

June 23, 2021

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398
Attn: Filing Center**Re: Advice No. 21-015 —Schedule 94—Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment**

In accordance with ORS 757.205, ORS 757.210, and OAR 860-022-0025 and -0030, PacifiCorp d/b/a Pacific Power submits for filing its proposed tariff sheet associated with Tariff P.U.C. OR No. 36 which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing proposes a new tariff, Schedule 94, implementing the Wildfire Mitigation and Vegetation Management (WMVM) Cost Recovery Adjustment rate schedule for the WMVM Mechanism. PacifiCorp respectfully requests an effective date of July 28, 2021.

Twenty-Sixth Revision of Sheet No. INDEX-3	Tariff Index	Table of Contents - Schedules
Twenty-Sixth Revision of Sheet No. 90.1	Schedule 90	Summary of Effective Rate Adjustments
Original Sheet No. 90.2	Schedule 90	Summary of Effective Rate Adjustments
Original Sheet No. 94	Schedule 94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment

Proposed WMVM Tariff

This advice letter filing requests authorization to implement the tariff that will be used to recover incremental costs authorized for recovery through the WMVM Mechanism. In this initial filing, the tariff rates are set to zero. Under the WMVM Mechanism, adopted in Order No. 20-473, the Company will make an annual filing starting May 5, 2022, for a rate adjustment effective November 5, 2022. Any change to the rates reflected in this tariff will be approved through the annual filing. The WMVM Mechanism has been approved for a period of three years.

PacifiCorp proposes that WMVM costs be recovered from customers through a distribution rate spread on a cents per kilowatt-hour basis. Adjustment rates would apply to all distribution customers. This new schedule will apply to approximately 628,000 customers but will result in no rate increase to customers at this time.

Advice No. 21-015
Public Utility Commission of Oregon
June 23, 2021

The company requests that all formal information requests regarding this advice filing be addressed to:

By email (preferred): datarequest@pacificorp.com
By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Informal questions regarding this advice filing may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

A handwritten signature in cursive script that reads "Shelley McCoy".

Shelley McCoy
Director, Regulation

Enclosures

Proposed Tariff

Schedule No.

SUPPLY SERVICE	
200	Base Supply Service
201	Net Power Costs – Cost-Based Supply Service
210	Portfolio Time-of-Use Supply Service
211	Portfolio Renewable Usage Supply Service
212	Portfolio Fixed Renewable Energy– Supply Service
213	Portfolio Habitat Supply Service
218	Interruptible Service Pilot
220	Standard Offer Supply Service
230	Emergency Supply Service
247	Partial Requirements Supply Service
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service
ADJUSTMENTS	
90	Summary of Effective Rate Adjustments
91	Low Income Bill Payment Assistance Fund
93	Independent Evaluator Cost Adjustment
94	Wildfire Mitigation and Vegetation Management Cost Recovery Adjustment (N)
95	Pilot Program Cost Adjustment
96	Property Sales Balancing Account Adjustment
97	Intervenor Funding Adjustment Cost Recovery Adjustment
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
101	Municipal Exaction Adjustment
103	Multnomah County Business Income Tax Recovery
104	Oregon Corporate Activity Tax Recovery Adjustment
194	Replaced Meter Deferred Amounts Adjustment
195	Federal Tax Act Adjustment
198	Deer Creek Mine Closure Deferred Amounts Adjustment
202	Renewable Adjustment Clause – Supply Service Adjustment
203	Renewable Resource Deferral – Supply Service Adjustment
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment
205	TAM Adjustment for Other Revenues
206	Power Cost Adjustment Mechanism – Adjustment
207	Community Solar Start-Up Cost Recovery Adjustment
270	Renewable Energy Rider – Optional
271	Energy Profiler Online – Optional
272	Renewable Energy Rider – Optional Bulk Purchase Option
290	Public Purpose Charge (3%)
294	Transition Adjustment
295	Transition Adjustment – Three-Year Cost of Service Opt-Out
296	Transition Adjustment – Five-Year Cost of Service Opt-Out
297	Energy Conservation Charge
299	Rate Mitigation Adjustment

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	93	94	95	96	97	98*	104	194	195	198	202*	203*	204
4	x	x	x	x	x	x	x	x	x	x	x	x	x	x
5	x	x	x	x	x	x	x	x	x	x	x	x	x	x
15	x	x	x	x	x		x	x	x	x	x	x	x	x
23	x	x	x	x	x		x	x	x	x	x	x	x	x
28	x	x	x	x	x		x	x	x	x	x	x	x	x
30	x	x	x	x	x		x	x	x	x	x	x	x	x
41	x	x	x	x	x	x	x	x	x	x	x	x	x	x
47	x	x	x	x	x	x	x	x	x	x	x	x	x	x
48	x	x	x	x	x	x	x	x	x	x	x	x	x	x
51	x	x	x	x	x			x	x	x	x	x	x	x
53	x	x	x	x	x			x	x	x	x	x	x	x
54	x	x	x	x	x			x	x	x	x	x	x	x
60														
723	x	x	x	x	x		x	x	x	x	x	x	x	x
728	x	x	x	x	x		x	x	x	x	x	x	x	x
730	x	x	x	x	x		x	x	x	x	x	x	x	x
741	x	x	x	x	x	x	x	x	x	x	x	x	x	x
747	x	x	x	x	x	x	x	x	x	x	x	x	x	x
748	x	x	x	x	x	x	x	x	x	x	x	x	x	x
751	x	x	x	x	x			x	x	x	x	x	x	x
753	x	x	x	x	x			x	x	x	x	x	x	x
754	x	x	x	x	x			x	x	x	x	x	x	x
848	x		x	x				x						

 (N)
 (M)

(M)

*Not applicable to all consumers. See Schedule for details.

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	205	206	207	290	293	294*	295*	296*	297*	299
4	X	X	X	X					X	X
5	X	X	X	X					X	X
15	X	X	X	X		X			X	X
23	X	X	X	X		X			X	X
28	X	X	X	X		X			X	X
30	X	X	X	X		X			X	X
41	X	X	X	X		X			X	X
47	X	X	X	X		X			X	X
48	X	X	X	X		X			X	X
51	X	X	X	X		X			X	X
53	X	X	X	X		X			X	X
54	X	X	X	X		X			X	X
60				X						
723	X	X	X	X		X			X	X
728	X	X	X	X		X			X	X
730	X	X	X	X		X	X	X	X	X
741	X	X	X	X		X			X	X
747	X	X	X	X		X	X	X	X	X
748	X	X	X	X		X	X	X	X	X
751	X	X	X	X		X			X	X
753	X	X	X	X		X			X	X
754	X	X	X	X		X			X	X
848				X	X					

*Not applicable to all consumers. See Schedule for details.

(M)

(M)

**WILDFIRE MITIGATION AND VEGETATION MANAGEMENT COST RECOVERY
ADJUSTMENT**

Purpose

The purpose of this schedule is to implement the wildfire mitigation and vegetation management cost recovery mechanism consistent with Order No. 20-473.

Applicable

To all Residential and Nonresidential Consumers.

Monthly Billing

All bills calculated in accordance with Schedules contained in the presently effective Tariff will have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

Schedule 4	0.000 ¢ per kWh
Schedule 5	0.000 ¢ per kWh
Schedule 15	0.000 ¢ per kWh
Schedule 23, 723	0.000 ¢ per kWh
Schedule 28, 728	0.000 ¢ per kWh
Schedule 30, 730	0.000 ¢ per kWh
Schedule 41, 741	0.000 ¢ per kWh
Schedule 47, 747	0.000 ¢ per kWh
Schedule 48, 748, 848	0.000 ¢ per kWh
Schedule 51, 751	0.000 ¢ per kWh
Schedule 53, 752	0.000 ¢ per kWh
Schedule 54, 754	0.000 ¢ per kWh