



Portland General Electric

121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

March 7, 2023

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 22-45, Schedule 152 Major Event Cost Recovery

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-45 on December 16, 2022, with a requested effective date of April 1, 2023, which remains as filed. The purpose of this supplemental filing updates the rates in the original filing to reflect revised allocation methodology agreed to by Staff, AWEC, and CUB at the February 28, 2023 workshop hosted by PGE. In addition, a small housekeeping change adding Schedule 583 that was inadvertently not included.

Enclosed are the following replacement sheets.

First Revision of Sheet No. 152-1
First Revision of Sheet No. 152-2

In the initial filing, PGE allocated costs associated with the COVID-19 pandemic based on total revenues with direct access priced at cost of service as this is a policy-related issue. Parties requested a workshop to discuss the allocation and subsequently proposed their own allocation methodologies. After holding two additional workshops, Staff, AWEC, CUB and PGE settled on the allocation methodology contained in the updated workpapers attached to this filing.

Further, the amortization period has been shortened from the four-year period originally proposed to two years to mitigate the interest that will accrue. Interest upon amortization is equal to a two-year treasury rate plus 100 basis points.

To satisfy the requirements of OARs 860-022-0025(2) and 860-022-0030, PGE provides the following response:

PGE estimates that approximately 931,000 (2023 forecasted average) Customers will be impacted by this overall \$13 million or 0.6% increase in total revenues. A typical Schedule 7 Customer consuming 795 kWh monthly will see a bill increase of \$0.69 or 0.5%.

PGE Supplemental Filing of Advice No. 22-45
Page 2

Work papers detailing the Schedule 152 price development and bill comparisons are enclosed.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

Please direct questions to casey.manley@pqn.com and all formal correspondence and requests to pge.opuc.filings@pqn.com.

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosures

PGE Supplemental Filing of Advice No. 22-45
Work Papers
Provided in electronic format and password protected

**SCHEDULE 152
MAJOR EVENT COST RECOVERY**

PURPOSE

The purpose of this schedule is to recover costs incurred relating to the 2020 and 2021 wildfire and 2021 ice storm emergencies and the COVID-19 pandemic.

(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, and 576R.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.233 ¢ per kWh
15/515	0.182 ¢ per kWh
32/532	0.209 ¢ per kWh
38/538	0.246 ¢ per kWh
47	0.419 ¢ per kWh
49/549	0.293 ¢ per kWh
75/575	
Secondary	0.055 ¢ per kWh
Primary	0.055 ¢ per kWh
Subtransmission	0.055 ¢ per kWh
83/583	0.134 ¢ per kWh
85/485/585	
Secondary	0.094 ¢ per kWh
Primary	0.076 ¢ per kWh

(I)

(C)

(I)

SCHEDULE 152 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89/489/589/689		
Secondary	0.055 ¢ per kWh	(I)
Primary	0.055 ¢ per kWh	
Subtransmission	0.055 ¢ per kWh	
90/490/590		
Primary	0.051 ¢ per kWh	
Subtransmission	0.051 ¢ per kWh	
91/491/591	0.180 ¢ per kWh	
92/492/592	0.077 ¢ per kWh	
95/495/595	0.180 ¢ per kWh	(I)

BALANCING ACCOUNT

The Company will maintain balancing accounts to track the residual balances caused by differences between expected and actual Schedule 152 revenues. (C)
(C)

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF)	UTILITY L.S.N. APPLICATION
(UTILITY COMPANY))	NO. _____
TO WAIVE STATUTORY NOTICE.)	(LEAVE BLANK)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 22-45 on December 16, 2022, with a requested effective date of April 1, 2023, which remains as filed. The purpose of this supplemental filing updates the rates in the original filing to reflect revised allocation methodology agreed to by Staff, AWEC, and CUB at the February 28, 2023 workshop hosted by PGE.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)
 Original Sheet No. 152-1
 Original Sheet No. 152-2

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)
 First Revision of Sheet No. 152-1
 First Revision of Sheet No. 152-2

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:
 This supplemental filing updates the rates in the original filing to reflect revised allocation methodology agreed to by Staff, AWEC, and CUB at the February 28, 2023 workshop hosted by PGE.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): April 1, 2023

. AUTHORIZED SIGNATURE	TITLE \\s\ Robert Macfarlane Manager, Pricing & Tariffs	DATE March 7, 2023
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	