

August 27, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice 19-009—Schedule 98—Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp) hereby submits for filing the following proposed tariff page associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp respectfully requests an effective date of October 1, 2019.

Eleventh Revision of Sheet No. 98 Schedule 98 Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act

Schedule 98 provides residential and other qualifying customers with a direct pass-through of monetary benefits received from the Bonneville Power Administration (BPA) under the Residential Exchange Program (REP) in accordance with a Residential Exchange Program Settlement Implementation Agreement (REPSIA), Contract No. 11PB-12466. The Public Utility Commission of Oregon (Commission) authorized PacifiCorp to execute the REPSIA in Order No. 11-113 (entered April 11, 2011), Docket No. UM 926. Attachment A shows the allocation of total PacifiCorp REP benefits by state.

The Commission previously authorized PacifiCorp to implement a balancing account for tracking the receipt of benefits from BPA and passing through the benefits to customers under Schedule 98. The balancing account may contain both positive and negative balances. The Oregon allocated BPA credit net of the most recent balance of the balancing account results in \$40.0 million in annual benefits calculated for the fiscal year 2020 - 2021 rate period, which results in an average BPA credit for Oregon eligible customers of 0.691 cents per kWh. This is a decrease in credit compared to the amount currently in rates.

PacifiCorp proposes to maintain the existing design of the credit for residential customers (Schedule 4 and 5), which applies the residential benefit to the first 1,000 kWh per month of usage only. Other qualifying customers will continue to see an equal-cents-per-kWh credit to all qualifying usage. Attachment B shows the calculation of the Schedule 98 credits.

If approved, residential customers will see an overall average rate increase of 0.9 percent. Attachment C shows the net impact by customer class. A typical residential customer using

850 kWh per month will receive a total Schedule 98 credit of \$7.94 per month which is \$1.09 less than the credit this customer would receive under current rates. The company serves approximately 520,000 eligible residential and small farm customers in Oregon.

Consistent with BPA's Customer Load Eligibility Guidelines for reviewing and determining the eligibility of customers who receive the REP credit, customers with annual usage above 100,000 kWh must complete and submit a certificate to PacifiCorp to confirm eligibility and continue to receive the credit. The company will continue reviewing customer usage levels and collecting certificates from these customers.

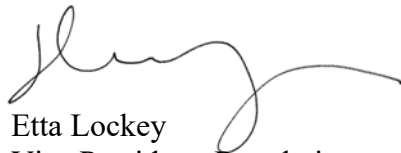
PacifiCorp requests that all information requests regarding this matter be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please direct informal questions regarding this filing to Cathie Allen, Manager Regulatory Affairs, at (503) 813-5934.

Sincerely,



Etta Lockey
Vice President, Regulation

Enclosure

Proposed Tariff

**ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST
ELECTRIC POWER PLANNING AND CONSERVATION ACT**

All bills of qualifying residential customers on Schedule 4 and Schedule 5 shall have deducted an amount equal to the product of kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

| | | |
|------------|----------------|-----|
| 0-1000 kWh | 0.934¢ per kWh | (R) |
| > 1000 kWh | 0.000¢ per kWh | |

For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (See Rule 10 for details).

All bills to qualifying nonresidential customers shall have deducted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

| | |
|----------------|-----|
| 0.691¢ per kWh | (R) |
|----------------|-----|

Condition of Service

The eligibility of affected Customers for the rate credit specified in this tariff is as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501.

Eligible Customers with usage at or above 100,000 kWh per year must complete and submit to the Company a certificate verifying eligibility in order to receive the rate credit. Certificate forms are available on the Company's website at www.pacificpower.net under Oregon Regulatory Information. Consistent with the requirements of the Bonneville Power Administration, a federal agency, customers using electricity to aid in growing one or more Cannabis plants are not eligible for the rate credit specified in this tariff. If, in the course of doing business, a utility discovers that one of its existing customers is not eligible for the rate credit specified in this tariff, the customer will no longer receive the credit.

Special Conditions

In no instance shall a farm's total qualifying irrigation load for any billing period exceed 222,000 kWh. Under the Northwest Power Act, any farm may receive REP benefits for up to a maximum of 400 horsepower (HP)/month (222,000 kWh/month) of qualified irrigation/pumping load (the "REP Benefits Qualified Irrigation/Pumping Load Cap" or "Irrigation/Pumping Load Cap").

Attachment A

**Allocation of Total PacifiCorp REP Benefits
For FY-2020 and FY-2021
By State**

For October 1, 2019 - September 30, 2020

| State | Qualifying kWh ⁽¹⁾ | Total Proposed Benefit | | IOU Allocation Adjustments ⁽³⁾ | | | | Net REP Benefits | |
|-------------------------|-------------------------------|----------------------------------|------------------|---|---------------------|-------------------------|------------------|-------------------------|---------------------|
| | | Initial Amount \$ ⁽²⁾ | REP Credit ¢/kWh | LB Adjust. ⁽⁴⁾ | IOU Realloc Adjust. | IOU Allocated Amount \$ | REP Credit ¢/kWh | Current Balance 7-31-19 | FY-2020 Amount \$ |
| Oregon | 6,231,981,911 | \$46,142,135 | 0.7404 | (\$2,328,084) | \$67,357 | \$43,881,408 | 0.7041 | (\$7,685,862) | \$36,195,546 |
| Washington | 1,892,996,860 | \$14,015,801 | 0.7404 | (\$737,441) | \$20,460 | \$13,298,820 | 0.7025 | (\$16,349) | \$13,282,471 |
| Idaho | 1,047,005,699 | \$7,748,076 | 0.7400 | (\$1,221,922) | \$11,310 | \$6,537,464 | 0.6244 | \$3,321,483 | \$9,858,947 |
| Total PacifiCorp | 9,171,984,470 | \$67,906,011 | 0.7404 | (\$4,287,447) | \$99,127 | \$63,717,691 | 0.6947 | (\$4,380,727) | \$59,336,964 |
| Check | | \$67,906,011 | | (\$4,287,447) | \$99,127 | \$63,717,691 | | | |

For October 1, 2020 - September 30, 2021

| State | Qualifying MWh ⁽¹⁾ | Total Proposed Benefit | | IOU Allocation Adjustments ⁽³⁾ | | | | Net REP Benefits | |
|-------------------------|-------------------------------|--------------------------|------------------|---|---------------------|---------------------|------------------|-------------------------|---------------------|
| | | Amount \$ ⁽²⁾ | REP Credit ¢/kWh | LB Adjust. ⁽⁴⁾ | IOU Realloc Adjust. | Amount \$ | REP Credit ¢/kWh | Current Balance 7-31-20 | FY-2021 Amount \$ |
| Oregon | 6,231,981,911 | \$46,142,135 | 0.7404 | (\$2,328,084) | \$67,357 | \$43,881,408 | 0.7041 | \$0 | \$43,881,408 |
| Washington | 1,892,996,860 | \$14,015,801 | 0.7404 | (\$737,441) | \$20,460 | \$13,298,820 | 0.7025 | \$0 | \$13,298,820 |
| Idaho | 1,047,005,699 | \$7,748,076 | 0.7400 | (\$1,221,922) | \$11,310 | \$6,537,464 | 0.6244 | \$0 | \$6,537,464 |
| Total PacifiCorp | 9,171,984,470 | \$67,906,011 | 0.7404 | (\$4,287,447) | \$99,127 | \$63,717,691 | 0.6947 | \$0 | \$63,717,691 |
| Check | | \$67,906,011 | | (\$4,287,447) | \$99,127 | \$63,717,691 | | | |

For Two-Year Rate Period: October 1, 2017 - September 30, 2019

| State | Qualifying MWh ⁽¹⁾ | Total Proposed Benefit | | IOU Allocation Adjustments ⁽³⁾ | | | | Net REP Benefits | |
|-------------------------|-------------------------------|--------------------------|------------------|---|---------------------|----------------------|------------------|--|----------------------|
| | | Amount \$ ⁽²⁾ | REP Credit ¢/kWh | LB Adjust. ⁽⁴⁾ | IOU Realloc Adjust. | Amount \$ | REP Credit ¢/kWh | 2-YR Rate Period Total Balance 7-31-19 | Amount \$ |
| Oregon | 12,463,963,822 | \$92,278,620 | 0.7404 | (\$4,656,168) | \$134,706 | \$87,757,158 | 0.7041 | (\$7,685,862) | \$80,071,296 |
| Washington | 3,785,993,720 | \$28,030,110 | 0.7404 | (\$1,474,882) | \$40,918 | \$26,596,146 | 0.7025 | (\$16,349) | \$26,579,797 |
| Idaho | 2,094,011,398 | \$15,503,293 | 0.7404 | (\$2,443,845) | \$22,631 | \$13,082,079 | 0.6247 | \$3,321,483 | \$16,403,562 |
| Total PacifiCorp | 18,343,968,940 | \$135,812,023 | 0.7404 | (\$8,574,894) | \$198,254 | \$127,435,383 | 0.6947 | (\$4,380,727) | \$123,054,656 |
| Check | | \$135,812,023 | | (\$8,574,894) | \$198,254 | \$127,435,383 | | | |

⁽¹⁾ Per Settlement Agreement IOU Section 6. Base period and subsequent period average
⁽²⁾ Total REP Benefits from BP-20 Table 2.4.11
⁽³⁾ Total REP Benefits from BP-20 Table 2.4.11
⁽⁴⁾ Allocated to state jurisdictions by ratio of benefits received under overturned disallowed settlement 2002-2007.

Lookback Allocation
2002-2008
Oregon 54.3%
Washington 17.2%
Idaho 28.5%

| | ACTUAL BASE YEAR + 12MOS. CY-2017(kWh) | CY-2018(kWh) | TOTAL Rate Period | Average Rate Period | State Share % |
|-------------------------|---|---------------|-------------------|---------------------|---------------|
| Oregon | 6,411,248,619 | 6,052,715,203 | | 6,231,981,911 | 67.95% |
| Washington | 1,967,293,768 | 1,818,699,952 | | 1,892,996,860 | 20.64% |
| Idaho | 1,054,187,967 | 1,039,823,430 | | 1,047,005,699 | 11.41% |
| Total PacifiCorp | 9,432,730,355 | 8,911,238,585 | | 9,171,984,470 | 100.00% |

Attachment B

PACIFIC POWER
State of Oregon
Calculation of Revised Schedule 98 Credits
FORECAST 12 MONTHS ENDING DECEMBER 31, 2020

| Line No. | Description | Sch No. | MWh | BPA Qualifying MWh | Present BPA Rate ¢/kWh | Present BPA Dollars (\$000) | Proposed BPA Rate ¢/kWh | Proposed BPA Dollars (\$000) |
|---|--|---------|------------|--------------------|------------------------|-----------------------------|-------------------------|------------------------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| <u>Residential</u> | | | | | | | | |
| 1 | Residential Service <=1,000 kWh | 4 | 4,004,325 | 4,004,325 | (1.062) | (\$42,526) | (0.934) | (\$37,400) |
| | Residential Service >1,000 kWh | 4 | 1,412,585 | 1,412,585 | 0.000 | \$0 | 0.000 | \$0 |
| 2 | Total Residential | | 5,416,910 | 5,416,910 | | (\$42,526) | | (\$37,400) |
| <u>Commercial & Industrial</u> | | | | | | | | |
| 3 | Gen. Svc. < 31 kW | 23 | 1,137,606 | 116,922 | (0.785) | (\$918) | (0.691) | (\$808) |
| 4 | Gen. Svc. 31 - 200 kW | 28 | 2,024,568 | 95,849 | (0.785) | (\$752) | (0.691) | (\$662) |
| 5 | Gen. Svc. 201 - 999 kW | 30 | 1,320,150 | 33,103 | (0.785) | (\$260) | (0.691) | (\$229) |
| 6 | Large General Service >= 1,000 kW | 48 | 3,358,471 | 34,162 | (0.785) | (\$268) | (0.691) | (\$236) |
| 7 | Partial Req. Svc. >= 1,000 kW | 47 | 50,503 | 0 | (0.785) | \$0 | (0.691) | \$0 |
| 8 | Agricultural Pumping Service | 41 | 220,786 | 100,578 | (0.785) | (\$790) | (0.691) | (\$695) |
| 9 | Total Commercial & Industrial | | 8,112,084 | 380,615 | | (\$2,988) | | (\$2,630) |
| <u>Lighting</u> | | | | | | | | |
| 10 | Outdoor Area Lighting Service | 15 | 8,880 | 3,435 | (0.785) | (\$27) | (0.691) | (\$24) |
| 11 | Street Lighting Service | 50 | 7,833 | 0 | (0.785) | \$0 | (0.691) | \$0 |
| 12 | Street Lighting Service HPS | 51 | 19,135 | 0 | (0.785) | \$0 | (0.691) | \$0 |
| 13 | Street Lighting Service | 52 | 990 | 0 | (0.785) | \$0 | (0.691) | \$0 |
| 14 | Street Lighting Service | 53 | 11,894 | 0 | (0.785) | \$0 | (0.691) | \$0 |
| 15 | Recreational Field Lighting | 54 | 1,383 | 0 | (0.785) | \$0 | (0.691) | \$0 |
| 16 | Total Public Street Lighting | | 50,115 | 3,435 | | (\$27) | | (\$24) |
| 17 | Total | | 13,579,109 | 5,800,960 | | (\$45,541) | | (\$40,054) |
| 18 | Employee Discount (<= 1,000 kWh) | | 11,222 | 11,222 | | \$30 | | \$26 |
| 19 | Total with Employee Discount | | 13,579,109 | 5,800,960 | | (\$45,511) | | (\$40,028) |

Attachment C

Schedule 98 - BPA Credit Change

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDING DECEMBER 31, 2020

| Line No. | Description | Sch No. | No. of Cust | MWh | Present Revenues (\$000) | | | Proposed Revenues (\$000) | | | Change | | | | Line No. |
|------------------------------------|--|---------|-------------|------------|--------------------------|---------------------|-------------|---------------------------|---------------------|-------------|--------------------|----------------|-------------------|----------------|----------|
| | | | | | Base Rates | Adders ¹ | Net Rates | Base Rates | Adders ¹ | Net Rates | Base Rates (\$000) | % ² | Net Rates (\$000) | % ² | |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | |
| | | | | | | | (5) + (6) | | | (8) + (9) | (8) - (5) | (11)/(5) | (10) - (7) | (13)/(7) | |
| Residential | | | | | | | | | | | | | | | |
| 1 | Residential | 4 | 517,792 | 5,416,910 | \$625,841 | (\$63,434) | \$562,407 | \$625,841 | (\$58,308) | \$567,533 | \$0 | 0.0% | \$5,126 | 0.9% | 1 |
| 2 | Total Residential | | 517,792 | 5,416,910 | \$625,841 | (\$63,434) | \$562,407 | \$625,841 | (\$58,308) | \$567,533 | \$0 | 0.0% | \$5,126 | 0.9% | 2 |
| Commercial & Industrial | | | | | | | | | | | | | | | |
| 3 | Gen. Svc. < 31 kW | 23 | 82,002 | 1,137,606 | \$126,606 | (\$1,067) | \$125,539 | \$126,606 | (\$957) | \$125,649 | \$0 | 0.0% | \$110 | 0.1% | 3 |
| 4 | Gen. Svc. 31 - 200 kW | 28 | 10,697 | 2,024,568 | \$186,146 | (\$4,964) | \$181,182 | \$186,146 | (\$4,874) | \$181,272 | \$0 | 0.0% | \$90 | 0.1% | 4 |
| 5 | Gen. Svc. 201 - 999 kW | 30 | 860 | 1,320,150 | \$107,693 | (\$3,335) | \$104,358 | \$107,693 | (\$3,304) | \$104,389 | \$0 | 0.0% | \$31 | 0.0% | 5 |
| 6 | Large General Service >= 1,000 kW | 48 | 196 | 3,358,471 | \$236,075 | (\$19,695) | \$216,380 | \$236,075 | (\$19,663) | \$216,412 | \$0 | 0.0% | \$32 | 0.0% | 6 |
| 7 | Partial Req. Svc. >= 1,000 kW | 47 | 6 | 50,503 | \$5,702 | (\$295) | \$5,407 | \$5,702 | (\$295) | \$5,407 | \$0 | 0.0% | \$0 | 0.0% | 7 |
| 8 | Agricultural Pumping Service | 41 | 7,931 | 220,786 | \$25,751 | (\$3,111) | \$22,640 | \$25,751 | (\$3,016) | \$22,735 | \$0 | 0.0% | \$95 | 0.4% | 8 |
| 9 | Total Commercial & Industrial | | 101,692 | 8,112,084 | \$687,973 | (\$32,467) | \$655,506 | \$687,973 | (\$32,109) | \$655,864 | \$0 | 0.0% | \$358 | 0.1% | 9 |
| Lighting | | | | | | | | | | | | | | | |
| 10 | Outdoor Area Lighting Service | 15 | 6,215 | 8,880 | \$1,145 | \$134 | \$1,279 | \$1,145 | \$137 | \$1,282 | \$0 | 0.0% | \$3 | 0.3% | 10 |
| 11 | Street Lighting Service | 50 | 223 | 7,833 | \$875 | \$132 | \$1,007 | \$875 | \$132 | \$1,007 | \$0 | 0.0% | \$0 | 0.0% | 11 |
| 12 | Street Lighting Service HPS | 51 | 834 | 19,135 | \$3,372 | \$542 | \$3,914 | \$3,372 | \$542 | \$3,914 | \$0 | 0.0% | \$0 | 0.0% | 12 |
| 13 | Street Lighting Service | 52 | 35 | 990 | \$130 | \$16 | \$146 | \$130 | \$16 | \$146 | \$0 | 0.0% | \$0 | 0.0% | 13 |
| 14 | Street Lighting Service | 53 | 342 | 11,894 | \$751 | \$112 | \$863 | \$751 | \$112 | \$863 | \$0 | 0.0% | \$0 | 0.0% | 14 |
| 15 | Recreational Field Lighting | 54 | 104 | 1,383 | \$115 | \$17 | \$132 | \$115 | \$17 | \$132 | \$0 | 0.0% | \$0 | 0.0% | 15 |
| 16 | Total Public Street Lighting | | 7,753 | 50,115 | \$6,388 | \$953 | \$7,341 | \$6,388 | \$956 | \$7,344 | \$0 | 0.0% | \$3 | 0.0% | 16 |
| 17 | Total Sales before Emp. Disc. & AGA | | 627,237 | 13,579,109 | \$1,320,202 | (\$94,948) | \$1,225,254 | \$1,320,202 | (\$89,461) | \$1,230,741 | \$0 | 0.0% | \$5,487 | 0.5% | 17 |
| 18 | Employee Discount | | | | (\$486) | \$48 | (\$438) | (\$486) | \$44 | (\$442) | \$0 | | (\$4) | | 18 |
| 19 | Total Sales with Emp. Disc | | 627,237 | 13,579,109 | \$1,319,716 | (\$94,900) | \$1,224,816 | \$1,319,716 | (\$89,417) | \$1,230,299 | \$0 | 0.0% | \$5,483 | 0.5% | 19 |
| 20 | AGA Revenue | | | | \$2,439 | | \$2,439 | \$2,439 | | \$2,439 | \$0 | | \$0 | | 20 |
| 21 | Total Sales | | 627,237 | 13,579,109 | \$1,322,155 | (\$94,900) | \$1,227,255 | \$1,322,155 | (\$89,417) | \$1,232,738 | \$0 | 0.0% | \$5,483 | 0.5% | 21 |

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297). INCLUDES BPA Credit (Sch. 98).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules