

September 5, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attention: Filing Center

RE: Advice No. 19-008—Replacement Tariff Sheets with Change in Effective Date

On July 22, 2019, PacifiCorp d/b/a Pacific Power filed Advice No. 19-008 with proposed tariff changes associated with Schedule 105, Irrigation Load Control Program Pilot, effective August 28, 2019. On July 30, 2019, Commission Staff met with the company to discuss the filing and request an extension of the effective date. On July 30, 2019, PacifiCorp filed a request for an extension of the effective date from August 28, 2019, to October 30, 2019, to allow further review by Commission Staff.

On August 29, 2019, PacifiCorp received Information Requests (IR) 01-13 from Commission Staff with responses due by September 12, 2019. Responses will be more informative if data from the 2019 IRP can be utilized. The 2019 IRP is scheduled to be filed on October 18, 2019. As a result, PacifiCorp requested and was granted an extension of time to respond to the IRs. The responses to the IRs are now due November 8, 2019. To permit staff time to fully evaluate the responses, PacifiCorp is revising the requested effective date of the tariff sheets to January 3, 2020. Attached are revised tariff sheets that reflect the revised effective date.

Please direct any informal questions about this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Etta Lockey
Vice President, Regulation

Proposed Tariffs

IRRIGATION LOAD CONTROL PROGRAM PILOT

Purpose

This optional tariff allows Customers in target areas in Oregon posted on the Company web site, taking service for agricultural irrigation and agricultural soil drainage pumping under Electric Service Schedule Nos. 41, and 48 to participate in a demand response pilot program. (C)
(C)

Available

To areas served by the Company in target areas in Oregon posted on the Company web site. (C)
(C)

Applicable

Available to qualifying customers in target areas on Schedule Nos. 41, or 48 who are receiving service for agricultural irrigation and agricultural soil drainage pumping. The Program Pilot will expire after the 2023 irrigation season. (C)

Program Description

A detailed description of the program can be found on the Company website at: www.pacificpower.net/orilc.

- **Mandatory Program Events:** The Company shall have the right to implement a Mandatory Dispatch Event according to the following criteria:
 - a) Dispatch Period: Week including June 1 through week including September 1. (C)
 - b) Available Dispatch Hours: 12 PM to 10:00 PM Pacific Time (C)
 - c) Maximum Dispatch Hours: 52 hours per Program Year
 - d) Dispatch Duration: Not more than four hours per Dispatch Event or twelve hours per week
 - e) Dispatch Event Frequency: limited to a single (1) Dispatch Event per day (C)
 - f) Dispatch Days: all days during Dispatch Period.
 - g) Dispatch Notification: Day-ahead or hour-ahead notification will be provided for each Dispatch Event (C)(D)
- **Program Provider:** The Irrigation Load Control Program will be operated by a third party load control program provider. Participating Customers will contract directly with the Program Provider.
- **Incentives:** Incentive options for participation shall be provided by the Program Provider to any eligible customer upon request through the process described on the Company website. Incentives will differ based on the Dispatch Notification requirements. (M2)
(C)
(M2)(C)

(Continued)

Program Description (continued)

- **Non-Discrimination:** Eligible facilities of similar size, operations and ability to participate will be treated in a fair and consistent manner. Any claims of discriminatory treatment should be addressed through the dispute resolution process described below.
- **Participation:** The Company or Program Provider shall have the right to qualify program participants, at their sole discretion based on criteria the Company or Program Provider considers necessary to ensure the effective operation of the Program and utility system. Criteria may include, but will not be limited to: impact on the Company's transmission and distribution system and/or cost effectiveness. The Company may limit participation levels. Participation limits beyond those included in this schedule will be described on the Company website.
- Metered points of delivery enrolled in this pilot will not be eligible to participate concurrently in any time-of-use (TOU) pilot which is offered by the Company.

(M1)

For additional information or to initiate participation, Schedule 41, or 48 customers who are receiving service for agricultural irrigation and agricultural soil drainage pumping should visit www.pacificpower.net/orilc.

DISPUTE RESOLUTION: Issues associated with the Irrigation Load Control Program that have not been resolved by the Program Provider should be directed to the Pacific Power irrigation hotline at (1-800-715-9238). In the event the issue is not resolved by Pacific Power, the customer may elect to follow the process outlined at [http://www.puc.state.or.us/consumer/Customer Complaint Process.pdf](http://www.puc.state.or.us/consumer/Customer%20Complaint%20Process.pdf).