

October 28, 2019

VIA ELECTRONIC FILING

Oregon Public Utility Commission
 201 High Street SE, Suite 100
 Salem, OR 97301-3389

Attn: Filing Center

RE: Advice 19-012/UE 219—Schedule 199—Klamath Dam Removal Surcharges

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The company respectfully requests an effective date of November 6, 2019. An Application for Less than Statutory Notice is included with this filing.

Twenty-Fourth Revision of Sheet No. INDEX-3	Tariff Index	Table of Contents - Schedules
Twenty-Fourth Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
Second Revision of Sheet No. 293-1	Schedule 293	New Large Load Direct Access Program Cost of Service Opt-Out
CANCEL Fifth Revision of Sheet No. 199-1	Schedule 199	Klamath Dam Removal Surcharges
CANCEL Original Sheet No. 199-2	Schedule 199	Klamath Dam Removal Surcharges

The purpose of this filing is to cancel Schedule 199, Klamath Dam Removal Surcharges. ORS 757.736(7) provides:

The amount of each surcharge shall be calculated based on a collection schedule that will fund, by December 31, 2019, Oregon’s share of the customer contribution of \$200 million identified in the agreement in principle.

PacifiCorp has consulted with staff and based on the actual and forecast collections and interest estimates that the target amount will be fully collected with rates effective through November 5. PacifiCorp requests Schedule 199 be canceled effective November 6, 2019.

In support of this filing and in fulfillment of the requirements of OAR 860-022-0025, the Company submits the tariff sheet listed above with the following supporting workpapers:

- Attachment 1 – Klamath Dam Removal Surcharges Actual and Forecast Collections
- Attachment 2 – Estimated Effect of Proposed Rates

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Oregon Public Utility Commission
October 28, 2019
Page 2

This proposed change will affect approximately 614,000 customers and result in an overall rate decrease of approximately \$19.0 million or 1.5 percent. A typical residential customer using 900 kilowatt-hours per month will see a monthly bill decrease of \$1.35.

It is respectfully requested that all formal data requests regarding this matter be addressed to:

By E-Mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon, 97232

Informal questions may be directed to Cathie Allen, Manager Regulatory Affairs, at (503) 813-5934.

Sincerely,



Etta Lockey
Vice President, Regulation

Enclosures

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF PacifiCorp d/b/a Pacific Power _____ (UTILITY COMPANY) TO WAIVE STATUTORY NOTICE.)))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
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NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 The purpose of this filing is to cancel the surcharges in Schedule 199, Klamath Dam Removal Surcharges, based upon the forecast of reaching the collection goal in accordance with ORS 757.736(7).

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Twenty-Third Revision of Sheet No. INDEX-3	Tariff Index	Table of Contents - Schedules
Twenty-Third Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
First Revision of Sheet No. 293-1	Schedule 293	New Large Load Direct Access Program Cost of Service Opt-Out
Fifth Revision of Sheet No. 199-1	Schedule 199	Klamath Dam Removal Surcharges
Original Sheet No. 199-2	Schedule 199	Klamath Dam Removal Surcharges

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Twenty-Fourth Revision of Sheet No. INDEX-3	Tariff Index	Table of Contents - Schedules
Twenty-Fourth Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
Second Revision of Sheet No. 293-1	Schedule 293	New Large Load Direct Access Program Cost of Service Opt-Out
Cancel Fifth Revision of Sheet No. 199-1	Schedule 199	Klamath Dam Removal Surcharges
Cancel Original Sheet No. 199-2	Schedule 199	Klamath Dam Removal Surcharges

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

The date of cancelling Schedule 199 was determined in collaboration with Public Utility Commission of Oregon staff after reviewing actual and projected trust account balances discussed during a telephone conference call held on October 24, 2019.

Less than statutory notice is warranted in order to cancel the rates based on the actual and forecast collections and interest estimates that the target amount will be fully collected with rates effective through November 5, 2019.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): November 6, 2019

. AUTHORIZED SIGNATURE 	TITLE Vice President, Regulation	DATE October 28, 2019
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

Proposed Tariffs

Schedule No.

