

August 20, 2021

***VIA ELECTRONIC FILING***Public Utility Commission of Oregon  
Attention: Filing Center  
201 High Street SE, Suite 100  
Salem, OR 97301-3398**RE:           Advice No. 21-016**  
**Transportation Electrification Residential Charging Pilot – Schedule 117**  
**Transportation Electrification Nonresidential Charging Pilot – Schedule 118**  
**Transportation Electrification Outreach and Education Pilot**

On June 30, 2021, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submitted for filing with the Public Utility Commission of Oregon (Commission) Advice Letter 21-016 proposing a portfolio of three new transportation electrification pilot programs to accelerate the adoption of electricity as a transportation fuel in Oregon. The Company proposed an effective date for the pilot programs of August 11, 2021.

PacifiCorp received notice that a stakeholder had expressed interest in participating in discovery and filing comments related to the Company's advice filing. At the request of Commission Staff, on July 20, 2021, PacifiCorp filed to extend the requested effective date for the pilot programs to August 25, 2021, to provide additional time for public review.

The Company has identified an error in Schedule 118 regarding the special conditions item number 1. Small nonresidential customers will have two options to enroll in time-varying rate schedules (Schedule 29 or Schedule 210); this is the language reflected in Appendix A and this correction will match the language of Appendix A.

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp submits the attached revision to the proposed Transportation Electrification Nonresidential Charging Pilot – Schedule 118 to incorporate this change. The Company is not proposing any changes to the Transportation Electrification Residential Charging Pilot – Schedule 117 and Transportation Electrification Outreach and Education Pilot. PacifiCorp requests an effective date of August 25, 2021, for this tariff revision to mirror the requested effective date of the other proposed pilots. An Application for Less than Statutory Notice is included with this filing.

<b>Sheet</b>	<b>Schedule/Rule</b>	<b>Title</b>
Original Sheet No. 118-2	Schedule 118	Transportation Electrification Nonresidential Charging Pilot

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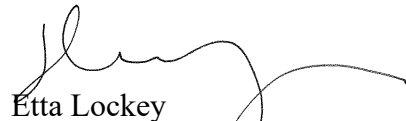
PacifiCorp respectfully requests that all formal data requests regarding this matter be addressed to:

By email (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
Lloyd Center Mall, Room 2265  
Portland, OR 97232

Please direct any informal questions about this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Etta Lockey  
Vice President, Regulation and Community and Customer Solutions

Enclosures

# LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at [puc.filingcenter@state.or.us](mailto:puc.filingcenter@state.or.us).

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF  PacifiCorp d/b/a Pacific Power _____ (UTILITY COMPANY)  TO WAIVE STATUTORY NOTICE.	) ) ) ) )	UTILITY L.S.N. APPLICATION  NO. _____ (LEAVE BLANK)
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**NOTE:** ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)  
 In Advice No. 21-016 PacifiCorp proposes three new Transportation Electrification pilots. Two of these pilots would require the creation of two new rate schedules, Schedule 117 and Schedule 118. With this revision, PacifiCorp seeks to update the language in Special Condition 1 of Schedule 118 so it aligns with the language included in Appendix A of the original filing. There are no changes being proposed in this revision to the other two pilots

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)  
 Original Sheet No. 118-1 Transportation Electrification Nonresidential Charging Pilot

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)  
 Original Sheet No. 118-1 Transportation Electrification Nonresidential Charging Pilot.

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:  
 PacifiCorp filed Advice 21-016 to implement three new Transportation Electrification pilots and has requested an effective date of August 25, 2021. This revision seeks to align the language in Special Condition 1 of Schedule 118 with the language in Appendix A of the original filing. Less than statutory notice is requested to ensure all three proposed pilots maintain the same effective date.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): August 25, 2021

. AUTHORIZED SIGNATURE	TITLE Vice President, Regulation and Community and Customer Solutions	DATE 8/20/2021
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

# **Proposed Tariffs**

**Special Conditions**

1. Small Nonresidential Customers would be required to enroll in an applicable time-varying rate option which includes Schedule 29 or Schedule 210 for a minimum of one year.
2. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
3. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
4. Incentives will be available on a first come first served basis with an overall port and three-year program cap.
5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
7. Applications may be subject to charger and per project caps.