



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

March 28, 2019

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 19-03, NEW Schedule 7 Residential Pricing Program

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18.

PGE initially filed Advice No. 19-07 on March 8, 2019 with a requested effective date of May 1, 2019 which remains as filed. Pursuant to a phone call with Staff on March 26, 2019 and several follow up communications, PGE is submitting this Supplemental Filing to remove the proposed time of use (TOU) rate and start its Peak Time Rebate (PTR) program for the following reasons:

- TOU – PGE is withdrawing the TOU portion of this filing. PGE will hold a meeting with Staff on TOU in April. PGE will refile TOU later.
- PTR – The demand response summer event season starts on June 1 and runs through September. This supplemental filing is necessary for PGE to start enrolling customers prior to the start of the event season. PGE intends to start enrolling customers into the PTR program as soon as the tariff is approved. In addition, pursuant to conversations with Staff, PGE has included an update to the PTR event window by including a morning period. This update is intended to accommodate future modifications to TOU. The time of calling PTR events may change depending on the TOU design.

Enclosed are the following replacement sheets:

Ninth Revision of Sheet No. 7-2
Ninth Revision of Sheet No. 7-3
Fifth Revision of Sheet No. 7-4
Fourth Revision of Sheet No. 7-5
First Revision of Sheet No. 7-6
Original Sheet No. 7-7
Original Sheet No. 7-8

The remaining sheet stays as previously filed.

To satisfy requirements under OAR 860-022-0025(2), PGE provides the following information:

The proposed revisions to Schedule 7, Residential Standard Service, do not increase, decrease, otherwise change existing prices, or impact revenues.

Should you have any questions or comments regarding this filing, please contact Kalia Savage at (503) 464-7432.

Please direct your communications related to this filing to the following email address:
pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariff

SCHEDULE 7 (Continued)

ENERGY PRICE PLANS: DEFAULT PLAN (Continued)

(C)

Peak Time Rebate Event Participation

(N)

Residential Customers on the default plan can also enroll and participate in PTR events. This option is available for enrollment to the first 110,000 Residential Customers. Customer enrollment will close once the program has 110,000 Residential Customers.

Monthly Rate

Customers on the default plan plus PTR will pay the default plan monthly rate – which includes Basic Charge, transmission and related services, and distribution charges. Energy Charges may also include the following PTR credit:

PTR Credit	100.00	¢ per kWh
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To receive the PTR Credit, the Customer must reduce Energy use during a PTR Event. Such event will be a two- to five-consecutive-hour window between the hours of 7:00 AM to 11:00 AM and 3:00 PM to 8:00 PM. Events will not be called on holidays. Holidays are New Year's Day on January 1; Memorial Day, the last Monday in May; Independence Day on July 4; Labor Day, the first Monday in September; Thanksgiving Day, the fourth Thursday in November; and Christmas Day on December 25. If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

The PTR program has two event seasons: summer (the successive calendar months of June through September) and winter (successive calendar months of November through February). The Company will call PTR events only in event seasons. Prior to each season, the Company will remind the enrolled Customers that they are on the program, that they may participate in PTR events, and ways to be successful.

The Company initiates PTR events with an event notification to participating Customers the day prior to the PTR event. Participating Customers must choose at least one method for receipt of notification: email, text, or another available option. The Company will not call PTR events for more than two consecutive days. Reasons for calling events may include but are not limited to: Energy load forecasted to be in the top 1% of annual load hours, forecasted temperature above 90 or below 32, expected high generation heat rates and market power prices, and/or forecasted low or transitioning wind generation.

(N)

SCHEDULE 7 (Continued)

ENERGY PRICE PLANS: DEFAULT PLAN (Continued)

(N)

Special Conditions Related to Peak Time Rebate Options

1. To be eligible for a PTR credit, the Customer must agree to receive PTR notifications.
2. The Customer may unsubscribe from the PTR event notification at any time. If the Customer unsubscribes, they will receive credit only for those events for which they are enrolled and receive notifications.
3. The PTR incentive may be provided in an on-bill credit on the Customer's next monthly billing statement or by check at the next billing statement after the event season ends.
4. Customers enrolled in Schedule 5 Direct Load Control are not eligible to participate in PTR on this schedule.
5. Customers with interconnected energy storage are only eligible for this schedule if the energy storage system is controlled by the Company and not the Customer.
6. The Company will defer and seek recovery of all PTR costs not otherwise included in rates.

(N)

TIME-OF-USE PORTFOLIO OPTION (WHOLE PREMISES OR ELECTRIC VEHICLE CHARGING) (Enrollment is necessary)

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This option provides TOU pricing for transmission and related services, distribution and Energy*.

(N)

Monthly Rate

<u>Basic Charge</u>	\$11.00		
<u>Transmission and Related Services Charge TOU Portfolio</u>			
On-Peak Period	0.397	¢ per kWh	
Mid-Peak Period	0.397	¢ per kWh	
Off-Peak Period	0.000	¢ per kWh	
<u>Distribution Charge TOU Portfolio</u>			
On-Peak Period	7.616	¢ per kWh	
Mid-Peak Period	7.616	¢ per kWh	
Off-Peak Period	0.000	¢ per kWh	
<u>Energy Charge TOU Portfolio</u>			
On-Peak Period	12.380	¢ per kWh	
Mid-Peak Period	7.051	¢ per kWh	
Off-Peak Period	4.128	¢ per kWh	
First 1,000 kWh block adjustment**	(0.722)	¢ per kWh	

(N)

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* See Schedule 100 for applicable adjustments.

** Not applicable to separately metered Electric Vehicle (EV) TOU option.

(M)

SCHEDULE 7 (Continued)

ENERGY PRICE PLANS: TOU PORTFOLIO OPTION (Continued)

(N)

On- and Off-Peak Hours

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Summer Months (begins May 1st of each year)

On-Peak 3:00 p.m. to 8:00 p.m. Monday-Friday

Mid-Peak 6:00 a.m. to 3:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday;
6:00 a.m. to 10:00 p.m. Saturday

Off-Peak 10:00 p.m. to 6:00 a.m. all days;
6:00 a.m. to 10:00 p.m. Sunday and holidays

Winter Months (begins November 1st of each year)

On-Peak 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday-Friday

Mid-Peak 10:00 a.m. to 5:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday;
6:00 a.m. to 10:00 p.m. Saturday

Off-Peak 10:00 p.m. to 6:00 a.m. all days;
6:00 a.m. to 10:00 p.m. Sunday and holidays

Note: For Customers with Non-Network Meters, the time periods set forth above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. Customers with Network Meters will observe the regular daylight-saving schedule.

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Holidays are as follows: New Year's Day on January 1; Memorial Day, the last Monday in May; Independence Day on July 4; Labor Day, the first Monday in September; Thanksgiving Day, the fourth Thursday in November; and Christmas Day on December 25. If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

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Plug-In Electric Vehicle Time of Use Option

A Residential Customer wishing to charge Electric Vehicles (EVs) may do so either as part of Whole Premises Service (default plan or TOU Portfolio option) or as a separately metered service billed under the TOU option. In such cases, the applicable Basic, transmission and related services, and distribution charges will apply to the separately metered service as will all other adjustments applied to this schedule (with the exception of the first 1000 kWh's block adjustment). Renewable Portfolio Options are also available under this EV option.

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If the Customer chooses separately metered service for EV charging, the service shall be for the exclusive purpose of all EV charging. The Customer, at its expense, will install all necessary and required equipment to accommodate the second metered service at the Premises. Such service must be metered with a Network Meter as defined in Rule B (30) for the purpose of load research, and to collect and analyze data to characterize EV use in diverse geographic dynamics and evaluate the effectiveness of the charging station infrastructure.

(T)

SCHEDULE 7 (Continued)

ENERGY PRICE PLANS: TOU PORTFOLIO OPTION (Continued) (N)

Special Conditions Pertaining to Whole Premises and Electric Vehicle Time of Use Options (C)

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks' notice prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one-year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.
3. The Customer must take service at 120/240 volts or greater.
4. The Customer must provide the Company access to the meter monthly.
5. After a Customer's initial 12 months of service on the TOU Option, the Company will calculate what the Customer would have paid under the default plan and compare billings. If the Customer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Option exceeded the default plan Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Customer a refund for the amount more than 10% either as a bill credit or refund check. No refund will be issued for Customers not meeting the 12-month requirement. (M)
(C)
(C)
6. The Company may recover lost revenue from the TOU Option through Schedule 105.
7. Billing will begin for any Customer on the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date.
8. The Company may choose to offer promotional incentives, including but not limited to rebates or coupons.

GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS

Customers can add any of the following Green FutureSM Renewable Portfolio options to any service described in this schedule: renewable fixed option, renewable usage option, renewable solar option, and renewable habitat option adder (Habitat Support). (C)
(N)
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The Customer will be charged for the Green FutureSM Renewable Portfolio option in addition to all other charges under this schedule for the term of enrollment in the Green FutureSM Renewable Portfolio option. (C)
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SCHEDULE 7 (Continued)

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GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS (Continued)

(C)

Energy or Renewable Energy Certificates (RECs), as defined in Rule B of this tariff, supporting the Green FutureSM will be acquired by the Company such that by March 31 of the succeeding year, the Company will have received sufficient RECs or renewable energy to meet the purchases by Customers. For the renewable fixed and renewable usage options, the Company is not required to own renewables or to acquire Energy from renewable resources simultaneously with Customer usage.

(C)(M)

For purposes of these options, renewable resources include wind generation, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. All RECs will be Green-e certified by the Western Renewable Energy Generation Information System (WREGIS) beginning January 1, 2009.

RENEWABLE FIXED OPTION

The Company will purchase 200 kWh of RECs and/or renewable energy per block enrolled in the renewable fixed option. All RECs purchased under this option will come from new renewable resources.

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The Company will also place \$1.50 of the amount received from Customers enrolled in the renewable fixed option in a new renewable resources development and demonstration fund (Renewable Development Fund or "RDF").

Amounts in the fund will be disbursed by the Company to public renewable resource demonstration projects or projects that commit to supply Energy according to a contractually established timetable. The Company will report to the Commission annually by March 15th, pursuant to Order No. 16-156, on collections and disbursements for the preceding calendar year. The annual report will include a list of projects that received or were allocated RDF funding.

Amounts placed in the fund prior to July 6, 2016 will accrue interest at the Commission-authorized cost of capital until disbursed. Amounts placed in the fund on and after July 6, 2016 will accrue interest at the Commission-authorized rate for deferred accounts in amortization until disbursed. Amounts within the fund will be disbursed on a first-in-first-out basis. Once funds have been committed to projects, following the required OPUC review, they will be deemed disbursed. Funds deemed disbursed and still held by the Company, will accrue interest at the Commission-authorized rate for deferred accounts in amortization.

Monthly Rate

Renewable Fixed Option	\$2.50	per month per block
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SCHEDULE 7 (Continued)

GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS (Continued)

(N)

RENEWABLE USAGE OPTION

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All amounts received from the Customer under the renewable usage option less administrative fees will be used to acquire RECs and/or renewable energy all of which will come from new renewable resources.

Monthly Rate

Renewable Usage Option 0.800 ¢ per kWh in addition to Energy Charge

RENEWABLE SOLAR OPTION

The renewable solar option allows participating Customers, monthly, to support a PGE sponsored utility-scale solar power plant and its renewable attributes. The Company will purchase 1 kW of the output and RECs from new solar facilities connected to the Company's electric grid per unit enrolled in renewable solar option.

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In exchange for the Customer's payment of \$5.00 per unit per month, the Customer receives the environmental attributes from a local utility-scale solar project and the utility-scale solar project produces 1 kW of Energy which flows into the grid. Typical purchases may range to the equivalent of a 1, 2, or 3 kW solar panel array. At the end of each year, the Company will provide individual results to the Customer, reporting how much the Customer's Energy usage was offset by solar power and the carbon footprint reduction benefit received. The RECs purchased by the Customer will be retired on behalf of the Customer.

Monthly Rate

(N)

Renewable Solar Option \$5.00 per unit in addition to Energy Charge

RENEWABLE HABITAT OPTION ADDER (HABITAT SUPPORT)

(C)

The Company will distribute \$2.50 per month as received from each Customer enrolled in habitat support to a nonprofit agency chosen by the Company who will use the funds for habitat restoration.

Available

(N)

Only Customers who are enrolled in a Green FutureSM Renewable Portfolio option, described in this schedule, may choose habitat support.

(C)

(C)

Monthly Rate

(N)

Habitat Support \$2.50 per month

(C)(M)

SCHEDULE 7 (Concluded)

GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS (Continued)

(N)

SPECIAL CONDITIONS RELATED TO GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS

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1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks' notice prior to the meter read date. Absent the two-week notice, the termination will occur with the subsequent meter reading date.
2. The Company, in its discretion, may accept enrollments on accounts that have a time payment agreement in effect, or have received two or more final disconnect notices. However, the Company will not accept enrollments on accounts that have been involuntarily disconnected in the last 12 months.
3. The Company will use reasonable efforts to acquire renewable energy but does not guarantee the availability of renewable energy sources to serve Green FutureSM Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.
4. Enrollment into renewable solar option: Customer agrees to participate for no fewer than 12 months.

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ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

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