	SUPPLY SERVICE	
200	Base Supply Service	
201	Net Power Costs – Cost-Based Supply Service	
210	Portfolio Time-of-Use Supply Service	
211	Portfolio Renewable Usage Supply Service	
212	Portfolio Fixed Renewable Energy– Supply Service	
213	Portfolio Habitat Supply Service	
215	Irrigation Time-of-Use Pilot Supply Service	
220	Standard Offer Supply Service	
230	Emergency Supply Service	
247	Partial Requirements Supply Service	
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service	
	ADJUSTMENTS	
80	Generation Investment Adjustment	
90	Summary of Effective Rate Adjustments	
91	Low Income Bill Payment Assistance Fund	
93	Independent Evaluator Cost Adjustment	
95	Pilot Program Cost Adjustment	
96	Property Sales Balancing Account Adjustment	
97	Intervenor Funding Adjustment	
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	
101	Municipal Exaction Adjustment	
103	Multnomah County Business Income Tax Recovery	
192	Deferred Accounting Adjustment	
195	Federal Tax Act Adjustment	
196	Adjustment to Remove Deer Creek Mine Investment From Rate Base	
202	Renewable Adjustment Clause – Supply Service Adjustment	(D)
203	Renewable Resource Deferral – Supply Service Adjustment	
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment	
205	TAM Adjustment for Other Revenues	
206	Power Cost Adjustment Mechanism – Adjustment	
207	Community Solar Start-Up Cost Recovery Adjustment	
270	Renewable Energy Rider – Optional	
271	Energy Profiler Online – Optional	
272	Renewable Energy Rider – Optional Bulk Purchase Option	
290	Public Purpose Charge (3%)	
294	Transition Adjustment	
295	Transition Adjustment – Three-Year Cost of Service Opt-Out	
296	Transition Adjustment – Five-Year Cost of Service Opt-Out	
297	Energy Conservation Charge	
299	Rate Mitigation Adjustment	

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	93	95	96	97	98*	192	195	196	202*	203*	204	205	206	207	290	293	294*	295*	296*	297*	299	(D)		
4	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x						x	x		
5	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x							x	x	
15	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x		x					x	x	
23	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x		x					x	x	
28	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x		x					x	x	
30	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x		x					x	x	
41	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x					x	x	
47	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x					x	x	
48	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x					x	x	
50	x	x	x	x			x	x	x	x	x	x	x	x	x	x		x					x	x	
51	x	x	x	x			x	x	x	x	x	x	x	x	x	x		x					x	x	
52	x	x	x	x			x	x	x	x	x	x	x	x	x	x		x					x	x	
53	x	x	x	x			x	x	x	x	x	x	x	x	x	x		x					x	x	
54	x	x	x	x			x	x	x	x	x	x	x	x	x	x		x					x	x	
60																x									
723	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x		x					x	x	
728	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x		x					x	x	
730	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x		x	x	x			x	x	
741	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x					x	x	
747	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x			x	x	
748	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x			x	x	
751	x	x	x	x			x	x	x	x	x	x	x	x	x	x		x					x	x	
752	x	x	x	x			x	x	x	x	x	x	x	x	x	x		x					x	x	
753	x	x	x	x			x	x	x	x	x	x	x	x	x	x		x					x	x	
754	x	x	x	x			x	x	x	x	x	x	x	x	x	x		x					x	x	
848	x		x													x	x								(D)

*Not applicable to all consumers. See Schedule for details.

**NEW LARGE LOAD DIRECT ACCESS PROGRAM
COST OF SERVICE OPT-OUT****Available**

In all territory served by the Company in the State of Oregon.

Applicable

To New Large Load for Nonresidential Consumers taking Delivery Service under Schedule 848 who have chosen to opt-out of the Company's Cost-Based Supply Service prior to the inception of electric service to the New Large Load. Consumer must officially notify the Company of its election for this program in accordance with Rule 22 of this tariff. New Large Load must be separately metered or have its usage measured based on a determination that has comparable accuracy and is mutually agreeable between the Company and the Consumer.

Total Eligible Load

A total of 89 aMW will be accepted under this program unless the Commission determines otherwise.

Administration Fee

Consumers taking service under this program will pay the following program Administration Fee:
\$400 per month

Fixed Generation Transition Adjustment

A transition adjustment of 20 percent of fixed generation rates will be charged for the first five years of service to the Consumer under this program beginning when the Consumer's electric service is first energized. Fixed generation rates include Schedule 200, Base Supply Service rates along with any other rates which collect non-net power cost generation costs that are in effect during the five year transition period for each Consumer. The adjustment will be applied at 20 percent of the rates included in the Company's effective tariffs applicable to Delivery Service Schedule 48. At the end of the applicable five-year period, Consumers who have elected this option will no longer be subject to the fixed generation transition adjustment.

List of effective schedules with fixed generation rates which will incur a 20 percent Fixed Generation Transition Adjustment:

Schedule 200, Base Supply Service

Schedule 80, Generation Investment Adjustment

Schedule 196, Adjustment to Remove Deer Creek Mine Investment from Rate Base

Schedule 203, Renewable Resource Deferral Adjustment

Schedule 204, Oregon Solar Incentive Program Deferral

Schedule 205, TAM Adjustment for Other Revenues

Schedule 207, Community Solar Start-Up Cost Recovery Adjustment

(D)

Existing Load Shortage Transition Adjustment

The Existing Load Shortage Transition Adjustment will be applied to the Existing Load Shortage of the Consumer and for the Existing Load Shortage for all of the Consumer's affiliated Consumers. An affiliated Consumer is a Consumer for which a controlling interest is held by another Consumer who is engaged in the same line of business as the holder of the controlling interest. Existing Load Shortage means the larger of zero or a Consumer's Average Historical Cost-of-Service Load plus Incremental Demand-Side Management less the average Cost-of-Service Eligible load during the previous 60 months. Average Historical Cost-of-Service Load means the average monthly Cost-of-Service Eligible Load during the 60 month period beginning five years prior to the date the Consumer gives binding notice of participation in this program.

(continued)

KLAMATH DAM REMOVAL SURCHARGES
Purpose

To collect surcharges for funding costs of removing Klamath River dams pursuant to ORS 757.736 and to implement provisions of the Klamath Hydroelectric Settlement Agreement as amended on April 6, 2016.

Applicable

Pursuant to ORS 757.736, Subsection (2), the two surcharges contained in this Schedule are nonbypassable to customers and therefore shall be applicable to all bills for electric service calculated under all tariffs and contracts.

Monthly Billing

All bills calculated under all tariffs and contracts shall pay the applicable rates for each of the two surcharges below listed by Delivery Service Schedule. The J.C. Boyle Dam Surcharge shall be deposited in the Oregon Klamath Trust Account dedicated to the J.C. Boyle Dam located in Oregon. The Copco 1 and 2, Iron Gate Dams Surcharge shall be deposited in the Oregon Klamath Trust Account dedicated to the Copco 1 Dam, Copco 2 Dam and Iron Gate Dam located in California. Rates listed for each surcharge are in cents per kilowatt-hour and shall be applied to all kilowatt-hours of use.

Delivery Service Schedule	J.C. Boyle Dam Surcharge	Copco 1 and 2, Iron Gate Dams Surcharge
Schedule 4, per kWh	0.036¢	0.114¢
Schedule 5, per kWh	0.036¢	0.114¢
Schedule 15, per kWh	0.064¢	0.173¢
Schedule 23,723, per kWh	0.040¢	0.113¢
Schedule 28,728, per kWh	0.036¢	0.110¢
Schedule 30,730, per kWh	0.036¢	0.107¢
Schedule 41,741, per kWh	0.037¢	0.112¢
Schedule 47,747, per kWh	0.030¢	0.091¢
Schedule 48,748, per kWh	0.030¢	0.091¢
Schedule 50, per kWh	0.055¢	0.150¢
Schedule 51,751, per kWh	0.084¢	0.240¢
Schedule 52,752, per kWh	0.055¢	0.146¢
Schedule 53,753, per kWh	0.035¢	0.086¢
Schedule 54,754, per kWh	0.043¢	0.115¢

Terms and Conditions

The surcharges set forth in this Schedule are calculated based on a collection schedule that will fund, by December 31, 2019, Oregon's 92 percent share of the customer contribution of no more than \$200 million as set forth in ORS 757.736. The surcharge rates may be adjusted at a future date subject to a Commission determination. The Commission and the Company will monitor collections under this tariff to ensure that it does not collect in excess of Oregon's share of the \$200 million maximum customer contribution.

(continued)

Terms and Conditions (continued)

This Schedule shall become effective on the date that the filing is made with the Commission pursuant to ORS 757.736, Subsection (2). This Schedule shall remain in effect pending review by the Commission as to whether the imposition of surcharges under the terms of the final agreement results in rates that are fair, just and reasonable becoming final or during any period of judicial review of such finding. If the rates resulting from these surcharges are finally determined not to be fair, just and reasonable the surcharges shall be refunded pursuant to ORS 757.736, Subsection (5). Surcharges are also refundable as provided in ORS 757.736(9) and 757.736(10).

Surcharge trust accounts for amounts generated by each of the two surcharges in this Schedule shall be established by the Commission pursuant to 757.738.

CANCELLED

Attachment 1

Klamath Dam Removal Surcharges Actual and Forecast Collections

**PACIFIC POWER
STATE OF OREGON
KLAMATH DAM REMOVAL SURCHARGES
ACTUAL AND FORECAST COLLECTIONS**

Line No.	Description	Sch No.	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Total Actual Collections	2019 Forecast	2019 Forecast	Total Collections	
			Mar-Dec 2010	2011	2012	2013	2014	2015	2016	2017	2018	Jan-Sep 2019	March 2010 -Sep 2019	Oct Collections	Nov Collections	Actual plus Forecast
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(17)
Residential																
1	Residential	4	\$5,078,272	\$7,389,998	\$7,341,033	\$7,722,702	\$7,804,117	\$7,703,782	\$7,984,350	\$9,022,274	\$8,352,830	\$6,213,049	\$74,612,407	\$585,523	\$107,831	\$75,305,761
2	Total Residential		\$5,078,272	\$7,389,998	\$7,341,033	\$7,722,702	\$7,804,117	\$7,703,782	\$7,984,350	\$9,022,274	\$8,352,830	\$6,213,049	\$74,612,407	\$585,523	\$107,831	\$75,305,761
Commercial & Industrial																
3	Gen. Svc. < 31 kW	23	\$1,098,596	\$1,541,161	\$1,540,603	\$1,599,978	\$1,597,190	\$1,578,038	\$1,623,555	\$1,745,662	\$2,033,696	\$922,533	\$15,281,011	\$131,152	\$20,443	\$15,432,606
4	Gen. Svc. 31 - 200 kW	28	\$1,921,775	\$2,615,111	\$2,653,332	\$2,775,078	\$2,933,236	\$2,923,379	\$3,008,693	\$3,227,178	\$3,110,931	\$2,273,127	\$27,441,841	\$238,458	\$34,161	\$27,714,460
5	Gen. Svc. 201 - 999 kW	30	\$1,234,997	\$1,680,970	\$1,710,016	\$1,864,537	\$1,943,761	\$1,918,516	\$1,954,554	\$2,023,098	\$1,995,126	\$1,444,631	\$17,770,206	\$160,070	\$22,241	\$17,952,518
6	Large General Service >= 1,000 kW	48	\$1,999,914	\$2,778,591	\$2,907,734	\$3,228,705	\$3,491,098	\$3,494,724	\$3,258,780	\$3,583,165	\$3,709,758	\$2,663,622	\$31,116,091	\$344,589	\$45,827	\$31,506,508
7	Partial Req. Svc. >= 1,000 kW	47	\$152,122	\$144,621	\$58,223	\$62,239	\$78,099	\$79,474	\$368,510	\$175,491	\$54,162	\$35,553	\$1,208,494	\$6,905	\$542	\$1,215,941
8	Agricultural Pumping Service	41	\$223,060	\$228,933	\$254,505	\$326,552	\$339,101	\$328,718	\$332,612	\$313,563	\$313,443	\$255,453	\$2,915,940	\$13,146	\$349	\$2,929,435
9	Total Commercial & Industrial		\$6,630,466	\$8,989,388	\$9,124,412	\$9,857,090	\$10,382,484	\$10,322,848	\$10,546,705	\$11,068,157	\$11,217,116	\$7,594,919	\$95,733,584	\$894,320	\$123,564	\$96,751,468
Lighting																
10	Outdoor Area Lighting Service	15	\$17,548	\$22,783	\$22,190	\$22,647	\$22,782	\$22,474	\$22,294	\$22,097	\$21,665	\$15,818	\$212,299	\$1,733	\$252	\$214,284
11	Street Lighting Service	50	\$13,809	\$17,623	\$17,049	\$17,078	\$16,261	\$15,477	\$15,527	\$15,512	\$15,188	\$11,183	\$154,706	\$1,453	\$186	\$156,344
12	Street Lighting Service HPS	51	\$42,740	\$57,717	\$58,610	\$61,157	\$63,447	\$63,489	\$63,108	\$64,567	\$63,993	\$48,430	\$587,258	\$5,307	\$652	\$593,217
13	Street Lighting Service	52	\$1,356	\$1,153	\$1,039	\$822	\$814	\$772	\$792	\$796	\$753	\$531	\$8,828	\$166	\$24	\$9,017
14	Street Lighting Service	53	\$7,999	\$11,123	\$11,023	\$10,921	\$11,675	\$11,540	\$11,394	\$11,452	\$14,540	\$10,779	\$112,447	\$1,199	\$173	\$113,819
15	Recreational Field Lighting	54	\$1,267	\$1,793	\$1,681	\$2,168	\$2,192	\$2,266	\$2,253	\$2,194	\$2,286	\$1,563	\$19,662	\$224	\$43	\$19,929
16	Total Public Street Lighting		\$84,719	\$112,193	\$111,592	\$114,793	\$117,171	\$116,017	\$115,368	\$116,619	\$118,424	\$88,303	\$1,095,200	\$10,082	\$1,329	\$1,106,611
17	TOTAL		\$11,793,457	\$16,491,579	\$16,577,037	\$17,694,584	\$18,303,773	\$18,142,647	\$18,646,423	\$20,207,050	\$19,688,371	\$13,896,271	\$171,441,191	\$1,489,925	\$232,724	\$173,163,840
18	Target Collection		\$12,795,572	\$16,160,492	\$16,160,492	\$17,251,552	\$18,334,272	\$18,408,988	\$18,987,243	\$19,054,696	\$19,030,712	\$14,354,416				
19	Over/(Under) Collection		(\$1,002,115)	\$331,087	\$416,545	\$443,032	(\$30,499)	(\$266,341)	(\$340,820)	\$1,152,354	\$657,658	(\$458,146)				
20	Interest		(708)	20,273	390,360	745,764	862,785	699,449	947,847	1,473,850	2,679,202	3,017,098		\$209	\$31	10,836,160
21	Collection plus Interest		\$11,792,749	\$16,511,852	\$16,967,398	\$18,440,349	\$19,166,557	\$18,842,096	\$19,594,270	\$21,680,900	\$22,367,572	\$16,913,369		\$1,490,135	\$232,754	\$184,000,000
22															Target Oregon Balance (w/interest)	\$184,000,000
23															Estimated Over/(Under) Amount	\$0

Attachment 2

Estimated Effect of Proposed Rates

Cancel Schedule 199 - Klamath Dam Removal Surcharges

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDING DECEMBER 31, 2019

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
							(5) + (6)			(8) + (9)					
Residential															
1	Residential	4	506,345	5,401,764	\$622,951	(\$12,532)	\$610,419	\$622,951	(\$20,635)	\$602,316	\$0	0.0%	(\$8,103)	-1.3%	1
2	Total Residential		506,345	5,401,764	\$622,951	(\$12,532)	\$610,419	\$622,951	(\$20,635)	\$602,316	\$0	0.0%	(\$8,103)	-1.3%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$126,459	\$1,630	\$128,089	\$126,459	(\$113)	\$126,346	\$0	0.0%	(\$1,743)	-1.4%	3
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$181,356	(\$1,163)	\$180,193	\$181,356	(\$4,042)	\$177,314	\$0	0.0%	(\$2,879)	-1.6%	4
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$108,386	(\$1,156)	\$107,230	\$108,386	(\$3,056)	\$105,330	\$0	0.0%	(\$1,900)	-1.8%	5
6	Large General Service >= 1,000 kW	48	195	3,221,037	\$226,762	(\$14,616)	\$212,146	\$226,762	(\$18,513)	\$208,249	\$0	0.0%	(\$3,897)	-1.8%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	\$5,615	(\$232)	\$5,383	\$5,615	(\$292)	\$5,323	\$0	0.0%	(\$60)	-1.8%	7
8	Agricultural Pumping Service	41	7,982	222,624	\$25,966	(\$2,002)	\$23,964	\$25,966	(\$2,334)	\$23,632	\$0	0.0%	(\$332)	-1.4%	8
9	Total Commercial & Industrial		100,164	7,933,350	\$674,544	(\$17,538)	\$657,006	\$674,544	(\$28,350)	\$646,194	\$0	0.0%	(\$10,812)	-1.7%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,305	9,058	\$1,167	\$184	\$1,351	\$1,167	\$163	\$1,330	\$0	0.0%	(\$21)	-1.6%	10
11	Street Lighting Service	50	225	7,713	\$861	\$146	\$1,007	\$861	\$130	\$991	\$0	0.0%	(\$16)	-1.6%	11
12	Street Lighting Service HPS	51	815	19,940	\$3,513	\$630	\$4,143	\$3,513	\$565	\$4,078	\$0	0.0%	(\$65)	-1.6%	12
13	Street Lighting Service	52	35	404	\$53	\$8	\$61	\$53	\$7	\$60	\$0	0.0%	(\$1)	-1.3%	13
14	Street Lighting Service	53	273	9,678	\$611	\$103	\$714	\$611	\$91	\$702	\$0	0.0%	(\$12)	-1.6%	14
15	Recreational Field Lighting	54	104	1,345	\$112	\$18	\$130	\$112	\$16	\$128	\$0	0.0%	(\$2)	-1.6%	15
16	Total Public Street Lighting		7,757	48,138	\$6,317	\$1,089	\$7,406	\$6,317	\$972	\$7,289	\$0	0.0%	(\$117)	-1.6%	16
17	Total Sales before Emp. Disc. & AGA		614,266	13,383,252	\$1,303,812	(\$28,982)	\$1,274,830	\$1,303,812	(\$48,013)	\$1,255,799	\$0	0.0%	(\$19,031)	-1.5%	17
18	Employee Discount				(\$484)	\$12	(\$472)	(\$484)	\$18	(\$466)	\$0		\$6		18
19	Total Sales with Emp. Disc		614,266	13,383,252	\$1,303,328	(\$28,971)	\$1,274,357	\$1,303,328	(\$47,995)	\$1,255,333	\$0	0.0%	(\$19,024)	-1.5%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		614,266	13,383,252	\$1,305,767	(\$28,971)	\$1,276,796	\$1,305,767	(\$47,995)	\$1,257,772	\$0	0.0%	(\$19,024)	-1.5%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297). INCLUDES the effects of Klamath Dam Removal Surcharges (Sch. 199).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules