



Oregon

Kate Brown, Governor

Public Utility Commission

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December 28, 2022



BY EMAIL

PacifiCorp

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RE: Advice No. 22-017

The tariff sheets in your December 22 and December 28, 2022, compliance filings docketed in UE 399, are accepted in compliance with Order No. 22-491. Attached is a receipted copy of the sheets in your compliance filing for your records.

/s/ Nolan Moser

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

503-689-3622

+Schedule No.

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**RESIDENTIAL SERVICE
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To single-family Residential Consumers only for all single-phase and three-phase electric requirements when all service is supplied at one point of delivery. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and, in any event, only when deliveries can be made by using one service for Consumer's single-phase and three-phase requirements.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

Single-Family Home Basic Charge, per month	\$11.00	(l)
Multi-Family Home Basic Charge, per month	\$8.00	

Three Phase Demand Charge, per kW demand	\$2.20	
Three Phase Minimum Demand Charge, per month	\$3.80	
Distribution Energy Charge, per kWh	4.307¢	(l)

Transmission & Ancillary Services Charge

Per kWh	0.919¢	(l)
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System Usage Charge

Schedule 200 Related, per kWh	0.077¢	(l)
T&A and Schedule 201 Related, per kWh	0.115¢	(l)

Supply Service Options

All Consumers shall pay the applicable rates under Schedule 200, Base Supply Service. Additionally, each Consumer shall specify Supply Service Schedule 201, Schedule 210, Schedule 211, Schedule 212 or Schedule 213, as appropriate and in accordance with the Applicable section of the specified rate schedule.

Franchise Fees

Franchise fees related to Schedule 200, Base Supply Service, are collected through the System Usage Charge - Schedule 200 Related rate. Franchise fees related to Transmission & Ancillary Services and franchise fees related to Schedule 201, Net Power Costs, are collected through the System Usage Charge - T&A and Schedule 201 Related rate. Franchise fees related to distribution charges are collected through distribution charges.

Special Conditions

Consumer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on November 25, 1975, any present Consumer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three phase service. No new combined demand installations will be allowed such a demand deduction

(continued)

**SEPARATELY METERED ELECTRIC VEHICLE SERVICE FOR
RESIDENTIAL CONSUMERS
DELIVERY SERVICE**

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To single-family Residential Consumers only for all single-phase and three-phase electric requirements supplied to electric vehicle charging installations where such service is supplied at a point of delivery separately metered from other residential service. Three-phase service will be supplied only when service is available from Company's presently existing facilities.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

Single-Family Home Basic Charge, per month	\$11.00	(I)
Multi-Family Home Basic Charge, per month	\$8.00	

Three Phase Demand Charge, per kW demand	\$2.20	
Three Phase Minimum Demand Charge, per month	\$3.80	
Distribution Energy Charge, per kWh	4.307¢	(I)

Transmission & Ancillary Services Charge

Per kWh	0.919¢	(I)
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System Usage Charge

Schedule 200 Related, per kWh	0.077¢	(I)
T&A and Schedule 201 Related, per kWh	0.115¢	(I)

Supply Service Options

All Consumers shall pay the applicable rates under Schedule 200, Base Supply Service. Additionally, each Consumer shall specify Supply Service Schedule 201, Schedule 210, Schedule 211, Schedule 212 or Schedule 213, as appropriate and in accordance with the Applicable section of the specified rate schedule.

Franchise Fees

Franchise fees related to Schedule 200, Base Supply Service, are collected through the System Usage Charge - Schedule 200 Related rate. Franchise fees related to Transmission & Ancillary Services and franchise fees related to Schedule 201, Net Power Costs, are collected through the System Usage Charge - T&A and Schedule 201 Related rate. Franchise fees related to distribution charges are collected through distribution charges.

Continuing Service

This Schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Consumer from minimum monthly charges.

Rules and Regulations

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

**PILOT FOR RESIDENTIAL TIME-OF-USE SERVICE
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers otherwise receiving Delivery Service under Schedule 4, in conjunction with Supply Service Schedule 201. Service under this pilot will be limited to approximately twenty-five thousand (25,000) metered points of delivery.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge and System Usage Charge plus the applicable adjustments as specified in Schedule 90 for Schedule 4.

Distribution Charge

Single Family Home Basic Charge, per month	\$11.00	(l)
Multi-Family Home Basic Charge, per month	\$8.00	
Three Phase Demand Charge, per kW demand	\$2.20	
Three Phase Minimum Demand Charge, per month	\$3.80	
Distribution Energy Charge, per kWh	4.307¢	(l)

Transmission & Ancillary Services Charge

Per kWh	0.919¢	(l)
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System Usage Charge

Schedule 200 Related, per kWh	0.077¢	(l)
T&A and Schedule 201 Related, per kWh	0.115¢	(l)

Supply Service Options

All Consumers shall pay the applicable rates under Schedule 200, Base Supply Service. Additionally, each Consumer shall pay the applicable rates under Supply Service Schedule 201.

Franchise Fees

Franchise fees related to Schedule 200, Base Supply Service, are collected through the System Usage Charge - Schedule 200 Related rate. Franchise fees related to Transmission & Ancillary Services and franchise fees related to Schedule 201, Net Power Costs, are collected through the System Usage Charge - T&A and Schedule 201 Related rate. Franchise fees related to distribution charges are collected through distribution charges.

On- and Off-Peak Definitions

On-Peak Period	All days 5 p.m. to 9 p.m.
Off-Peak Period	All other hours

(continued)

**OUTDOOR AREA LIGHTING SERVICE -
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To all Consumers for outdoor area lighting service furnished from dusk to dawn by means of Company-owned lamps which may be served by secondary voltage circuits from the Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with the Company's specifications as to equipment and installation. Lamp installations on any pole except an existing distribution pole are closed to new service.

Monthly Billing

The Monthly Billing shall be the Rate Per Luminaire plus the applicable adjustments as specified in Schedule 90.

<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate Per Lamp</u>	
Level 1	0-5,000	19	\$6.92	(R)
Level 2	5,001-12,000	34	\$7.95	(R)
Level 3	12,001+	57	\$9.46	(R)

Supply Service Option

All Consumers shall pay the applicable rates under Schedule 200, Base Supply Service. Supply Service shall be provided by Supply Service Schedule 201.

Franchise Fees

Franchise fees related to Schedule 200, Base Supply Service, Transmission & Ancillary Services, Schedule 201, Net Power Costs, and distribution charges are collected through rates in this schedule.

Special Conditions

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Consumer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.pacificpower.net/streetlights. Pacific Power's obligation to repair street lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.

(continued)

**GENERAL SERVICE - SMALL NONRESIDENTIAL
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Small Nonresidential Consumers whose entire electric service requirements are supplied hereunder and as specified in the Company's Rules & Regulations, Rule 7.J. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed, except as provided below for Communication Devices. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge
Delivery Voltage
Secondary Primary

Basic Charge			
Single Phase, per month	\$17.35	\$17.35	
Three Phase, per month	\$25.90	\$25.90	
Load Size Charge			
≤ 15 kW	No Charge	No Charge	
> 15 kW, per kW for all kW in excess of 15 kW	\$1.65	\$1.65	(I)(I)
Load Size			
Demand Charge, the first 15 kW of demand	No Charge	No Charge	
Demand Charge, for all kW in excess of 15 kW, per kW	\$5.40	\$5.33	(I)(I)
Distribution Energy Charge, per kWh	3.989¢	3.927¢	(I)(I)
Reactive Power Charge, per kvar	\$0.65	\$0.60	

Transmission & Ancillary Services Charge

Per kWh	0.780¢	0.768¢	(I)(I)
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System Usage Charge

Schedule 200 Related, per kWh	0.073¢	0.072¢	(I)(I)
T&A and Schedule 201 Related, per kWh	0.106¢	0.104¢	(I)(I)

kW Load Size

For determination of the Basic Charge and Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

(continued)

GENERAL SERVICE
 LARGE NONRESIDENTIAL 31 KW to 200 KW
 DELIVERY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers whose entire electric service requirements are supplied hereunder and whose loads have not registered more than 200 kW, more than six times in the preceding 12-month period and as specified in the Company's Rules & Regulations, Rule 7.J. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

	<u>Delivery Voltage</u>		
	Secondary	Primary	
<u>Distribution Charge</u>			
Basic Charge			
Load Size ≤50 kW, per month	\$ 18.00	\$ 18.00	(R)(R)
Load Size 51-100 kW, per month	\$ 34.00	\$ 31.00	(R)(R)
Load Size 101 - 300 kW, per month	\$ 81.00	\$ 71.00	(R)(R)
Load Size > 300 kW, per month	\$114.00	\$101.00	(R)(R)
Load Size Charge			
≤50 kW, per kW Load Size	\$ 1.15	\$ 1.00	(R)(R)
51 - 100 kW, per kW Load Size	\$ 0.90	\$ 0.80	(R)(R)
101 – 300 kW, per kW Load Size	\$ 0.55	\$ 0.50	(R)
> 300 kW, per kW Load Size	\$ 0.35	\$ 0.25	(R)
Demand Charge, per kW	\$ 3.87	\$ 3.48	(R)(R)
Distribution Energy Charge, per kWh	0.392¢	0.038¢	(R)(R)
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	
<u>Transmission & Ancillary Services Charge</u>			
Per kW	\$ 2.13	\$ 1.67	(R)(R)
<u>System Usage Charge</u>			
Schedule 200 Related, per kWh	0.072¢	0.070¢	(I)(I)
T&A and Schedule 201 Related, per kWh	0.104¢	0.102¢	(I)(I)

kW Load Size:

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Load Size Charge plus the demand charge. A higher minimum may be required under contract to cover special conditions.

(continued)

**PILOT FOR GENERAL SERVICE TIME-OF-USE
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers whose entire electric service requirements are supplied hereunder and whose loads have not registered more than 1,000 kW, more than three times in the preceding 12-month period or more than 2,000 kW more than once in the preceding 18-month period and who are not otherwise subject to service on Schedules 47 or 48. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Participation in this schedule will be limited to 100 metered points of delivery on a first-come, first served basis. New customer connections made on or after January 1, 2021 will be exempt from the participation cap and will be allowed to take service under this schedule if otherwise eligible. (T)

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge and System Usage Charge plus the applicable adjustments as specified in Schedule 90 for Schedule 28.

Distribution Charge

Basic Charge, per month	\$36.00	(R)
Distribution Energy Charge		
First 50 kWh per kW demand, per kWh	18.187¢	(R)
All Additional kWh, per kWh	-1.282¢	(R)

Transmission & Ancillary Services Charge

Per kWh	0.714¢	(R)
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System Usage Charge

Schedule 200 Related, per kWh	0.072¢	(I)
T&A and Schedule 201 Related, per kWh	0.104¢	(I)

Minimum Charge

The minimum monthly charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

Demand

The kW shown by or computed from the readings of the Company's demand meter for the 15-minute period of the Consumer's greatest use during the month, determined to the nearest kW, but not less than 15 kW.

Supply Service Options

All Consumers taking Delivery Service under this schedule shall pay the applicable rates in Schedule 200, Base Supply Service. Additionally, each Consumer shall pay the applicable rates in Supply Service Schedule 201.

Franchise Fees

Franchise fees related to Schedule 200, Base Supply Service, are collected through the System Usage Charge - Schedule 200 Related rate. Franchise fees related to Transmission & Ancillary Services and franchise fees related to Schedule 201, Net Power Costs, are collected through the System Usage Charge - T&A and Schedule 201 Related rate. Franchise fees related to distribution charges are collected through distribution charges.

(continued)

GENERAL SERVICE
 LARGE NONRESIDENTIAL 201 KW to 999 KW
 DELIVERY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers whose entire electric service requirements are supplied hereunder and whose loads have registered more than 200 kW, more than six times in the preceding 12-month period but have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedules 47 or 48. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

	<u>Delivery Voltage</u>		
	Secondary	Primary	
Basic Charge			
Load Size ≤200 kW, per month	\$436.00	\$409.00	(R)(R)
Load Size 201 - 300 kW, per month	\$126.00	\$129.00	(R)(R)
Load Size > 300 kW, per month	\$334.00	\$337.00	(R)(R)
Load Size Charge			
≤200 kW, per kW Load Size	No Charge	No Charge	
201 – 300 kW, per kW Load Size	\$1.55	\$1.40	(R)(R)
> 300 kW, per kW Load Size	\$0.75	\$0.70	(R)(R)
Demand Charge, per kW	\$3.66	\$3.57	(R)(R)
Reactive Power Charge, per kvar	\$0.65	\$0.60	

Transmission & Ancillary Services Charge

Per kW	\$2.52	\$2.55	(I)
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System Usage Charge

Schedule 200 Related, per kWh	0.070¢	0.070¢	(I)(I)
T&A and Schedule 201 Related, per kWh	0.101¢	0.102¢	(I)(I)

kW Load Size:

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Load Size Charge plus the demand charge. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kilovolt-amperes in excess of 40% of the measured kilowatt demand for the same month.

(continued)

**AGRICULTURAL PUMPING SERVICE
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Consumers desiring service for agricultural irrigation or agricultural soil drainage pumping installations only and whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 47 or 48. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

Monthly Billing

Except for November, the monthly billing shall be the sum of the Distribution Energy Charge, Reactive Power Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90. For November, the billing shall be the sum of the Basic Charge, Load Size Charge, Distribution Energy Charge, Reactive Power Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

	<u>Delivery Voltage</u>		
	Secondary	Primary	
Basic Charge (November billing only)			
Load Size ≤ 50 kW, or Single Phase Any Size	No Charge	No Charge	
Three Phase Load Size 51 - 300 kW	\$410.00	\$400.00	(I)(I)
Three Phase Load Size > 300 kW	\$1,620.00	\$1,600.00	(I)(I)
Load Size Charge (November billing only)			
Single Phase Any Size, Three Phase ≤ 50 kW, per kW Load Size	\$17.10	\$16.90	
Three Phase 51 - 300 kW, per kW Load Size	\$11.70	\$11.50	
Three Phase > 300 kW, per kW Load Size	\$7.20	\$7.10	
Single Phase, Minimum Charge	\$75.00	\$75.00	(I)(I)
Three Phase, Minimum Charge	\$120.00	\$120.00	(I)(I)
Distribution Energy Charge, per kWh	4.950¢	4.873¢	(I)(I)
Reactive Power Charge, per kVar	\$0.65	\$0.60	

Transmission & Ancillary Services Charge

Per kWh	0.677¢	0.667¢	(I)(I)
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System Usage Charge

Schedule 200 Related, per kWh	0.069¢	0.068¢	(I)(I)
T&A and Schedule 201 Related, per kWh	0.099¢	0.097¢	(I)(I)

kW Load Size

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Monthly kW is the measured kW shown by or computed from the readings of the Company's meter, or by appropriate test, for the 15-minute period of the Consumer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

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**LARGE GENERAL SERVICE
 PARTIAL REQUIREMENTS 1,000 KW AND OVER
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers supplying all or some portion of their load by self-generation operating on a regular basis, requiring standby electric service from the Company where the Consumer's self-generation has both a total nameplate rating of 1,000 kW or greater and where standby electric service is required for 1,000 kW or greater. Consumers requiring standby electric service from the Company for less than 1,000 kW shall be served under the applicable general service schedule.

If Consumer elects to receive Supply Service from an ESS, Delivery Service shall be provided under Schedule 747, Direct Access Delivery Service.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Reserves Charge, Transmission & Ancillary Services Charge, and System Usage Charge plus the applicable adjustments as specified in Schedule 90.

<u>Distribution Charge</u>	<u>Delivery Voltage</u>			
	Secondary	Primary	Transmission	
Basic Charge				
Facility Capacity ≤ 4,000 kW, per month	\$580.00	\$570.00	\$710.00	(I)
Facility Capacity > 4,000 kW, per month	\$1,600.00	\$1,570.00	\$1,820.00	(I)
Facilities Charge				
≤ 4,000 kW, per kW Facility Capacity	\$2.95	\$1.25	\$1.25	(I)(R)
> 4,000 kW, per kW Facility Capacity	\$1.15	\$0.50	\$1.05	(I)(R)
On-Peak Demand Charge, per kW	\$3.28	\$3.46	\$1.85	(R)(R)(R)
Reactive Power Charges				
Per kvar	\$0.65	\$0.60	\$0.55	
Per kVarh	\$0.0008	\$0.0008	\$0.0008	
<u>Reserves Charges</u>				
Spinning Reserves				
Per kW of Facility Capacity	\$0.27	\$0.27	\$0.27	
Spinning Reserves (with Company approved Self-Supply Agreement)				
Per kW of Spinning Reserves Level	(\$0.27)	(\$0.27)	(\$0.27)	
Supplemental Reserves				
Per kW of Facility Capacity	\$0.27	\$0.27	\$0.27	
Supplemental Reserves (with Company-approved Load Reduction Plan or Self-Supply Agreement)				
Per kW of Supplemental Reserves Level	(\$0.27)	(\$0.27)	(\$0.27)	
<u>Transmission & Ancillary Services Charge</u>				
Per kW of On-Peak Demand	\$2.24	\$2.45	\$3.11	(R)
<u>System Usage Charge</u>				
Schedule 200 Related, per kWh	0.070¢	0.067¢	0.065¢	(I)(I)(I)
T&A and Schedule 201 Related, per kWh	0.100¢	0.096¢	0.091¢	(I)(I)(I)

(continued)

**LARGE GENERAL SERVICE 1,000 KW AND OVER
 DELIVERY SERVICE**

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in a preceding 18-month period. This Schedule will remain applicable until the Consumer fails to meet or exceed 1,000 kW for a subsequent period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

	<u>Delivery Voltage</u>			
	Secondary	Primary	Transmission	
Basic Charge				
Facility Capacity ≤ 4,000 kW, per month	\$580.00	\$570.00	\$710.00	(I)
Facility Capacity > 4,000 kW, per month	\$1,600.00	\$1,570.00	\$1,820.00	(I)
Facilities Charge				
≤ 4,000 kW, per kW Facility Capacity	\$2.95	\$1.25	\$1.25	(I)(R)
> 4,000 kW, per kW Facility Capacity	\$1.15	\$0.50	\$1.05	(I)(R)
On-Peak Demand Charge, per kW	\$3.28	\$3.46	\$1.85	(R)(R)(R)
Reactive Power Charge, per kvar	\$0.65	\$0.60	\$0.55	
<u>Transmission & Ancillary Services Charge</u>				
Per kW of On-Peak Demand	\$2.78	\$2.99	\$3.65	(R)

System Usage Charge

Schedule 200 Related, per kWh	0.070¢	0.067¢	0.065¢	(I)(I)(I)
T&A and Schedule 201 Related, per kWh	0.100¢	0.096¢	0.091¢	(I)(I)(I)

Facility Capacity

For determination of the Basic Charge and the Facilities Charge, the Facility Capacity shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Facilities Charge. A higher minimum may be required by contract.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the same month.

(continued)

**STREET LIGHTING SERVICE COMPANY-OWNED SYSTEM
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

Monthly Billing

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus the applicable adjustments as specified in Schedule 90.

Type of Lamp	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6	
LED Equivalent Lumens	0-3,500	3,501-5,500	5,501-8,000	8,001-12,000	12,001-15,500	15,501+	
Monthly kWh	8	15	25	34	44	57	
Functional Lighting	\$ 5.70	\$ 6.05	\$ 6.19	\$ 6.31	\$ 6.72	\$ 8.21	(R)
Functional Lighting - Customer Funded Conversion	\$ 3.08	\$ 3.26	\$ 3.39	\$ 3.47	\$ 3.72	\$ 4.58	(R)
Decorative Series	N/A	\$ 10.41	\$ 10.53	N/A	N/A	N/A	(R)

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

Decorative Series Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Schedule.

Supply Service Options

All Consumers taking Delivery Service under this schedule shall pay the applicable rates in Schedule 200, Base Supply Service. Additionally, each Consumer shall specify Supply Service Schedule 201 or Schedule 220, as appropriate and in accordance with the Applicable section of the specified rate schedule. If Consumer elects to receive Supply Service from an ESS, Delivery Service shall be provided under Schedule 751, Direct Access Delivery Service.

Franchise Fees

Franchise fees related to Schedule 200, Base Supply Service, Transmission & Ancillary Services, Schedule 201, Net Power Costs, and distribution charges are collected through rates in this schedule.

(continued)

**STREET LIGHTING SERVICE CONSUMER-OWNED SYSTEM
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

Monthly Billing
Energy Only Service - Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire specified in the rate tables below plus the applicable adjustments as specified in Schedule 90.

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$ 1.16	\$ 1.64	\$ 2.39	\$ 3.17	\$ 4.29	\$ 6.56

(R)

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1,000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$ 1.45	\$ 2.54	\$ 3.51	\$ 5.56	\$ 13.20

(R)

For non-listed luminaires the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢/kWh
Energy Only Service	3.729

(R)

Maintenance Service (No New Service)

Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to May 24, 2006.

(continued)

**RECREATIONAL FIELD LIGHTING - RESTRICTED
 DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To schools, governmental agencies and nonprofit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this Schedule. At the Consumer's option, service for recreational field lighting may be taken under the Company's applicable General Service Schedule.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Transmission & Ancillary Services Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

Basic Charge, Single Phase, per month	\$ 6.00	
Basic Charge, Three Phase, per month	\$ 9.00	
Distribution Energy Charge, per kWh	4.001¢	(R)

Transmission & Ancillary Services Charge

per kWh	0.037¢	(R)
---------	--------	-----

System Usage Charge

Schedule 200 Related, per kWh	0.016¢	(R)
T&A and Schedule 201 Related, per kWh	0.020¢	

Minimum Charge

The minimum monthly charge shall be the Basic Charge.

Supply Service Options

All Consumers taking Delivery Service under this schedule shall pay the applicable rates in Schedule 200, Base Supply Service. Additionally, each Consumer shall specify Supply Service Schedule 201 or Schedule 220, as appropriate and in accordance with the Applicable section of the specified rate schedule. If Consumer elects to receive Supply Service from an ESS, Delivery Service shall be provided under Schedule 754, Direct Access Delivery Service.

Franchise Fees

Franchise fees related to Schedule 200, Base Supply Service, are collected through the System Usage Charge - Schedule 200 Related rate. Franchise fees related to Transmission & Ancillary Services and franchise fees related to Schedule 201, Net Power Costs, are collected through the System Usage Charge - T&A and Schedule 201 Related rate. Franchise fees related to distribution charges are collected through distribution charges.

Special Conditions

The Consumer shall own all poles, wire and other distribution facilities beyond the Company's point of delivery.

Continuing Service

This Schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Consumer from monthly minimum charges.

(continued)

**LARGE GENERAL SERVICE - PARTIAL REQUIREMENTS SERVICE
 ECONOMIC REPLACEMENT POWER RIDER
 DELIVERY SERVICE**
Purpose

To provide Consumers served on Schedule 47 with the opportunity of purchasing Energy from the Company to replace some or all of the Consumer's on-site generation when the Consumer deems it is more economically beneficial than self generating.

Available

In all territory served by the Company in Oregon. The Company may limit service to a Consumer if system reliability would be affected. The Company has no obligation to provide the Consumer with economic replacement power except as explicitly agreed to between Company and Consumer.

Applicable

To Large Nonresidential Consumers receiving Delivery Service under Schedule 47.

Character of Service

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

Monthly Billing

The following charges are in addition to applicable charges under Schedule 47 plus the applicable adjustments as specified in Schedule 90:

	<u>Delivery Voltage</u>			
	Secondary	Primary	Transmission	
Transmission & Ancillary Services Charge				
Per kW of Daily Economic Replacement Power (ERP)				
On-Peak Demand per day	\$0.087	\$0.095	\$0.121	(R)
Daily ERP Demand Charge				
Per kW of Daily ERP On-Peak Demand	\$0.128	\$0.135	\$0.072	(R)(R)(R)

Supply Service

A Consumer taking Delivery Service under this Schedule shall be served under the terms of Supply Service Schedule 276R.

ERP and ENF

Economic Replacement Power (ERP) is Electricity supplied by the Company to meet an Energy Needs Forecast (ENF) pursuant to an Economic Replacement Power Agreement (ERPA). ERP, ENF and ERPA are more fully described in Schedule 276R.

Daily ERP On-Peak Demand

Daily ERP On-Peak Demand shall not be less than the maximum ERP On-Peak Demand scheduled per day and shall not be greater than the difference between the Facility Capacity and the Baseline Demand. Daily ERP On-Peak Demand will be billed for each day in the month that the Company supplies ERP to the Consumer.

(continued)

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Page 1

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	92	93	94	96	97	98*	194	198	202*	203*	204
4	x	x	x	x	x	x	x	x	x	x	x	x
5	x	x	x	x	x	x	x	x	x	x	x	x
15	x	x	x	x	x		x	x	x	x	x	x
23	x	x	x	x	x		x	x	x	x	x	x
28	x	x	x	x	x		x	x	x	x	x	x
30	x	x	x	x	x		x	x	x	x	x	x
41	x	x	x	x	x	x	x	x	x	x	x	x
47	x	x	x	x	x	x	x	x	x	x	x	x
48	x	x	x	x	x	x	x	x	x	x	x	x
51	x	x	x	x	x			x	x	x	x	x
53	x	x	x	x	x			x	x	x	x	x
54	x	x	x	x	x			x	x	x	x	x
60												
723	x	x	x	x	x		x	x	x	x	x	x
728	x	x	x	x	x		x	x	x	x	x	x
730	x	x	x	x	x		x	x	x	x	x	x
741	x	x	x	x	x	x	x	x	x	x	x	x
747	x	x	x	x	x	x	x	x	x	x	x	x
748	x	x	x	x	x	x	x	x	x	x	x	x
751	x	x	x	x	x			x	x	x	x	x
753	x	x	x	x	x			x	x	x	x	x
754	x	x	x	x	x			x	x	x	x	x
848	x	x		x								

(D)

*Not applicable to all consumers. See Schedule for details.

ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST
ELECTRIC POWER PLANNING AND CONSERVATION ACT

All bills of qualifying residential customers on Schedules 4, 5 and 6 shall have deducted an amount equal to the product of kilowatt-hours of use multiplied by the following cents per kilowatt-hour up to a maximum of 2,000 kilowatt-hours each month:

(C)
(C)
(C)

0-2,000 kWh 0.973¢ per kWh

(C)

All bills to qualifying nonresidential customers shall have deducted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

(C)

0.914¢ per kWh

Condition of Service

The eligibility of affected Customers for the rate credit specified in this tariff is as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501.

Eligible Customers with usage at or above 100,000 kWh per year must complete and submit to the Company a certificate verifying eligibility in order to receive the rate credit. Certificate forms are available on the Company's website at www.pacificpower.net under Oregon Regulatory Information. Consistent with the requirements of the Bonneville Power Administration, a federal agency, customers using electricity to aid in growing one or more Cannabis plants are not eligible for the rate credit specified in this tariff. If, in the course of doing business, a utility discovers that one of its existing customers is not eligible for the rate credit specified in this tariff, the customer will no longer receive the credit.

Special Conditions

In no instance shall a farm's total qualifying irrigation load for any billing period exceed 222,000 kWh. Under the Northwest Power Act, any farm may receive REP benefits for up to a maximum of 400 horsepower (HP)/month (222,000 kWh/month) of qualified irrigation/pumping load (the "REP Benefits Qualified Irrigation/Pumping Load Cap" or "Irrigation/Pumping Load Cap").

**OREGON CORPORATE ACTIVITY TAX
RECOVERY ADJUSTMENT**

Page 1

Purpose

To recover from Consumers in the State of Oregon the Oregon Corporate Activity Tax (OCAT) paid by the Company in accordance with HB 3427-A.

Applicable

To all bills for all Consumers whose electric service requirements are supplied by the Company in the State of Oregon.

Balancing Account

A balancing account will be maintained to accrue any difference between the Company's actual OCAT expense and the amount collected from Consumers through this adjustment rate. Any over- or under-collection of the OCAT expense will be considered when the OCAT Rate is periodically reviewed.

Oregon Corporate Activity Tax Recovery Adjustment Rate

The adjustment rate is:

0.54% of the total billed amount to the Consumer excluding the Low Income Bill Payment Assistance Fund (Schedule 91), the Adjustment Associated with the Pacific Northwest Power Planning and Conservation Act (Schedule 98), the Public Purpose Charge (Schedule 290), the Energy Conservation Charge (Schedule 297) and separately stated state and local taxes.

The adjustment rate will be reviewed periodically and updated as necessary to collect the expected OCAT expense and to correct any over- or under-collection in the OCAT balancing account.

BASE SUPPLY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To all Residential Consumers and Nonresidential Consumers. This service may be taken only in conjunction with the applicable Delivery Service Schedule or Direct Access Delivery Service Schedule. Not applicable to energy usage under Delivery Service Schedule 76 which is billed at Economic Replacement Power rates under Schedule 276 or energy usage under Delivery Service Schedule 47 which is billed at Unscheduled Energy rates under Schedule 247.

Monthly Billing

The Monthly Billing shall be the Energy Charge and/or Demand Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
		Secondary	Primary	Transmission	
4	All kWh, per kWh	2.810¢			(N) (D)
5	All kWh, per kWh	2.810¢			(N) (D) (D)
6	All kWh, per kWh	2.810¢			(D) (R)
23, 723	First 3,000 kWh, per kWh All additional kWh, per kWh	2.804¢ 2.082¢	2.761¢ 2.050¢		(R)(R) (R)(R)
28, 728	All kWh, per kWh	2.615¢	2.554¢		(R)(R)

(continued)

BASE SUPPLY SERVICE

Page 2

Monthly Billing (continued)

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
			<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
	29	All kWh, per kWh	2.615¢	2.615¢		(R)(R)
	30, 730	Demand Charge, per kW	\$5.80	\$5.80		(I)(I)
		All kWh, per kWh	0.930¢	0.898¢		(R)(R)
		Demand shall be as defined in the Delivery Service Schedule				
	41, 741	All kWh	2.526¢	2.487¢		(R)(R)
	47/48,	Demand Charge, per kW of On-Peak Demand	\$1.57	\$1.65	\$1.68	(R)(R)(R)
	747/748	Per kWh, On-Peak	2.154¢	2.156¢	2.077¢	(R)(R)(R)
		Per kWh, Off-Peak	2.154¢	2.156¢	2.077¢	(R)(R)(R)

Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. All remaining hours are Off-Peak.

On-Peak Demand shall be as defined in the Delivery Service Schedule.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate Per Lamp</u>	
	Level 1	0-5,500	19	\$0.70	(R)
	Level 2	5,501-12,000	34	\$1.25	(R)
	Level 3	12-001+	57	\$2.09	(R)

(continued)

BASE SUPPLY SERVICE

Page 3

Monthly Billing (continued)
Delivery Service Schedule No.

51, 751	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>		<u>Monthly kWh</u>	<u>Rate per Lamp</u>	
	Level 1	0-3,500		8	\$0.28	(R)
	Level 2	3,501-5,500		15	\$0.54	
	Level 3	5,501-8,000		25	\$0.89	
	Level 4	8,001-12,000		34	\$1.21	
	Level 5	12,001-15,500		44	\$1.57	
	Level 6	15,501+		57	\$2.03	(R)
53, 753	<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	High Pressure Sodium	5,800	70	31	\$0.14	(R)
	High Pressure Sodium	9,500	100	44	\$0.20	
	High Pressure Sodium	16,000	150	64	\$0.29	
	High Pressure Sodium	22,000	200	85	\$0.38	
	High Pressure Sodium	27,500	250	115	\$0.52	
	High Pressure Sodium	50,000	400	176	\$0.79	
	Metal Halide	9,000	100	39	\$0.18	
	Metal Halide	12,000	175	68	\$0.31	
	Metal Halide	19,500	250	94	\$0.42	
	Metal Halide	32,000	400	149	\$0.67	
	Metal Halide	107,800	1,000	354	\$1.59	
	Non-Listed Luminaire, per kWh				0.449¢	
54, 754	Per kWh			0.578¢		(R)

TAM ADJUSTMENT FOR OTHER REVENUES

Page 1

Purpose

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>	<u>Delivery Voltage</u>			
		Secondary	Primary	Transmission	
4	All kWh, per kWh	0.000¢			(N) (D)
5	All kwh, per kWh	0.000¢			(N) (D) (D) (R)
6	All kWh, per kWh	0.000¢			
23, 723	First 3,000 kWh, per kWh	0.000¢	0.000¢		(R)
	All additional kWh, per kWh	0.000¢	0.000¢		(R)
28, 728	All kWh, per kWh	0.000¢	0.000¢		(R)

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES

Page 2

Energy Charge (continued)

<u>Delivery Service Schedule No.</u>		Secondary	<u>Delivery Voltage</u>		Transmission	
			Primary			
29	All kWh, per kWh	0.000¢	0.000¢			(R)
30, 730	All kWh, per kWh	0.000¢	0.000¢			(R)
41, 741	All kWh, per kWh	0.000¢	0.000¢			(R)
47/48	Per kWh On-Peak	0.000¢	0.000¢	0.000¢		(R)
747/748	Per kWh, Off-Peak	0.000¢	0.000¢	0.000¢		(R)

For Schedule 47 and Schedule 48, Summer On-Peak hours are from 1 p.m. to 10 p.m. all days in the Summer months of June through September. Non-Summer On-Peak hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. Off-Peak hours are all remaining hours.

15	<u>Type of Lamp</u>	<u>LED Equivalent Lumens</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	
	Level 1	0-5,000	19	\$0.00	(R)
	Level 2	5,001-12,000	34	\$0.00	(R)
	Level 3	12,001+	57	\$0.00	(R)

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES

Page 3

Energy Charge (continued)
Delivery Service Schedule No.

51, 751	Type of Lamp	LED Equivalent Lumens	Monthly kWh	Rate per Lamp		
	Level 1	0-3,500	8	\$0.00		
	Level 2	3,501-5,500	15	\$0.00		
	Level 3	5,501-8,000	25	\$0.00	(R)	
	Level 4	8,001-12,000	34	\$0.00	(R)	
	Level 5	12,001-15,500	44	\$0.00	(R)	
	Level 6	15,501+	57	\$0.00	(R)	
53, 753	Types of Luminaire	Nominal rating Watts	Monthly kWh	Rate Per Luminaire		
	High Pressure Sodium	5,800	70	31	\$0.00	
	High Pressure Sodium	9,500	100	44	\$0.00	
	High Pressure Sodium	16,000	150	64	\$0.00	(R)
	High Pressure Sodium	22,000	200	85	\$0.00	(R)
	High Pressure Sodium	27,500	250	115	\$0.00	(R)
	High Pressure Sodium	50,000	400	176	\$0.00	(R)
	Metal Halide	9,000	100	39	\$0.00	
	Metal Halide	12,000	175	68	\$0.00	(R)
	Metal Halide	19,500	250	94	\$0.00	(R)
	Metal Halide	32,000	400	149	\$0.00	(R)
	Metal Halide	107,800	1,000	354	\$0.00	(R)
	Non-Listed Luminaire, per kWh			0.000¢	(R)	
54, 754	Per kWh			0.000¢	(R)	

PORTFOLIO TIME-OF-USE SUPPLY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential and Small Nonresidential Consumers receiving Delivery Service under Schedules 4, 5, 23 or 41, in conjunction with Supply Service Schedule 201, who have elected to take this service.

Monthly Billing

The Monthly Billing shall be the Energy Charge. The Monthly Billing is in addition to all other charges contained in Consumer's applicable Delivery Service schedule, Base Supply Service Schedule 200 and Supply Service Schedule 201.

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Energy Charge

<u>Delivery Service Schedule No.</u>		<u>Season</u>	
		<u>Winter</u>	<u>Summer</u>
4	On-Peak kWh, per kWh	3.316 ¢	6.124 ¢
	Off-Peak kWh, per kWh	(1.125)¢	(1.125)¢
5	On-Peak kWh, per kWh	3.316 ¢	6.124 ¢
	Off-Peak kWh, per kWh	(1.125)¢	(1.125)¢
23	On-Peak kWh, per kWh	4.365 ¢	9.350 ¢
	Off-Peak kWh, per kWh	(1.438)¢	(1.438)¢
41	On-Peak kWh, per kWh	3.737 ¢	8.004 ¢
	Off-Peak kWh, per kWh	(1.231)¢	(1.231)¢

Seasonal Definition

Winter months are defined as November 1 through March 31. Summer months are defined as April 1 through October 31.

Minimum Charge

The minimum monthly charge will be the Portfolio Service Charge.

On-Peak Period

Winter

Monday through Friday 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 8:00 p.m.

Summer

Monday through Friday 4:00 p.m. to 8:00 p.m.

(continued)

PORTFOLIO TIME-OF-USE SUPPLY SERVICE

Page 2

Off-Peak Period

All non On-Peak Period plus the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Guarantee Payment

The Company shall guarantee against increase of consumer costs for the first 12 months of enrollment in the program. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Cost-Based Supply Service, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Consumer terminates service before the end of the initial one-year period.

(D)

Special Conditions

1. The Consumer shall not resell electric service received from the Company under provisions of this Schedule to any person, except by written permission of the Company or as otherwise expressly provided in Company tariffs and where the Consumer meters and bills any of its tenants at the Company's regular tariff rate for the type of service which such tenant may actually receive.
2. The Company will recover any lost revenues and Guarantee Payment amounts incurred under the Portfolio Option through adjustment schedules.
3. Consumers on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Consumer notifies the Company to discontinue service.
4. The Consumer must have a time-of-use meter installed to participate in this option. The Company anticipates that a delay may occur from the time a Consumer requests service under this option until the Company can provide the meter installation. In the interim, Consumers will receive service under the applicable Delivery Service schedule on Supply Service Schedule 201.
5. Billing under this schedule shall begin for the Consumer following installation of the time-of-use meter and the initial meter reading.
6. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
7. Service under this schedule will be labeled, "Time of Use".

(C)

Continuing Service

This Schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Consumer from monthly minimum charges.

RATE MITIGATION ADJUSTMENT

Page 1

All bills calculated in accordance with Schedules contained in presently effective Tariff Or. No. 36 shall have applied an amount equal to the product of all metered kilowatt-hours multiplied by the following cents per kilowatt hour.

Schedule 4	(0.306¢)
Schedule 5	(0.306¢)
Schedule 15	10.425¢
Schedule 23, 723	(0.242¢)
Schedule 28, 728	0.666¢
Schedule 30, 730	0.648¢
Schedule 41, 741	(1.661¢)
Schedule 47, 747	0.022¢
Schedule 48, 748	0.022¢
Schedule 51, 751	11.320¢
Schedule 53, 753	2.682¢
Schedule 54, 754	3.435¢

(D)
(C)

(C)

**GENERAL SERVICE – SMALL NONRESIDENTIAL
 DIRECT ACCESS DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Small Nonresidential Consumers who have chosen to receive electricity from an ESS, and as specified in the Company's Rules & Regulations, Rule 7.J. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed, except as provided below for Communication Devices. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

	<u>Delivery Voltage</u>		
	Secondary	Primary	
Basic Charge			
Single Phase, per month	\$17.35	\$17.35	
Three Phase, per month	\$25.90	\$25.90	
Load Size Charge			
≤ 15 kW	No Charge	No Charge	
> 15 kW, per kW for all kW in excess of 15 kW, Load Size	\$ 1.65	\$ 1.65	(I)(I)
Demand Charge, the first 15 kW of demand	No Charge	No Charge	
Demand Charge, for all kW in excess of 15 kW, per kW	\$ 5.40	\$ 5.33	(I)(I)
Distribution Energy Charge, per kWh	3.989¢	3.927¢	(I)(I)
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	

System Usage Charge

Schedule 200 Related, per kWh	0.073¢	0.072¢	(I)(I)
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kW Load Size

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Load Size Charge. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kilovolt-amperes in excess of 40% of the measured kilowatt demand for the same month.

Demand

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of Consumer's greatest use during the month, determined to the nearest kW.

(continued)

**GENERAL SERVICE
 LARGE NONRESIDENTIAL 31 KW TO 200 KW
 DIRECT ACCESS DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers who have chosen to receive electricity from an ESS, and whose loads have not registered more than 200 kW, more than six times in the preceding 12-month period and as specified in the Company's Rules & Regulations, Rule 7.J. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

	<u>Delivery Voltage</u>		
	Secondary	Primary	
Basic Charge			
Load Size ≤ 50 kW, per month	\$ 18.00	\$ 18.00	(R)(R)
Load Size 51-100 kW, per month	\$ 34.00	\$ 31.00	(R)(R)
Load Size 101 - 300 kW, per month	\$ 81.00	\$ 71.00	(R)(R)
Load Size > 300 kW, per month	\$114.00	\$101.00	(R)(R)
Load Size Charge			
≤ 50 kW, per kW Load Size	\$ 1.15	\$ 1.00	(R)(R)
51-100 kW, per kW Load Size	\$ 0.90	\$ 0.80	(R)(R)
101 – 300 kW, per kW Load Size	\$ 0.55	\$ 0.50	(R)
> 300 kW, per kW Load Size	\$ 0.35	\$ 0.25	(R)
Demand Charge, per kW	\$ 3.87	\$ 3.48	(R)(R)
Distribution Energy Charge, per kWh	0.392¢	0.038¢	(R)(R)
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	

System Usage Charge

Schedule 200 Related, per kWh	0.072¢	0.070¢	(I)(I)
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kW Load Size

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Load Size Charge plus the Demand charge. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kilovolt-amperes in excess of 40% of the measured kilowatt demand for the same month.

(continued)

GENERAL SERVICE
 LARGE NONRESIDENTIAL 201 KW TO 999 KW
 DIRECT ACCESS DELIVERY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers who have chosen to receive electricity from an ESS, and whose loads have registered more than 200 kW, more than six times in the preceding 12-month period but have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 747 or 748. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

	<u>Delivery Voltage</u>		
	Secondary	Primary	
Basic Charge			
Load Size ≤ 200 kW, per month	\$436.00	\$409.00	(R)(R)
Load Size 201 - 300 kW, per month	\$126.00	\$129.00	(R)(R)
Load Size > 300 kW, per month	\$334.00	\$337.00	(R)(R)
Load Size Charge			
≤ 200 kW, per kW Load Size	No Charge	No Charge	
201 – 300 kW, per kW Load Size	\$ 1.55	\$ 1.40	(R)(R)
> 300 kW, per kW Load Size	\$ 0.75	\$ 0.70	(R)(R)
Demand Charge, per kW	\$ 3.66	\$ 3.57	(R)(R)
Reactive Power Charge, per kvar	\$ 0.65	\$ 0.60	

System Usage Charge

Schedule 200 Related, per kWh	0.070¢	0.070¢	(I)(I)
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kW Load Size

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Load Size Charge plus the Demand charge. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kilovolt-amperes in excess of 40% of the measured kilowatt demand for the same month.

Demand

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of Consumer's greatest use during the month, determined to the nearest kW, but not less than 100 kW.

(continued)

**AGRICULTURAL PUMPING SERVICE
 DIRECT ACCESS DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Consumers who have chosen to receive electricity from an ESS and desiring service for agricultural irrigation or agricultural soil drainage pumping installations only and whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 747 or 748. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

Monthly Billing

Except for November, the Monthly Billing shall be the sum of the Distribution Energy Charge, Reactive Power Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90. For November, the billing shall be the sum of the Basic Charge, Load Size Charge, Distribution Energy Charge, Reactive Power Charge, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

	<u>Delivery Voltage</u>		
	Secondary	Primary	
Basic Charge (November billing only)	No Charge	No Charge	
Load Size ≤ 50 kW, or Single Phase Any Size	\$ 410.00	\$ 400.00	(I)(I)
Three Phase Load Size 51 - 300 kW	\$1,620.00	\$1,600.00	(I)(I)
Three Phase Load Size > 300 kW			
Load Size Charge (November billing only)			
Single Phase Any Size, Three Phase ≤ 50 kW, per kW Load Size	\$ 17.10	\$ 16.90	
Three Phase 51 - 300 kW, per kW Load Size	\$ 11.70	\$ 11.50	
Three Phase > 300 kW, per kW Load Size	\$ 7.20	\$ 7.10	
Single Phase, Minimum Charge	\$ 75.00	\$ 75.00	(I)(I)
Three Phase, Minimum Charge	\$ 120.00	\$ 120.00	(I)(I)
Distribution Energy Charge, per kWh	4.950¢	4.873¢	(I)(I)
Reactive Power Charge, per kVar	\$ 0.65	\$ 0.60	

System Usage Charge

Schedule 200 Related, per kWh	0.069¢	0.068¢	(I)(I)
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kW Load Size

For determination of the Basic Charge and the Load Size Charge, the kW load size shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Consumer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

If Motor Size Is:	Monthly kW is:
2 hp or less	2 kW
Over 2 through 3 hp	3 kW
Over 3 through 5 hp	5 kW
Over 5 through 7.5 hp	7 kW
Over 7.5 through 10 hp	9 kW

(continued)

**LARGE GENERAL SERVICE
 PARTIAL REQUIREMENTS 1,000 KW AND OVER
 DIRECT ACCESS DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To Large Nonresidential Consumers supplying all or some portion of their load by self-generation operating on a regular basis, requiring standby electric service from the Company where the Consumer's self-generation has both a total nameplate rating of 1,000 kW or greater and where standby electric service is required for 1,000 kW or greater. Consumers requiring standby electric service from the Company for less than 1,000 kW shall be served under the applicable general service schedule.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge, Reserves Charges, and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

<u>Distribution Charge</u>	<u>Delivery Voltage</u>			
	Secondary	Primary	Transmission	
Basic Charge				
Facility Capacity ≤ 4,000 kW, per month	\$580.00	\$570.00	\$710.00	(I)
Facility Capacity > 4,000 kW, per month	\$1,600.00	\$1,570.00	\$1,820.00	(I)
Facilities Charge				
≤ 4,000 kW, per kW Facility Capacity	\$2.95	\$1.25	\$1.25	(I)(R)
> 4,000 kW, per kW Facility Capacity	\$1.15	\$0.50	\$1.05	(I)(R)
On-Peak Demand Charge, per kW	\$3.28	\$3.46	\$1.85	(R)(R)(R)
Reactive Power Charges				
Per kVar	\$0.65	\$0.60	\$0.55	
Per kVarh	\$0.0008	\$0.0008	\$0.0008	
<u>Reserves Charges</u>				
Spinning Reserves				
per kW of Facility Capacity	\$0.27	\$0.27	\$0.27	
Spinning Reserves (with Company-approved Self-Supply Agreement)				
per kW of Self-Supplied Spinning Reserves	(\$0.27)	(\$0.27)	(\$0.27)	
Supplemental Reserves				
per kW of Facility Capacity	\$0.27	\$0.27	\$0.27	
Supplemental Reserves				
(with Company-approved load reduction plan or Self-Supply Agreement)				
per kW of approved load reduction kW	(\$0.27)	(\$0.27)	(\$0.27)	
<u>System Usage Charge</u>				
Schedule 200 Related, per kWh	0.070¢	0.067¢	0.065¢	(I)(I)(I)

(continued)

**LARGE GENERAL SERVICE 1,000 KW AND OVER
 DIRECT ACCESS DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS, to electric service loads which have registered 1,000 kW or more, more than once in a preceding 18-month period. This Schedule will remain applicable until Consumer fails to meet or exceed 1,000 kW for a subsequent period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 747.

Monthly Billing

The Monthly Billing shall be the sum of the Distribution Charge and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

	<u>Delivery Voltage</u>				
	<u>Distribution Charge</u>	Secondary	Primary		Transmission
Basic Charge					
Facility Capacity ≤ 4000 kW, per month	\$580.00	\$570.00	\$710.00	(I)	
Facility Capacity > 4000 kW, per month	\$1,600.00	\$1,570.00	\$1,820.00	(I)	
Facilities Charge					
≤ 4000 kW, per kW Facility Capacity	\$2.95	\$1.25	\$1.25	(I)(R)	
> 4000 kW, per kW Facility Capacity	\$1.15	\$0.50	\$1.05	(I)(R)	
On-Peak Demand Charge, per kW	\$3.28	\$3.46	\$1.85	(R)(R)(R)	
Reactive Power Charge, per kvar	\$0.65	\$0.60	\$0.55		
<u>System Usage Charge</u>					
Schedule 200 Related, per kWh		0.070¢	0.067¢	0.065¢	(I)(I)(I)

Facility Capacity

For determination of the Basic Charge and the Facilities Charge, the Facility Capacity shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Facilities Charge. A higher minimum may be required by contract.

(continued)

**STREET LIGHTING SERVICE COMPANY-OWNED SYSTEM
 DIRECT ACCESS DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

Monthly Billing

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus the applicable adjustments as specified in Schedule 90.

Type of Lamp	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6	
LED Equivalent Lumens	0-3,500	3,501-5,500	5,501-8,000	8,001-12,000	12,001-15,500	15,501+	
Monthly kWh	8	15	25	34	44	57	
Functional Lighting	\$ 5.67	\$ 6.00	\$ 6.10	\$ 6.19	\$ 6.57	\$ 8.01	(R)
Functional Lighting - Customer Funded Conversion	\$ 3.05	\$ 3.21	\$ 3.30	\$ 3.35	\$ 3.57	\$ 4.38	(R)
Decorative Series	N/A	\$ 10.36	\$ 10.44	N/A	N/A	N/A	(R)

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

Decorative Series Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Schedule.

Base Supply Service

All Consumers taking Delivery Service under this schedule shall pay the applicable rates in Schedule 200, Base Supply Service.

Transmission & Ancillary Services

Consumers taking service under this Schedule must also take service under the Company's FERC Open Access Transmission Tariff (OATT) or be served by an ESS or Scheduling ESS.

Franchise Fees

Franchise fees related to Schedule 200, Base Supply Service, and distribution charges are collected through rates in this schedule.

(continued)

**STREET LIGHTING SERVICE CONSUMER-OWNED SYSTEM
 DIRECT ACCESS DELIVERY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

Monthly Billing
Energy Only Service - Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire specified in the rate tables below plus the applicable adjustments as specified in Schedule 90.

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$ 1.14	\$ 1.62	\$ 2.36	\$ 3.13	\$ 4.24	\$ 6.49

(R)

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1,000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$ 1.44	\$ 2.51	\$ 3.46	\$ 5.49	\$ 13.04

(R)

For non-listed luminaires the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢/kWh
Energy Only Service	3.685

(R)

Maintenance Service (No New Service)

Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to May 24, 2006.

(continued)

**RECREATIONAL FIELD LIGHTING - RESTRICTED
DIRECT ACCESS DELIVERY SERVICE**

Available

In all territory served by the Company in the State of Oregon.

Applicable

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To schools, governmental agencies and nonprofit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this Schedule. At Consumer's option, service for recreational field lighting may be taken under Company's applicable General Service Schedule.

Monthly Billing

The Monthly Billing shall be the Distribution Charge and the System Usage Charge plus the applicable adjustments as specified in Schedule 90.

Distribution Charge

Basic Charge, Single Phase, per month	\$ 6.00
Basic Charge, Three Phase, per month	\$ 9.00
Distribution Energy Charge, per kWh	4.001¢

(R)

System Usage Charge

Schedule 200 Related, per kWh	0.016¢
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(R)

Minimum Charge

The minimum monthly charge shall be the Basic Charge.

Base Supply Service

All Consumers taking Delivery Service under this schedule shall pay the applicable rates in Schedule 200, Base Supply Service.

Transmission & Ancillary Services

Consumers taking service under this schedule must also take service under the Company's FERC Open Access Transmission Tariff (OATT) or be served by an ESS or Scheduling ESS.

Franchise Fees

Franchise fees related to Schedule 200, Base Supply Service, are collected through the System Usage Charge - Schedule 200 Related rate. Franchise fees related to distribution charges are collected through distribution charges.

Special Conditions

Consumer shall own all poles, wire and other distribution facilities beyond the Company's point of delivery.

Continuing Service

This Schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Consumer from monthly minimum charges.

Rules and Regulations

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

**LARGE GENERAL SERVICE - PARTIAL REQUIREMENTS
 SERVICE-ECONOMIC REPLACEMENT SERVICE RIDER
 DIRECT ACCESS DELIVERY SERVICE**
Purpose

To provide Consumers served on Schedule 747 with the opportunity of purchasing Energy from an ESS to replace some or all of the Consumer's on-site generation when the Consumer deems it is more economically beneficial than self generating.

Available

In all territory served by the Company in Oregon. The Company may limit service to a Consumer if system reliability would be affected. The Company has no obligation to provide the Consumer with economic replacement service except as explicitly agreed to between Company and Consumer.

Applicable

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To Large Nonresidential Consumers receiving Delivery Service under Schedule 747.

Character of Service

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

Monthly Billing

The following charges are in addition to applicable charges under Schedule 747 plus the applicable adjustments as specified in Schedule 90:

	<u>Secondary</u>	<u>Delivery Voltage</u>		
		<u>Primary</u>	<u>Transmission</u>	
Daily ERS Demand Charge				
per kW of Daily ERS On-Peak Demand	\$0.128	\$0.135	\$0.072	(R)

Transmission & Ancillary Services

Consumers taking service under this schedule must also take service under the Company's FERC Open Access Transmission Tariff (OATT) or be served by an ESS or Scheduling ESS.

ERS and ENF

Economic Replacement Service (ERS) is Electricity supplied by an ESS to meet an Energy Needs Forecast (ENF) pursuant to an Economic Replacement Service Agreement (ERSA).

(continued)

**LARGE GENERAL SERVICE 1,000 KW AND OVER
 DIRECT ACCESS DELIVERY SERVICE – DISTRIBUTION ONLY**
Available

In all territory served by the Company in the State of Oregon.

Applicable

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS and are participating in the New Large Load Direct Access Program in Schedule 293 or to existing consumers who have completed the five-year transition period for the Five-Year Cost of Service Opt-Out in Schedule 296. Existing consumers who have completed the five-year transition period for the Five-Year Cost of Service Opt-Out in Schedule 296 must have electric service loads which have registered 1,000 kW or more, more than once in a preceding 18-month period. This Schedule will remain applicable until Consumer fails to meet or exceed 1,000 kW for a subsequent period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the Distribution Charge plus the applicable adjustments as specified in Schedule 90.

<u>Distribution Charge</u>	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
Basic Charge				
Facility Capacity ≤ 4000 kW, per month	\$580.00	\$570.00	\$710.00	(I)
Facility Capacity > 4000 kW, per month	\$1,600.00	\$1,570.00	\$1,820.00	(I)
Facilities Charge				
≤ 4000 kW, per kW Facility Capacity	\$2.95	\$1.25	\$1.25	(I)(R)
> 4000 kW, per kW Facility Capacity	\$1.15	\$0.50	\$1.05	(I)(R)
On-Peak Demand Charge, per kW	\$3.28	\$3.46	\$1.85	(R)(R)(R)
Reactive Power Charge, per kvar	\$0.65	\$0.60	\$0.55	

Facility Capacity

For determination of the Basic Charge and the Facilities Charge, the Facility Capacity shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Facilities Charge. A higher minimum may be required by contract.

(continued)

GENERAL RULES AND REGULATIONS
BILLING

I. Billing – General

Meters ordinarily will be read and bills rendered at intervals of approximately one month. Company reserves the right to bill any Consumer for a period shorter or longer than one month but in no event shall meters be read and bills rendered for any single period longer than six months. Each special meter reading made at the request of Consumer may be subject to an additional charge which reflects costs incurred by Company. Consumer shall be informed of and agree to charges prior to meter reading. Except for initial, final, and Force Majeure bills, no bill will be prorated when service is used for less than a full month.

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A. Reserved for Future Use

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(continued)