

February 17, 2023

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398**Re: Advice No. 23-003 — Compliance Filing for Docket UE 399**

In compliance with Order No. 22-491 in docket UE 399 and ORS 757.205, ORS 757.210, and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing the following proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. In accordance with Paragraphs 13 and 16 of the Third Partial Stipulation in docket UE 399 and Order No. 22-491 adopting the Third Partial Stipulation, the effective date of the tariffs is April 1, 2023.

Sheet	Schedule	Title
Thirty-First Revision of Sheet No. INDEX-3	Tariff Index	Table of Contents - Schedules
Thirtieth Revision of Sheet No. 90.1	Schedule 90	Summary of Effective Rate Adjustments
Original of Sheet No. 192	Schedule 192	Deferred Accounting Adjustment
Ninth Revision of Sheet No. 203	Schedule 203	Renewable Resource Deferral Supply Service Adjustment

In the Third Partial Stipulation in docket UE 399, the Stipulating Parties agreed to amortization of certain deferrals over the amortization periods shown in Table 1 below. The purpose of this advice letter filing is to implement the rate change associated with the amortization of these deferrals. PacifiCorp proposes to recover the deferred amounts related to Cedar Springs II and TB Flats through Schedule 203, Renewable Resource Deferral Supply Service Adjustment. The Company proposes to recover the remainder of the deferred amounts through Schedule 192, Deferred Accounting Adjustment. For ease in tracking revenues over the different stipulated amortization periods, Schedule 192 shows separate rates for one-year, three-year and four-year amortization amounts.

Table 1: Amortization of the Deferral Balances

Tariff Description	Amortization Period	First Year Amortization
Schedule 192 Part A, Fly Ash Def Acct Adj ¹	1 Year	\$ (1,670,759)
Schedule 192 Part B, Def Acct Adj ²	3 Years	1,138,520
Schedule 192 Part C, COVID-19 Def Acct Adj ³	4 Years	5,030,535
Adjustment to Schedule 203 ⁴	3 Years	6,796,876
Total		\$ 11,295,171

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

Attachment 1: Calculation of Adjustment Rates

Attachment 2: Estimated Effect of Proposed Rate Change and Monthly Billing Comparisons

The proposed change will affect approximately 646,000 customers and will result in an overall annual increase of approximately \$11.3 million or 0.8 percent. The average residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$1.04 per month as a result of this change.

If you have questions about this filing, please contact Cathie Allen at (503) 813-5934.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

¹ UM 2201 Fly-Ash Deferral.

² UM 1964 Transportation Electrification Program, UM 2167 Renewable Energy Credits from Pryor Mountain, and UM 2142 Cholla Unit 4 – related property tax expense.

³ UM 2063 COVID-19 Deferral.

⁴ UM 2134 Cedar Springs II and UM 2186 TB Flats.

PROPOSED TARIFFS

+Schedule No.

SUPPLY SERVICE	
200	Base Supply Service
201	Net Power Costs – Cost-Based Supply Service
210	Portfolio Time-of-Use Supply Service
211	Portfolio Renewable Usage Supply Service
212	Portfolio Fixed Renewable Energy– Supply Service
213	Portfolio Habitat Supply Service
220	Standard Offer Supply Service
230	Emergency Supply Service
247	Partial Requirements Supply Service
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service
ADJUSTMENTS	
90	Summary of Effective Rate Adjustments
91	Low Income Bill Payment Assistance Fund
92	Low Income Discount Cost Recovery Adjustment
93	Independent Evaluator Cost Adjustment
94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment
96	Property Sales Balancing Account Adjustment
97	Intervenor Funding Adjustment Cost Recovery Adjustment
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
101	Municipal Exaction Adjustment
103	Multnomah County Business Income Tax Recovery
192	Deferred Accounting Adjustment
194	Replaced Meter Deferred Amounts Adjustment
198	Deer Creek Mine Closure Deferred Amounts Adjustment
202	Renewable Adjustment Clause – Supply Service Adjustment
203	Renewable Resource Deferral – Supply Service Adjustment
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment
205	TAM Adjustment for Other Revenues
206	Power Cost Adjustment Mechanism – Adjustment
207	Community Solar Start-Up Cost Recovery Adjustment
270	Renewable Energy Rider – Optional
271	Energy Profiler Online – Optional
272	Renewable Energy Rider – Optional Bulk Purchase Option
290	Public Purpose Charge
291	System Benefits Charge
294	Transition Adjustment
295	Transition Adjustment – Three-Year Cost of Service Opt-Out
296	Transition Adjustment – Five-Year Cost of Service Opt-Out
299	Rate Mitigation Adjustment

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SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	92	93	94	96	97	98*	192	194	198	202*	203*	204
4	x	x	x	x	x	x	x	x	x	x	x	x	x
5	x	x	x	x	x	x	x	x	x	x	x	x	x
15	x	x	x	x	x		x	x	x	x	x	x	x
23	x	x	x	x	x		x	x	x	x	x	x	x
28	x	x	x	x	x		x	x	x	x	x	x	x
30	x	x	x	x	x		x	x	x	x	x	x	x
41	x	x	x	x	x	x	x	x	x	x	x	x	x
47	x	x	x	x	x	x	x	x	x	x	x	x	x
48	x	x	x	x	x	x	x	x	x	x	x	x	x
51	x	x	x	x	x			x	x	x	x	x	x
53	x	x	x	x	x			x	x	x	x	x	x
54	x	x	x	x	x			x	x	x	x	x	x
60													
723	x	x	x	x	x		x	x	x	x	x	x	x
728	x	x	x	x	x		x	x	x	x	x	x	x
730	x	x	x	x	x		x	x	x	x	x	x	x
741	x	x	x	x	x	x	x	x	x	x	x	x	x
747	x	x	x	x	x	x	x	x	x	x	x	x	x
748	x	x	x	x	x	x	x	x	x	x	x	x	x
751	x	x	x	x	x			x	x	x	x	x	x
753	x	x	x	x	x			x	x	x	x	x	x
754	x	x	x	x	x			x	x	x	x	x	x
848	x	x		x				x					

 (N)
 (N)

*Not applicable to all consumers. See Schedule for details.

DEFERRED ACCOUNTING ADJUSTMENT
Purpose

This schedule recovers deferred amounts as authorized by the Commission in Order 22-491.

Applicable

To all Residential consumers and Nonresidential consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Part C</u>	<u>Total Rate</u>
4	(0.015)	0.010	0.066	0.061 cents per kWh
5	(0.015)	0.010	0.066	0.061 cents per kWh
15	(0.023)	0.016	0.007	0.000 cents per kWh
23, 723	(0.015)	0.010	0.051	0.046 cents per kWh
28, 728	(0.010)	0.007	0.014	0.011 cents per kWh
30, 730	(0.009)	0.006	0.009	0.006 cents per kWh
41, 741	(0.015)	0.010	0.023	0.018 cents per kWh
47, 747	(0.008)	0.005	0.008	0.005 cents per kWh
48, 748, 848	(0.008)	0.005	0.008	0.005 cents per kWh
51, 751	(0.023)	0.016	0.007	0.000 cents per kWh
53, 753	(0.023)	0.016	0.007	0.000 cents per kWh
54, 754	(0.023)	0.016	0.007	0.000 cents per kWh

Part A rates recover amounts approved for amortization over one year.

Part B rates recover amounts approved for amortization over three years.

Part C rates recover amounts approved for amortization over four years.

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(N)

**RENEWABLE RESOURCE DEFERRAL
SUPPLY SERVICE ADJUSTMENT****Purpose**

This schedule recovers the costs deferred for renewable resources as authorized by the Commission.

Applicable

To all Residential consumers and Nonresidential consumers except consumers who elected service under the five-year cost of service opt-out program described in Schedule 296 before November 2017.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Charge</u>
4	0.057 cents per kWh
5	0.057 cents per kWh
15	0.039 cents per kWh
23, 723	0.054 cents per kWh
28, 728	0.053 cents per kWh
30, 730	0.052 cents per kWh
41, 741	0.052 cents per kWh
47, 747	0.050 cents per kWh
48, 748	0.050 cents per kWh
51, 751	0.040 cents per kWh
53, 753	0.037 cents per kWh
54, 754	0.038 cents per kWh

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Attachment 1

Calculation of Adjustment Rates

PACIFIC POWER
Calculation of Proposed Deferred Accounting Adjustment
Schedule 192, Part A, 1 Year Amortization for Fly-Ash Revenue Deferred Amounts

FORECAST 12 MONTHS ENDED DECEMBER 31, 2023

Line No.	Description	Sch No.	MWh*	Present Base Revenues	Equal Percentage Rate Spread	Proposed Schedule 192 Part A, 1 Year Amortization	
						Rates (¢/kWh)	Revenues (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<u>Residential</u>							
1	Residential	4	5,633,856	\$714,481	50.1%	(0.015)	(\$845)
2	Total Residential		5,633,856	\$714,481			(\$845)
<u>Commercial & Industrial</u>							
3	Gen. Svc. < 31 kW	23	1,137,011	\$145,997	10.2%	(0.015)	(\$171)
4	Gen. Svc. 31 - 200 kW	28	1,992,271	\$177,615	12.5%	(0.010)	(\$199)
5	Gen. Svc. 201 - 999 kW	30	1,281,581	\$102,276	7.2%	(0.009)	(\$115)
6	Large General Service >= 1,000 kW	48	3,584,056	\$249,709	17.5%	(0.008)	(\$287)
7	Partial Req. Svc. >= 1,000 kW	47	29,109	\$3,913		(0.008)	(\$2)
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	286,471	\$1,291		(0.008)	(\$23)
9	Agricultural Pumping Service	41	234,973	\$30,056	2.1%	(0.015)	(\$35)
10	Total Commercial & Industrial		8,545,471	\$710,858			(\$832)
<u>Lighting</u>							
11	Outdoor Area Lighting Service	15	2,108	\$809		(0.023)	(\$0)
12	Street Lighting Service Comp. Owned	51	8,373	\$3,080		(0.023)	(\$2)
13	Street Lighting Service Cust. Owned	53	11,452	\$597		(0.023)	(\$3)
14	Recreational Field Lighting	54	1,141	\$73		(0.023)	(\$0)
15	Total Lighting		23,074	\$4,559	0.3%	(0.023)	(\$5)
16	Subtotal		14,202,402	\$1,429,898	100.0%		(\$1,683)
17	Employee Discount			(\$406)			\$0
18	Total Sales with Employee Discount			\$1,432,708			(\$1,682)

* Includes Distribution Only consumer MWh and lighting tariff MWh

PACIFIC POWER
Calculation of Proposed Deferred Accounting Adjustment
Schedule 192, Part B, 3 Year Amortization for Various Deferred Amounts

FORECAST 12 MONTHS ENDED DECEMBER 31, 2023

Line No.	Description	Sch No.	MWh*	Present Base Revenues	Equal Percentage Rate Spread	Proposed Schedule 192 Part B, 3 Year Amortization	
						Rates (¢/kWh)	Revenues (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<u>Residential</u>							
1	Residential	4	5,633,856	\$714,481	50.1%	0.010	\$563
2	Total Residential		5,633,856	\$714,481			\$563
<u>Commercial & Industrial</u>							
3	Gen. Svc. < 31 kW	23	1,137,011	\$145,997	10.2%	0.010	\$114
4	Gen. Svc. 31 - 200 kW	28	1,992,271	\$177,615	12.5%	0.007	\$139
5	Gen. Svc. 201 - 999 kW	30	1,281,581	\$102,276	7.2%	0.006	\$77
6	Large General Service >= 1,000 kW	48	3,584,056	\$249,709	17.5%	0.005	\$179
7	Partial Req. Svc. >= 1,000 kW	47	29,109	\$3,913		0.005	\$1
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	286,471	\$1,291		0.005	\$14
9	Agricultural Pumping Service	41	234,973	\$30,056	2.1%	0.010	\$23
10	Total Commercial & Industrial		8,545,471	\$710,858			\$549
<u>Lighting</u>							
11	Outdoor Area Lighting Service	15	2,108	\$809		0.016	\$0
12	Street Lighting Service Comp. Owned	51	8,373	\$3,080		0.016	\$1
13	Street Lighting Service Cust. Owned	53	11,452	\$597		0.016	\$2
14	Recreational Field Lighting	54	1,141	\$73		0.016	\$0
15	Total Lighting		23,074	\$4,559	0.3%	0.016	\$4
16	Subtotal		14,202,402	\$1,429,898	100.0%		\$1,116
17	Employee Discount			(\$406)			(\$0)
18	Total Sales with Employee Discount			\$1,432,708			\$1,115

* Includes Distribution Only consumer MWh and lighting tariff MWh

PACIFIC POWER
Calculation of Proposed Deferred Accounting Adjustment
Schedule 192, Part C, 4 Year Amortization for COVID-19 Deferred Amounts

FORECAST 12 MONTHS ENDED DECEMBER 31, 2023

Line No.	Description	Sch No.	MWh*	Settled Rate Spread	Proposed Schedule 192 Part C, 4 Year Amortization	
					Rates (¢/kWh)	Revenues (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)
<u>Residential</u>						
1	Residential	4	5,633,856	73.9%	0.066	\$3,718
2	Total Residential		5,633,856			\$3,718
<u>Commercial & Industrial</u>						
3	Gen. Svc. < 31 kW	23	1,137,011	11.5%	0.051	\$580
4	Gen. Svc. 31 - 200 kW	28	1,992,271	5.5%	0.014	\$279
5	Gen. Svc. 201 - 999 kW	30	1,281,581	2.3%	0.009	\$115
6	Large General Service >= 1,000 kW	48	3,584,056	5.8%	0.008	\$287
7	Partial Req. Svc. >= 1,000 kW	47	29,109		0.008	\$2
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	286,471		0.008	\$23
9	Agricultural Pumping Service	41	234,973	1.1%	0.023	\$54
10	Total Commercial & Industrial		8,545,471			\$1,340
<u>Lighting</u>						
11	Outdoor Area Lighting Service	15	2,108		0.007	\$0
12	Street Lighting Service Comp. Owned	51	8,373		0.007	\$1
13	Street Lighting Service Cust. Owned	53	11,452		0.007	\$1
14	Recreational Field Lighting	54	1,141		0.007	\$0
15	Total Lighting		23,074	0.03%	0.007	\$2
16	Subtotal		14,202,402	100.00%		\$5,060
17	Employee Discount					(\$2)
18	Total Sales with Employee Discount					\$5,058

* Includes Distribution Only consumer MWh and lighting tariff MWh

PACIFIC POWER
Calculation of Proposed Change to Renewable Resource Deferral Supply Service Adjustment - Schedule 203
3 Year Amortization for Deferred Amounts Related to Cedar Springs II and TB Flats

FORECAST 12 MONTHS ENDED DECEMBER 31, 2023

Line No.	Description	Sch No.	MWh*	Generation Rate Spread	Proposed Schedule 203 Adder		Present Sch 203	Total Proposed Sch 203 Rates for Tariff
					Rate Adder (¢/kWh)	Additional Revenues (\$000)		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>Residential</u>								
1	Residential	4	5,633,856	43.2%	0.052	\$2,930	0.005	0.057
2	Total Residential		5,633,856			\$2,930		
<u>Commercial & Industrial</u>								
3	Gen. Svc. < 31 kW	23	1,137,011	8.2%	0.049	\$557	0.005	0.054
4	Gen. Svc. 31 - 200 kW	28	1,992,271	14.2%	0.048	\$956	0.005	0.053
5	Gen. Svc. 201 - 999 kW	30	1,281,581	9.0%	0.047	\$602	0.005	0.052
6	Large General Service >= 1,000 kW	48	3,584,056	23.7%	0.045	\$1,613	0.005	0.050
7	Partial Req. Svc. >= 1,000 kW	47	29,109		0.045	\$13	0.005	0.050
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	0		-	\$0	-	-
9	Agricultural Pumping Service	41	234,973	1.6%	0.047	\$110	0.005	0.052
10	Total Commercial & Industrial		8,259,000			\$3,852		
<u>Lighting</u>								
11	Outdoor Area Lighting Service	15	2,108		0.035	\$1	0.004	0.039
12	Street Lighting Service Comp. Owned	51	8,373		0.035	\$3	0.005	0.040
13	Street Lighting Service Cust. Owned	53	11,452		0.035	\$4	0.002	0.037
14	Recreational Field Lighting	54	1,141		0.035	\$0	0.003	0.038
15	Total Lighting		23,074	0.1%	0.035	\$8		
16	Subtotal		13,915,931	100.0%		\$6,790		
17	Employee Discount					(\$2)		
18	Total Sales with Employee Discount					\$6,788		

* Includes lighting tariff MWh

Attachment 2

Estimated Effect of Proposed Rate Change and Monthly Billing Comparisons

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2023

Line No.	Description	Pre Sch No.	Pro Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
						Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
						(6) + (7)			(9) + (10)			(9) - (6) (12)/(6) (11) - (8) (14)/(8)				
Residential																
1	Residential	4	4	535,059	5,633,856	\$714,481	(\$4,113)	\$710,368	\$714,481	\$2,254	\$716,734	\$0	0.0%	\$6,366	0.9%	1
2	Total Residential			535,059	5,633,856	\$714,481	(\$4,113)	\$710,368	\$714,481	\$2,254	\$716,734	\$0	0.0%	\$6,366	0.9%	2
Commercial & Industrial																
3	Gen. Svc. < 31 kW	23	23	84,329	1,137,011	\$145,997	\$125	\$146,122	\$145,997	\$1,205	\$147,203	\$0	0.0%	\$1,080	0.7%	3
4	Gen. Svc. 31 - 200 kW	28	28	10,462	1,992,271	\$177,615	\$16,357	\$193,972	\$177,615	\$17,532	\$195,147	\$0	0.0%	\$1,175	0.6%	4
5	Gen. Svc. 201 - 999 kW	30	30	797	1,281,581	\$102,276	\$9,971	\$112,247	\$102,276	\$10,650	\$112,926	\$0	0.0%	\$679	0.6%	5
6	Large General Service >= 1,000 kW	48	48	190	3,584,056	\$249,709	\$4,516	\$254,225	\$249,709	\$6,308	\$256,017	\$0	0.0%	\$1,792	0.7%	6
7	Partial Req. Svc. >= 1,000 kW	47	47	6	29,109	\$3,913	\$37	\$3,950	\$3,913	\$51	\$3,964	\$0	0.0%	\$15	0.7%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	848	1	0	\$1,291	\$103	\$1,394	\$1,291	\$117	\$1,408	\$0	0.0%	\$14	1.0%	8
9	Agricultural Pumping Service	41	41	7,998	234,973	\$30,056	(\$3,278)	\$26,778	\$30,056	(\$3,125)	\$26,931	\$0	0.0%	\$153	0.6%	9
10	Total Commercial & Industrial			103,783	8,259,000	\$710,858	\$27,830	\$738,688	\$710,858	\$32,739	\$743,597	\$0	0.0%	\$4,908	0.7%	10
Lighting																
11	Outdoor Area Lighting Service	15	15	5,809	8,260	\$809	\$244	\$1,053	\$809	\$245	\$1,054	\$0	0.0%	\$1	0.1%	11
12	Street Lighting Service Comp. Owned	51	51	1,108	23,893	\$3,080	\$1,043	\$4,123	\$3,080	\$1,046	\$4,125	\$0	0.0%	\$3	0.1%	12
13	Street Lighting Service Cust. Owned	53	53	314	11,452	\$597	\$327	\$924	\$597	\$331	\$928	\$0	0.0%	\$4	0.4%	13
14	Recreational Field Lighting	54	54	102	1,141	\$73	\$42	\$115	\$73	\$42	\$116	\$0	0.0%	\$0	0.4%	14
15	Total Public Street Lighting			7,333	44,746	\$4,559	\$1,656	\$6,215	\$4,559	\$1,664	\$6,224	\$0	0.0%	\$8	0.1%	15
16	Subtotal			646,176	13,937,602	\$1,429,898	\$25,374	\$1,455,272	\$1,429,898	\$36,656	\$1,466,555	\$0	0.0%	\$11,283	0.8%	16
17	Employee Discount			966	13,030	(\$406)	\$2	(\$404)	(\$406)	(\$1)	(\$407)	\$0		(\$4)		17
17	Paperless Credit					(\$2,072)		(\$2,072)	(\$2,072)		(\$2,072)	\$0		\$0		17
18	AGA Revenue					\$3,521		\$3,521	\$3,521		\$3,521	\$0		\$0		18
19	COOC Amortization					\$1,767		\$1,767	\$1,767		\$1,767	\$0		\$0		19
20	Total Sales with AGA			646,176	13,937,602	\$1,432,708	\$25,376	\$1,458,084	\$1,432,708	\$36,655	\$1,469,363	\$0	0.0%	\$11,279	0.8%	20

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Single Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$23.77	\$23.88	\$0.11	0.46%
200	\$34.98	\$35.21	\$0.23	0.66%
300	\$46.20	\$46.55	\$0.35	0.76%
400	\$57.42	\$57.88	\$0.46	0.80%
500	\$68.64	\$69.21	\$0.57	0.83%
600	\$79.86	\$80.55	\$0.69	0.86%
700	\$91.08	\$91.88	\$0.80	0.88%
800	\$102.30	\$103.22	\$0.92	0.90%
900	\$113.51	\$114.55	\$1.04	0.92%
1,000	\$124.74	\$125.88	\$1.14	0.91%
1,100	\$135.96	\$137.22	\$1.26	0.93%
1,200	\$147.17	\$148.55	\$1.38	0.94%
1,300	\$158.39	\$159.88	\$1.49	0.94%
1,400	\$169.62	\$171.22	\$1.60	0.94%
1,500	\$180.83	\$182.55	\$1.72	0.95%
1,600	\$192.05	\$193.89	\$1.84	0.96%
2,000	\$236.93	\$239.22	\$2.29	0.97%
3,000	\$358.85	\$362.29	\$3.44	0.96%
4,000	\$480.77	\$485.36	\$4.59	0.95%
5,000	\$602.69	\$608.43	\$5.74	0.95%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 4 + Cost-Based Supply Service
Residential Service - Multi-Family

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$20.72	\$20.84	\$0.12	0.58%
200	\$31.93	\$32.16	\$0.23	0.72%
300	\$43.16	\$43.50	\$0.34	0.79%
400	\$54.38	\$54.84	\$0.46	0.85%
500	\$65.59	\$66.16	\$0.57	0.87%
600	\$76.81	\$77.50	\$0.69	0.90%
700	\$88.04	\$88.84	\$0.80	0.91%
800	\$99.26	\$100.18	\$0.92	0.93%
900	\$110.47	\$111.50	\$1.03	0.93%
1,000	\$121.69	\$122.84	\$1.15	0.95%
1,100	\$132.91	\$134.18	\$1.27	0.96%
1,200	\$144.13	\$145.50	\$1.37	0.95%
1,300	\$155.35	\$156.84	\$1.49	0.96%
1,400	\$166.57	\$168.18	\$1.61	0.97%
1,500	\$177.78	\$179.50	\$1.72	0.97%
1,600	\$189.00	\$190.84	\$1.84	0.97%
2,000	\$233.88	\$236.18	\$2.30	0.98%
3,000	\$355.81	\$359.25	\$3.44	0.97%
4,000	\$477.73	\$482.32	\$4.59	0.96%
5,000	\$599.65	\$605.38	\$5.73	0.96%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$77	\$86	\$78	\$86	0.62%	0.56%
	750	\$107	\$116	\$108	\$117	0.67%	0.62%
	1,000	\$137	\$146	\$138	\$147	0.71%	0.67%
	1,500	\$197	\$205	\$198	\$207	0.74%	0.71%
10	1,000	\$137	\$146	\$138	\$147	0.71%	0.67%
	2,000	\$256	\$265	\$258	\$267	0.75%	0.72%
	3,000	\$376	\$385	\$379	\$387	0.77%	0.75%
	4,000	\$479	\$488	\$483	\$492	0.81%	0.79%
20	4,000	\$515	\$524	\$519	\$528	0.75%	0.73%
	6,000	\$722	\$731	\$728	\$737	0.80%	0.79%
	8,000	\$929	\$938	\$937	\$946	0.83%	0.82%
	10,000	\$1,136	\$1,145	\$1,146	\$1,155	0.85%	0.84%
30	9,000	\$1,104	\$1,113	\$1,113	\$1,122	0.79%	0.78%
	12,000	\$1,415	\$1,424	\$1,426	\$1,435	0.82%	0.81%
	15,000	\$1,725	\$1,734	\$1,740	\$1,749	0.84%	0.83%
	18,000	\$2,036	\$2,045	\$2,053	\$2,062	0.85%	0.85%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 23 + Cost-Based Supply Service
General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$76	\$85	\$77	\$85	0.63%	0.58%
	750	\$106	\$114	\$106	\$115	0.69%	0.63%
	1,000	\$135	\$143	\$136	\$144	0.72%	0.67%
	1,500	\$193	\$202	\$195	\$204	0.74%	0.72%
10	1,000	\$135	\$143	\$136	\$144	0.72%	0.67%
	2,000	\$252	\$261	\$254	\$263	0.77%	0.74%
	3,000	\$369	\$378	\$372	\$381	0.79%	0.76%
	4,000	\$471	\$480	\$475	\$483	0.82%	0.80%
20	4,000	\$506	\$515	\$510	\$519	0.76%	0.75%
	6,000	\$710	\$718	\$715	\$724	0.82%	0.81%
	8,000	\$913	\$922	\$921	\$929	0.85%	0.84%
	10,000	\$1,116	\$1,125	\$1,126	\$1,135	0.86%	0.86%
30	9,000	\$1,086	\$1,094	\$1,094	\$1,103	0.80%	0.79%
	12,000	\$1,391	\$1,399	\$1,402	\$1,411	0.83%	0.83%
	15,000	\$1,696	\$1,704	\$1,710	\$1,719	0.85%	0.85%
	18,000	\$2,001	\$2,009	\$2,018	\$2,027	0.87%	0.86%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$360	\$362	0.50%
	4,500	\$477	\$479	0.57%
	7,500	\$710	\$714	0.63%
31	6,200	\$725	\$729	0.51%
	9,300	\$966	\$971	0.58%
	15,500	\$1,447	\$1,457	0.64%
40	8,000	\$930	\$935	0.52%
	12,000	\$1,241	\$1,248	0.58%
	20,000	\$1,862	\$1,874	0.64%
60	12,000	\$1,387	\$1,394	0.52%
	18,000	\$1,853	\$1,864	0.58%
	30,000	\$2,785	\$2,803	0.65%
80	16,000	\$1,838	\$1,847	0.52%
	24,000	\$2,459	\$2,474	0.58%
	40,000	\$3,702	\$3,726	0.65%
100	20,000	\$2,289	\$2,301	0.52%
	30,000	\$3,065	\$3,083	0.59%
	50,000	\$4,619	\$4,649	0.65%
200	40,000	\$4,519	\$4,543	0.53%
	60,000	\$6,073	\$6,109	0.59%
	100,000	\$9,181	\$9,240	0.65%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 28 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$439	\$442	0.61%
	6,000	\$548	\$552	0.65%
	7,500	\$657	\$662	0.68%
31	9,300	\$888	\$894	0.63%
	12,400	\$1,114	\$1,121	0.67%
	15,500	\$1,339	\$1,348	0.69%
40	12,000	\$1,141	\$1,148	0.63%
	16,000	\$1,432	\$1,441	0.67%
	20,000	\$1,722	\$1,734	0.69%
60	18,000	\$1,703	\$1,714	0.63%
	24,000	\$2,139	\$2,154	0.67%
	30,000	\$2,576	\$2,594	0.70%
80	24,000	\$2,260	\$2,274	0.64%
	32,000	\$2,842	\$2,861	0.67%
	40,000	\$3,424	\$3,448	0.70%
100	30,000	\$2,817	\$2,835	0.64%
	40,000	\$3,544	\$3,568	0.68%
	50,000	\$4,272	\$4,302	0.70%
200	60,000	\$5,582	\$5,618	0.64%
	80,000	\$7,037	\$7,085	0.68%
	100,000	\$8,491	\$8,551	0.71%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,759	\$2,770	0.39%
	30,000	\$3,309	\$3,325	0.49%
	50,000	\$4,410	\$4,437	0.61%
200	40,000	\$5,075	\$5,097	0.42%
	60,000	\$6,176	\$6,208	0.52%
	100,000	\$8,377	\$8,430	0.64%
300	60,000	\$7,549	\$7,581	0.43%
	90,000	\$9,200	\$9,248	0.53%
	150,000	\$12,501	\$12,582	0.65%
400	80,000	\$9,909	\$9,952	0.43%
	120,000	\$12,110	\$12,175	0.53%
	200,000	\$16,512	\$16,619	0.65%
500	100,000	\$12,302	\$12,356	0.44%
	150,000	\$15,053	\$15,134	0.54%
	250,000	\$20,555	\$20,690	0.65%
600	120,000	\$14,694	\$14,759	0.44%
	180,000	\$17,996	\$18,092	0.54%
	300,000	\$24,598	\$24,760	0.66%
800	160,000	\$19,479	\$19,565	0.44%
	240,000	\$23,881	\$24,010	0.54%
	400,000	\$32,685	\$32,900	0.66%
1000	200,000	\$24,264	\$24,372	0.44%
	300,000	\$29,767	\$29,928	0.54%
	500,000	\$40,744	\$41,013	0.66%

* Net rate including Schedules 91, 92, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 30 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,263	\$3,279	0.49%
	40,000	\$3,809	\$3,831	0.56%
	50,000	\$4,355	\$4,382	0.62%
200	60,000	\$6,111	\$6,144	0.53%
	80,000	\$7,203	\$7,246	0.60%
	100,000	\$8,296	\$8,349	0.65%
300	90,000	\$9,101	\$9,150	0.53%
	120,000	\$10,740	\$10,804	0.60%
	150,000	\$12,378	\$12,458	0.65%
400	120,000	\$12,019	\$12,083	0.54%
	160,000	\$14,203	\$14,289	0.61%
	200,000	\$16,387	\$16,495	0.66%
500	150,000	\$14,938	\$15,018	0.54%
	200,000	\$17,668	\$17,776	0.61%
	250,000	\$20,398	\$20,533	0.66%
600	180,000	\$17,857	\$17,954	0.54%
	240,000	\$21,133	\$21,262	0.61%
	300,000	\$24,409	\$24,571	0.66%
800	240,000	\$23,695	\$23,824	0.54%
	320,000	\$28,063	\$28,236	0.61%
	400,000	\$32,432	\$32,647	0.66%
1000	300,000	\$29,533	\$29,695	0.55%
	400,000	\$34,994	\$35,209	0.61%
	500,000	\$40,427	\$40,696	0.67%

* Net rate including Schedules 91, 92, 290 and 291.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*		Proposed Price*		Percent Difference	
		Monthly Bill	Annual Load Size Charge	Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	2,000	\$196	\$174	\$197	\$174	0.67%	0.00%
	3,000	\$294	\$174	\$296	\$174	0.67%	0.00%
	5,000	\$490	\$174	\$493	\$174	0.67%	0.00%
<u>Three Phase</u>							
20	4,000	\$392	\$347	\$394	\$347	0.67%	0.00%
	6,000	\$588	\$347	\$592	\$347	0.67%	0.00%
	10,000	\$979	\$347	\$986	\$347	0.67%	0.00%
100	20,000	\$1,959	\$1,604	\$1,972	\$1,604	0.67%	0.00%
	30,000	\$2,938	\$1,604	\$2,958	\$1,604	0.67%	0.00%
	50,000	\$4,897	\$1,604	\$4,930	\$1,604	0.67%	0.00%
300	60,000	\$5,876	\$3,980	\$5,915	\$3,980	0.67%	0.00%
	90,000	\$8,814	\$3,980	\$8,873	\$3,980	0.67%	0.00%
	150,000	\$14,690	\$3,980	\$14,789	\$3,980	0.67%	0.00%

* Net rate including Schedules 91, 92, 98, 290 and 291.

**Pacific Power
Billing Comparison
Delivery Service Schedule 41 + Cost-Based Supply Service
Agricultural Pumping - Primary Delivery Voltage**

kW Load Size	kWh	Present Price*		Proposed Price*		Percent Difference	
		Monthly Bill	Annual Load Size Charge	Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	3,000	\$289	\$172	\$290	\$172	0.69%	0.00%
	4,000	\$385	\$172	\$387	\$172	0.69%	0.00%
	5,000	\$481	\$172	\$484	\$172	0.69%	0.00%
<u>Three Phase</u>							
20	6,000	\$577	\$343	\$581	\$343	0.69%	0.00%
	8,000	\$769	\$343	\$775	\$343	0.69%	0.00%
	10,000	\$962	\$343	\$968	\$343	0.69%	0.00%
100	30,000	\$2,885	\$1,573	\$2,905	\$1,573	0.69%	0.00%
	40,000	\$3,847	\$1,573	\$3,873	\$1,573	0.69%	0.00%
	50,000	\$4,808	\$1,573	\$4,841	\$1,573	0.69%	0.00%
300	90,000	\$8,655	\$3,909	\$8,714	\$3,909	0.69%	0.00%
	120,000	\$11,540	\$3,909	\$11,619	\$3,909	0.69%	0.00%
	150,000	\$14,425	\$3,909	\$14,524	\$3,909	0.69%	0.00%

* Net rate including Schedules 91, 92, 98, 290 and 291.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Secondary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$29,237	\$29,389	0.52%
	500,000	\$41,149	\$41,403	0.62%
	700,000	\$52,805	\$53,160	0.67%
2,000	600,000	\$57,716	\$58,020	0.53%
	1,000,000	\$79,156	\$79,673	0.65%
	1,400,000	\$101,545	\$102,270	0.71%
6,000	1,800,000	\$157,611	\$158,542	0.59%
	3,000,000	\$224,780	\$226,332	0.69%
	4,200,000	\$291,949	\$294,122	0.74%
12,000	3,600,000	\$312,883	\$314,746	0.60%
	6,000,000	\$447,221	\$450,326	0.69%
	8,400,000	\$581,560	\$585,906	0.75%

Notes:
On-Peak kWh 38.11%
Off-Peak kWh 61.89%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Primary Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$27,642	\$27,794	0.55%
	500,000	\$39,330	\$39,583	0.65%
	700,000	\$50,761	\$51,116	0.70%
2,000	600,000	\$54,536	\$54,840	0.56%
	1,000,000	\$75,455	\$75,973	0.69%
	1,400,000	\$97,388	\$98,112	0.74%
6,000	1,800,000	\$154,403	\$155,334	0.60%
	3,000,000	\$220,199	\$221,751	0.70%
	4,200,000	\$285,996	\$288,169	0.76%
12,000	3,600,000	\$306,498	\$308,361	0.61%
	6,000,000	\$438,091	\$441,195	0.71%
	8,400,000	\$569,684	\$574,030	0.76%

Notes:

On-Peak kWh	37.88%
Off-Peak kWh	62.12%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.

Pacific Power
Monthly Billing Comparison
Delivery Service Schedule 48 + Cost-Based Supply Service
Large General Service - Transmission Delivery Voltage
1,000 kW and Over

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$37,476	\$37,730	0.68%
	700,000	\$48,482	\$48,838	0.73%
2,000	1,000,000	\$71,531	\$72,048	0.72%
	1,400,000	\$92,597	\$93,321	0.78%
6,000	3,000,000	\$211,664	\$213,216	0.73%
	4,200,000	\$274,861	\$277,035	0.79%
12,000	6,000,000	\$420,761	\$423,866	0.74%
	8,400,000	\$547,157	\$551,503	0.79%

Notes:
On-Peak kWh 37.61%
Off-Peak kWh 62.39%

* Net rate including Schedules 91, 92, 290 and 291. Restricted Sch 291 applied to levels over 730,000 kWh.