

August 18, 2023

***VIA ELECTRONIC FILING***Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street SE, Suite 100  
Salem, OR 97301-3398**Re: Advice 23-017—Schedule 98 – Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act**

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) hereby submits for filing the following proposed tariff page associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp respectfully requests an effective date of October 1, 2023.

| <u>Sheet</u>                       | <u>Schedule/Rule</u> | <u>Title</u>  |
|------------------------------------|----------------------|---|
| Fifteenth Revision of Sheet No. 98 | Schedule 98          | Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act |

**Background**

Schedule 98 provides residential and other qualifying customers with a direct pass-through of monetary benefits received from the Bonneville Power Administration (BPA) under the Residential Exchange Program (REP) in accordance with a Residential Exchange Program Settlement Implementation Agreement (REPSIA), Contract No. 11PB-12466. The Public Utility Commission of Oregon (Commission) authorized PacifiCorp to execute the REPSIA in Order No. 11-113 (entered April 11, 2011), Docket No. UM 926.

The Commission previously authorized PacifiCorp to implement a balancing account for tracking the receipt of benefits from BPA and passing through the benefits to customers under Schedule 98. The balancing account may contain both positive and negative balances.

**Proposal**

The purpose of this filing is to update the Schedule 98 credits for expected benefits for the fiscal years 2024 and 2025. Attachment A shows the allocation of total PacifiCorp expected REP benefits by state. As with previous updates, proposed rates are set to distribute the annual average allocation to Oregon and are expected to remain in place for two years. The Oregon allocated credit net of the most recent balance of the balancing account results in \$50.9 million in annual benefits calculated for the fiscal years 2024–2025 rate period, which results in an average Schedule 98 credit for Oregon eligible customers of 0.818 cents per kilowatt-hour (kWh). This is a decrease in credit compared to the amount currently in rates.

PacifiCorp proposes to maintain the existing design of the credit for residential customers (Schedules 4, 5 and 6), which applies the residential benefit to the first 2,000 kWh per month of usage only. This residential design was developed in the Company's most recent general rate case UE 399. Other qualifying customers will continue to see an equal-cents-per-kWh credit to all qualifying usage. Attachment B shows the calculation of the proposed Schedule 98 credits.

**Rate Impacts and Eligibility**

If approved, residential customers will see an overall average rate increase of 0.7 percent. Attachment C shows the net impact by customer class. A typical residential customer using 900 kWh per month will receive a total Schedule 98 credit of \$7.88 per month which is \$0.88 less per month than this customer receives under current rates. The Company serves approximately 554,000 eligible residential and small farm customers in Oregon.

Consistent with BPA's Customer Load Eligibility Guidelines for reviewing and determining the eligibility of customers who receive the REP credit, customers with annual usage above 100,000 kWh must complete and submit a certificate to PacifiCorp to confirm eligibility and continue to receive the credit. The Company will continue reviewing customer usage levels and collecting certificates from these customers.

PacifiCorp requests that all information requests regarding this matter be addressed to:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Street, Suite 2000  
Portland, OR 97232

Please direct informal questions regarding this filing to Cathie Allen, Manager Regulatory Affairs, at (503) 813-5934.

Sincerely,



Matthew McVee  
Vice President, Regulatory Policy and Operations

Enclosures

## PROPOSED TARIFF

**ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST  
ELECTRIC POWER PLANNING AND CONSERVATION ACT**

All bills of qualifying residential customers on Schedules 4, 5 and 6 shall have deducted an amount equal to the product of kilowatt-hours of use multiplied by the following cents per kilowatt-hour up to a maximum of 2,000 kilowatt-hours each month:

0-2,000 kWh                      0.876¢ per kWh                      (R)

All bills to qualifying nonresidential customers shall have deducted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

0.818¢ per kWh                      (R)

**Condition of Service**

The eligibility of affected Customers for the rate credit specified in this tariff is as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501.

Eligible Customers with usage at or above 100,000 kWh per year must complete and submit to the Company a certificate verifying eligibility in order to receive the rate credit. Certificate forms are available on the Company's website at [www.pacificpower.net](http://www.pacificpower.net) under Oregon Regulatory Information. Consistent with the requirements of the Bonneville Power Administration, a federal agency, customers using electricity to aid in growing one or more Cannabis plants are not eligible for the rate credit specified in this tariff. If, in the course of doing business, a utility discovers that one of its existing customers is not eligible for the rate credit specified in this tariff, the customer will no longer receive the credit.

**Special Conditions**

In no instance shall a farm's total qualifying irrigation load for any billing period exceed 222,000 kWh. Under the Northwest Power Act, any farm may receive REP benefits for up to a maximum of 400 horsepower (HP)/month (222,000 kWh/month) of qualified irrigation/pumping load (the "REP Benefits Qualified Irrigation/Pumping Load Cap" or "Irrigation/Pumping Load Cap").

ATTACHMENT A

STATE ALLOCATION OF REP BENEFITS

**Allocation of Total PacifiCorp REP Benefits  
For FY-2024 and FY-2025  
By State**

**For October 1, 2023 - September 30, 2024 (FY-2024)**

| State                   | Qualifying kWh <sup>(1)</sup> | Total Proposed Benefit           |                  |                     |                         | Net REP Benefits |                         |                   |
|-------------------------|-------------------------------|----------------------------------|------------------|---------------------|-------------------------|------------------|-------------------------|-------------------|
|                         |                               | Initial Amount \$ <sup>(2)</sup> | REP Credit ¢/kWh | IOU Realloc Adjust. | IOU Allocated Amount \$ | REP Credit ¢/kWh | Current Balance 7-31-23 | FY-2024 Amount \$ |
| Oregon                  | 6,475,025,299                 | \$51,327,067                     | 0.7927           | \$0                 | \$51,327,067            | 0.7927           | (\$785,968)             | \$50,541,099      |
| Washington              | 1,842,662,358                 | \$14,606,654                     | 0.7927           | \$0                 | \$14,606,654            | 0.7927           | (\$1,996,937)           | \$12,609,717      |
| Idaho                   | 1,101,470,518                 | \$8,731,279                      | 0.7927           | \$0                 | \$8,731,279             | 0.7927           | (\$1,604,039)           | \$7,127,240       |
| <b>Total PacifiCorp</b> | 9,419,158,175                 | \$74,665,000                     | 0.7927           | \$0                 | \$74,665,000            | 0.7927           | (\$4,386,943)           | \$70,278,057      |
| Check                   |                               | \$74,665,000                     |                  | \$0                 | \$74,665,000            |                  |                         |                   |

**For October 1, 2024 - September 30, 2025 (FY-2025)**

| State                   | Qualifying kWh <sup>(1)</sup> | Total Proposed Benefit   |                  |                     |              | Net REP Benefits |                         |                   |
|-------------------------|-------------------------------|--------------------------|------------------|---------------------|--------------|------------------|-------------------------|-------------------|
|                         |                               | Amount \$ <sup>(2)</sup> | REP Credit ¢/kWh | IOU Realloc Adjust. | Amount \$    | REP Credit ¢/kWh | Current Balance 7-31-23 | FY-2025 Amount \$ |
| Oregon                  | 6,475,025,299                 | \$51,327,067             | 0.7927           | \$0                 | \$51,327,067 | 0.7927           | \$0                     | \$51,327,067      |
| Washington              | 1,842,662,358                 | \$14,606,654             | 0.7927           | \$0                 | \$14,606,654 | 0.7927           | \$0                     | \$14,606,654      |
| Idaho                   | 1,101,470,518                 | \$8,731,279              | 0.7927           | \$0                 | \$8,731,279  | 0.7927           | \$0                     | \$8,731,279       |
| <b>Total PacifiCorp</b> | 9,419,158,175                 | \$74,665,000             | 0.7927           | \$0                 | \$74,665,000 | 0.7927           | \$0                     | \$74,665,000      |
| Check                   |                               | \$0                      |                  | \$0                 | \$0          |                  |                         |                   |

**For Two-Year Rate Period: October 1, 2023 - September 30, 2025**

**BP 24**

| State                   | Qualifying kWh <sup>(1)</sup> | Total Proposed Benefit   |                  |                     |               | Net REP Benefits |  | REP Benefits per Year |              |
|-------------------------|-------------------------------|--------------------------|------------------|---------------------|---------------|------------------|--|-----------------------|--------------|
|                         |                               | Amount \$ <sup>(2)</sup> | REP Credit ¢/kWh | IOU Realloc Adjust. | Amount \$     | REP Credit ¢/kWh | 2-YR Rate Period Total Balance 7-31-23 |                       | Amount \$    |
| Oregon                  | 12,950,050,598                | \$102,654,134            | 0.7927           | \$0                 | \$102,654,134 | 0.7927           | (\$785,968)                            | \$101,868,166         | \$50,934,083 |
| Washington              | 3,685,324,716                 | \$29,213,308             | 0.7927           | \$0                 | \$29,213,308  | 0.7927           | (\$1,996,937)                          | \$27,216,371          | \$13,608,186 |
| Idaho                   | 2,202,941,035                 | \$17,462,558             | 0.7927           | \$0                 | \$17,462,558  | 0.7927           | (\$1,604,039)                          | \$15,858,519          | \$7,929,260  |
| <b>Total PacifiCorp</b> | 18,838,316,349                | \$149,330,000            | 0.7927           | \$0                 | \$149,330,000 | 0.7927           | (\$4,386,943)                          | \$144,943,057         | \$72,471,528 |
| Check                   |                               | \$149,330,000            |                  | \$0                 | \$149,330,000 |                  |  |                       |              |

<sup>(1)</sup> Total REP Benefits from BP-24 Table 2.4.11  
<sup>(2)</sup> Total REP Benefits from BP-24 Table 2.4.11  
<sup>(3)</sup> Total REP Benefits from BP-24 Table 2.4.11

|                         | ACTUAL BASE YEAR + 12MOS. |               | TOTAL Rate Period | Average Rate Period | State Share % |
|-------------------------|---------------------------|---------------|-------------------|---------------------|---------------|
|                         | CY-2021(kWh)              | CY-2022(kWh)  |                   |                     |               |
| Oregon                  | 6,516,470,642             | 6,433,579,956 |                   | 6,475,025,299       | 68.74%        |
| Washington              | 1,846,379,997             | 1,838,944,719 |                   | 1,842,662,358       | 19.56%        |
| Idaho                   | 1,108,694,057             | 1,094,246,978 |                   | 1,101,470,518       | 11.69%        |
| <b>Total PacifiCorp</b> | 9,471,544,695             | 9,366,771,654 |                   | 9,419,158,175       | 100.00%       |

Check to Loads source: -

ATTACHMENT B

CALCULATION OF THE PROPOSED REVISED  
SCHEDULE 98 CREDIT

**PACIFIC POWER**  
State of Oregon  
**Calculation of Revised Schedule 98 Credits**  
**Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act**

**FORECAST 12 MONTHS ENDED DECEMBER 31, 2024**

| Line No.                                  | Description                               | Sch No. | MWh        | BPA Qualifying MWh | Proposed Sch 98 |             |
|---|---|---------|------------|--------------------|-----------------|-------------|
|   |   |         |            |                    | Rates ¢/kWh     | Rev (\$000) |
|   | (1)                                       | (2)     | (3)        | (4)                | (5)             | (6)         |
| <b><u>Residential</u></b>                 |   |         |            |                    |                 |             |
| 1   | Residential Service <=2,000 kWh per Month |         | 5,441,406  | 5,441,406          | (0.876)         | (\$47,667)  |
| 2   | Residential Service >2,000 kWh per Month  |         | 387,675    | 387,675            | -               | \$0         |
| 3   | <b>Total Residential</b>                  | 4       | 5,829,081  | 5,829,081          |                 | (\$47,667)  |
| <b><u>Commercial &amp; Industrial</u></b> |   |         |            |                    |                 |             |
| 4   | Gen. Svc. < 31 kW                         | 23      | 1,166,351  | 122,821            | (0.818)         | (\$1,005)   |
| 5   | Gen. Svc. 31 - 200 kW                     | 28      | 2,084,027  | 100,333            | (0.818)         | (\$821)     |
| 6   | Gen. Svc. 201 - 999 kW                    | 30      | 1,325,081  | 43,961             | (0.818)         | (\$360)     |
| 7   | Large General Service >= 1,000 kW         | 48      | 6,123,426  | 36,939             | (0.818)         | (\$302)     |
| 8   | Partial Req. Svc. >= 1,000 kW             | 47      | 32,263     | 0                  | (0.818)         | \$0         |
| 9   | Dist. Only Lg Gen Svc >= 1,000 kW         | 848     | 0          | 0                  | (0.818)         | \$0         |
| 10  | Agricultural Pumping Service              | 41      | 237,644    | 95,813             | (0.818)         | (\$784)     |
| 11  | <b>Total Commercial &amp; Industrial</b>  |         | 10,968,792 | 399,868            |                 | (\$3,271)   |
| <b><u>Lighting</u></b>                    |   |         |            |                    |                 |             |
| 12  | Outdoor Area Lighting Service             | 15      | 2,054      | 543                | (0.818)         | (\$4)       |
| 13  | Street Lighting Service Comp. Owned       | 51      | 7,381      | 0                  | (0.818)         | \$0         |
| 14  | Street Lighting Service Cust. Owned       | 53      | 7,519      | 0                  | (0.818)         | \$0         |
| 15  | Recreational Field Lighting               | 54      | 1,394      | 0                  | (0.818)         | \$0         |
| 16  | <b>Total Public Street Lighting</b>       |         | 18,348     | 543                |                 | (\$4)       |
| 17  | <b>Subtotal</b>                           |         | 16,816,221 | 6,229,492          |                 | (\$50,942)  |
| 18  | Employee Discount                         |         | 13,481     | 12,584             | 0.219           | \$28        |
| 19  | <b>Total</b>                              |         | 16,816,221 | 6,229,492          |                 | (\$50,915)  |

\* Includes lighting tariff MWh.



ATTACHMENT C

ESTIMATED EFFECT OF THE PROPOSED RATE CHANGE

**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2024**

| Line No.                           | Description                              | Sch No. | No. of Cust | MWh        | Present Revenues (\$000) |                     |             | Proposed Revenues (\$000) |                     |             | Change             |                |                   |                | Line No. |
|------------------------------------|--|---------|-------------|------------|--------------------------|---------------------|-------------|---------------------------|---------------------|-------------|--------------------|----------------|-------------------|----------------|----------|
|                                    |  |         |             |            | Base Rates               | Adders <sup>1</sup> | Net Rates   | Base Rates                | Adders <sup>1</sup> | Net Rates   | Base Rates (\$000) | % <sup>2</sup> | Net Rates (\$000) | % <sup>2</sup> |          |
|                                    |  |         |             |            | (5)                      | (6)                 | (7)         | (8)                       | (9)                 | (10)        | (8) - (5)          | (11)/(5)       | (10) - (7)        | (13)/(7)       |          |
|                                    |  |         |             |            | (5) + (6)                |                     |             | (8) + (9)                 |                     |             |                    |                |                   |                |          |
| <b>Residential</b>                 |  |         |             |            |                          |                     |             |                           |                     |             |                    |                |                   |                |          |
| 1                                  | Residential                              | 4       | 540,041     | 5,829,081  | \$737,548                | (\$28,813)          | \$708,736   | \$737,548                 | (\$23,535)          | \$714,014   | \$0                | 0.0%           | \$5,278           | 0.7%           | 1        |
| 2                                  | <b>Total Residential</b>                 |         | 540,041     | 5,829,081  | \$737,548                | (\$28,813)          | \$708,736   | \$737,548                 | (\$23,535)          | \$714,014   | \$0                | 0.0%           | \$5,278           | 0.7%           | 2        |
| <b>Commercial &amp; Industrial</b> |  |         |             |            |                          |                     |             |                           |                     |             |                    |                |                   |                |          |
| 3                                  | Gen. Svc. < 31 kW                        | 23      | 85,313      | 1,166,351  | \$149,483                | \$4,428             | \$153,911   | \$149,483                 | \$4,546             | \$154,029   | \$0                | 0.0%           | \$118             | 0.1%           | 3        |
| 4                                  | Gen. Svc. 31 - 200 kW                    | 28      | 10,587      | 2,084,027  | \$186,116                | \$22,507            | \$208,624   | \$186,116                 | \$22,603            | \$208,720   | \$0                | 0.0%           | \$96              | 0.1%           | 4        |
| 5                                  | Gen. Svc. 201 - 999 kW                   | 30      | 872         | 1,325,081  | \$105,890                | \$13,420            | \$119,310   | \$105,890                 | \$13,462            | \$119,352   | \$0                | 0.0%           | \$42              | 0.0%           | 5        |
| 6                                  | Large General Service >= 1,000 kW        | 48      | 182         | 6,123,426  | \$435,177                | \$22,724            | \$457,901   | \$435,177                 | \$22,759            | \$457,936   | \$0                | 0.0%           | \$35              | 0.0%           | 6        |
| 7                                  | Partial Req. Svc. >= 1,000 kW            | 47      | 6           | 32,263     | \$4,320                  | \$121               | \$4,441     | \$4,320                   | \$121               | \$4,441     | \$0                | 0.0%           | \$0               | 0.0%           | 7        |
| 8                                  | Dist. Only Lg Gen Svc >= 1,000 kW        | 848     | 1           | 0          | \$1,219                  | \$308               | \$1,527     | \$1,219                   | \$308               | \$1,527     | \$0                | 0.0%           | \$0               | 0.0%           | 8        |
| 9                                  | Agricultural Pumping Service             | 41      | 7,913       | 237,644    | \$30,384                 | (\$3,126)           | \$27,258    | \$30,384                  | (\$3,034)           | \$27,350    | \$0                | 0.0%           | \$92              | 0.3%           | 9        |
| 10                                 | <b>Total Commercial &amp; Industrial</b> |         | 104,874     | 10,968,792 | \$912,589                | \$60,382            | \$972,971   | \$912,589                 | \$60,765            | \$973,354   | \$0                | 0.0%           | \$383             | 0.0%           | 10       |
| <b>Lighting</b>                    |  |         |             |            |                          |                     |             |                           |                     |             |                    |                |                   |                |          |
| 11                                 | Outdoor Area Lighting Service            | 15      | 5,703       | 8,050      | \$788                    | \$270               | \$1,058     | \$788                     | \$270               | \$1,058     | \$0                | 0.0%           | \$0               | 0.0%           | 11       |
| 12                                 | Street Lighting Service Comp. Owned      | 51      | 1,121       | 21,063     | \$2,715                  | \$1,044             | \$3,759     | \$2,715                   | \$1,044             | \$3,759     | \$0                | 0.0%           | \$0               | 0.0%           | 12       |
| 13                                 | Street Lighting Service Cust. Owned      | 53      | 292         | 7,519      | \$392                    | \$237               | \$629       | \$392                     | \$237               | \$629       | \$0                | 0.0%           | \$0               | 0.0%           | 13       |
| 14                                 | Recreational Field Lighting              | 54      | 100         | 1,394      | \$88                     | \$56                | \$143       | \$88                      | \$56                | \$143       | \$0                | 0.0%           | \$0               | 0.0%           | 14       |
| 15                                 | <b>Total Public Street Lighting</b>      |         | 7,215       | 38,026     | \$3,983                  | \$1,606             | \$5,589     | \$3,983                   | \$1,606             | \$5,589     | \$0                | 0.0%           | \$0               | 0.0%           | 15       |
| 16                                 | <b>Subtotal</b>                          |         | 652,131     | 16,835,899 | \$1,654,120              | \$33,176            | \$1,687,296 | \$1,654,120               | \$38,837            | \$1,692,957 | \$0                | 0.0%           | \$5,661           | 0.3%           | 16       |
| 17                                 | Employee Discount                        |         | 975         | 13,481     | (\$419)                  | \$19                | (\$400)     | (\$419)                   | \$14                | (\$405)     | \$0                |                | (\$5)             |                | 17       |
| 17                                 | Paperless Credit                         |         |             |            | (\$2,072)                |                     | (\$2,072)   | (\$2,072)                 |                     | (\$2,072)   | \$0                |                | \$0               |                | 17       |
| 18                                 | AGA Revenue                              |         |             |            | \$3,521                  |                     | \$3,521     | \$3,521                   |                     | \$3,521     | \$0                |                | \$0               |                | 18       |
| 19                                 | COOC Amortization                        |         |             |            | \$1,767                  |                     | \$1,767     | \$1,767                   |                     | \$1,767     | \$0                |                | \$0               |                | 19       |
| 20                                 | <b>Total Sales with AGA</b>              |         | 652,131     | 16,835,899 | \$1,656,916              | \$33,195            | \$1,690,111 | \$1,656,916               | \$38,851            | \$1,695,767 | \$0                | 0.0%           | \$5,656           | 0.3%           | 20       |

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Fund (Sch. 91), Low Income Discount Cost Recovery Adjustment (Sch. 92), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291). INCLUDES the effect of BPA Credit (Sch. 98).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules