	Gen. Svc. 31 - 200 kW	28	2,048,345	\$1,878	0.489	2.17%	\$10,057	0.230	\$4,711	0.00%	\$0	\$4,711	0.009	\$184	0.08%	\$1	\$186	0.728	2.25%	\$14,954
5	Gen. Svc. 201 - 999 kW	30	1,257,921	\$7,273	0.439	2.17%	\$5,680	0.201	\$2,528	0.00%	\$0	\$2,528	0.008	\$101	0.08%	\$6	\$106	0.648	2.25%	\$8,315
6	Large General Service >= 1,000 kW	48	1,232,129	\$277,560	0.348	2.17%	\$10,303	0.162	\$1,996	0.00%	\$0	\$1,996	0.006	\$74	0.08%	\$220	\$294	0.516	2.25%	\$12,593
7	Partial Reg. Svc. >= 1,000 kW	47	12,667	\$3,701	0.348	2.17%	\$124	0.162	\$21	0.00%	\$0	\$21	0.006	\$1	0.08%	\$3	\$4	0.516	2.25%	\$149
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	0	\$2,064	0.348	2.17%	\$45	0.162	\$0	0.00%	\$0	\$0	0.006	\$0	0.08%	\$2	\$2	0.516	2.25%	\$46
9	Agricultural Pumping Service	41	225,920	\$1,204	0.569	2.17%	\$1,312	0.268	\$605	0.00%	\$0	\$605	0.011	\$25	0.08%	\$1	\$26	0.848	2.25%	\$1,943
10	<b>Total Commercial &amp; Industrial</b>		5,928,390	\$295,252			\$34,763		\$13,235		\$0	\$13,235		\$523		\$234	\$756			\$48,755
<b>Lighting</b>																				
11	Outdoor Area Lighting Service	15	2,128	\$0	0.891	2.17%	\$19	1.086	\$23	0.00%	\$0	\$23	0.043	\$1	0.08%	\$0	\$1	2.020	2.25%	\$43
12	Street Lighting Service Comp. Owned	51	7,898	\$0	1.072	2.17%	\$85	1.048	\$83	0.00%	\$0	\$83	0.041	\$3	0.08%	\$0	\$3	2.161	2.25%	\$171
13	Street Lighting Service Cust. Owned	53	8,821	\$0	0.428	2.17%	\$38	0.177	\$16	0.00%	\$0	\$16	0.007	\$1	0.08%	\$0	\$1	0.612	2.25%	\$54
14	Recreational Field Lighting	54	1,374	\$0	0.530	2.17%	\$7	0.216	\$3	0.00%	\$0	\$3	0.009	\$0	0.08%	\$0	\$0	0.755	2.25%	\$10
15	<b>Total Public Street Lighting</b>		20,221	\$0			\$149		\$124		\$0	\$124		\$5		\$0	\$5			\$278
16	<b>Subtotal</b>		11,736,231	\$295,252			\$70,448		\$30,028		\$0	\$30,028		\$1,164		\$234	\$1,398			\$101,874
17	Employee Discount		13,364	\$0			(\$21)		(\$10)		\$0	(\$10)		(\$0)		\$0	(\$0)			(\$31)
18	<b>Total</b>		11,736,231	\$295,252			\$70,427		\$30,018		\$0	\$30,018		\$1,164		\$234	\$1,398			\$101,843

<sup>1</sup> MWh for the test period based on historic MWh for consumers paying the Standard SBC rate. Includes Distribution Only consumer MWh and lighting tariff MWh.  
<sup>2</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

## Attachment 2

### Estimated Effect of Proposed Changes

**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2025**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.	
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates		Net Rates			
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% <sup>2</sup>	(\$000)	% <sup>2</sup>		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	(14)		
							(5) + (6)			(8) + (9)						
<b>Residential</b>																
1	Residential	4	513,581	5,787,620	\$786,075	\$81,490	\$867,565	\$786,075	\$98,795	\$884,870	\$0	0.0%	\$17,305	2.0%	1	
2	<b>Total Residential</b>		513,581	5,787,620	\$786,075	\$81,490	\$867,565	\$786,075	\$98,795	\$884,870	\$0	0.0%	\$17,305	2.0%	2	
<b>Commercial &amp; Industrial</b>																
3	Gen. Svc. < 31 kW	23	86,033	1,162,132	\$159,887	\$17,608	\$177,495	\$159,887	\$21,121	\$181,008	\$0	0.0%	\$3,513	2.0%	3	
4	Gen. Svc. 31 - 200 kW	28	10,658	2,064,712	\$211,334	\$35,701	\$247,035	\$211,334	\$40,598	\$251,932	\$0	0.0%	\$4,897	2.0%	4	
5	Gen. Svc. 201 - 999 kW	30	847	1,330,279	\$118,973	\$20,420	\$139,393	\$118,973	\$23,055	\$142,028	\$0	0.0%	\$2,635	1.9%	5	
6	Large General Service >= 1,000 kW	48	177	4,677,111	\$357,556	\$29,579	\$387,135	\$357,556	\$31,869	\$389,425	\$0	0.0%	\$2,290	0.6%	6	
7	Partial Req. Svc. >= 1,000 kW	47	6	43,379	\$5,048	\$303	\$5,352	\$5,048	\$328	\$5,376	\$0	0.0%	\$24	0.6%	7	
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,517	\$592	\$2,109	\$1,517	\$593	\$2,111	\$0	0.0%	\$2	0.1%	8	
9	Agricultural Pumping Service	41	7,884	234,910	\$32,687	\$99	\$32,786	\$32,687	\$731	\$33,418	\$0	0.0%	\$631	1.9%	9	
10	<b>Total Commercial &amp; Industrial</b>		105,606	9,512,522	\$887,002	\$104,303	\$991,305	\$887,002	\$118,294	\$1,005,297	\$0	0.0%	\$13,992	1.4%	10	
<b>Lighting</b>																
11	Outdoor Area Lighting Service	15	5,833	8,157	\$839	\$334	\$1,173	\$839	\$358	\$1,197	\$0	0.0%	\$24	2.0%	11	
12	Street Lighting Service Comp. Owned	51	1,210	20,858	\$2,903	\$1,314	\$4,217	\$2,903	\$1,400	\$4,303	\$0	0.0%	\$86	2.0%	12	
13	Street Lighting Service Cust. Owned	53	296	8,821	\$487	\$331	\$818	\$487	\$347	\$834	\$0	0.0%	\$16	2.0%	13	
14	Recreational Field Lighting	54	98	1,374	\$91	\$65	\$156	\$91	\$68	\$159	\$0	0.0%	\$3	2.0%	14	
15	<b>Total Public Street Lighting</b>		7,437	39,210	\$4,319	\$2,044	\$6,364	\$4,319	\$2,174	\$6,493	\$0	0.0%	\$129	2.0%	15	
16	<b>Subtotal</b>		626,624	15,339,352	\$1,677,397	\$187,836	\$1,865,233	\$1,677,397	\$219,263	\$1,896,659	\$0	0.0%	\$31,426	1.7%	16	
17	Employee Discount		867	13,364	(\$445)	(\$47)	(\$492)	(\$445)	(\$57)	(\$502)	\$0		(\$10)		17	
18	Paperless Credit				(\$1,855)		(\$1,855)	(\$1,855)		(\$1,855)	\$0		\$0		18	
19	AGA Revenue				\$4,071		\$4,071	\$4,071		\$4,071	\$0		\$0		19	
20	COOC Amortization				\$1,769		\$1,769	\$1,769		\$1,769	\$0		\$0		20	
21	<b>Total</b>		626,624	15,339,352	\$1,680,937	\$187,789	\$1,868,727	\$1,680,937	\$219,206	\$1,900,143	\$0	0.0%	\$31,416	1.7%	21	

<sup>1</sup> Excludes effects of the low income assistance charges (Sch. 91 and Sch. 92), BPA credit (Sch. 98), and Public Purpose Charge (Sch. 290). INCLUDES the effects of the System Benefits Charge (Sch. 291).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules