

June 2, 2023

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

**RE: UE 420—2024 Transition Adjustment Mechanism
PacifiCorp's List of Corrections or Omissions**

PacifiCorp d/b/a Pacific Power provides for filing a summary of all identified corrections or omissions to net power costs since the company's April 1, 2023, initial filing in this docket. This submission is made pursuant to Section A(4) of the Transition Adjustment Mechanism (TAM) Guidelines, adopted by the Commission in Order No. 09-274.

Corrections:

PacifiCorp has identified an omission related to the load associated with Utah Schedule 34, 136, and 137 customers. The net power cost (NPC) impact of this omission has not yet been calculated and will be quantified in the Company's July Update.

PacifiCorp has identified a correction related to the start-up costs for certain thermal generating units. The NPC impact of this correction has not yet been calculated and will be quantified in the Company's July Update.

PacifiCorp has identified a correction related to the non-owned generation calculation for contingency reserve holdings. The NPC impact of this correction has not yet been calculated and will be quantified in the Company's July Update.

PacifiCorp has identified a correction related to the Day Ahead – Real Time (DA-RT) adjustment. The NPC impact of this correction has not yet been calculated and will be quantified in the Company's July Update.

Please direct informal correspondence and questions regarding this filing to Cathie Allen at (503) 813-5934.

Sincerely,



Joelle Steward

Senior Vice President, Regulation and Customer/Community Solutions