

February 4, 2019

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice No. 19-003—Schedule 12—Quarterly Meter Reading Pilot for Residential Non-Standard Metering and Schedule 300—Charges as Defined by the Rules and Regulations

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power submits for filing with the Public Utility Commission of Oregon (Commission) the following proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp respectfully requests an effective date of March 13, 2019.

Eighth Revision of Sheet No. INDEX-4	Tariff Index	Table of Contents - Schedules
Original Sheet No. 12-1	Schedule 12	Quarterly Meter Reading Pilot for Residential Non-Standard Metering
Original Sheet No. 12-2	Schedule 12	Quarterly Meter Reading Pilot for Residential Non-Standard Metering
Twenty-First Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
Eleventh Revision of Sheet No. 98	Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
Fourth Revision of Sheet No. 200-1	Schedule 200	Base Supply Service
Tenth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs, Cost-Based Supply Service
Seventh Revision of Sheet No. 205-1	Schedule 205	TAM Adjustment for Other Revenues
Third Revision of Sheet No. 300-1	Schedule 300	Charges as Defined by the Rules and Regulations

Purpose

The purpose of this filing is to implement a Quarterly Meter Reading Pilot for customers opting out of non-standard metering.

The company proposes this pilot in response to customer feedback to the monthly meter reading fee for customers who elected to opt out of the company's installation of smart meters. The pilot will alleviate the financial impacts of the \$36 dollar monthly meter reading fee by minimizing the number of manual meter reads. In lieu of monthly manual meter reads, customers on the Quarterly Metering Reading Pilot will pay a \$12 monthly fee for quarterly meter reads. In order to avoid the potential impacts of incorrectly allocating kilowatt hours (kWh) of estimated energy usage over intra-quarterly billing periods, PacifiCorp proposes a single price for all kWh for residential customers participating in this pilot.

Background

On January 4, 2017, PacifiCorp filed Advice No. 17-001 to add language to Rule 8 to provide an accommodation, or opt-out, to customers that do not wish to have the company's standard metering device (a radio frequency, or AMI meter) installed at their residence or attached to their home. In addition, a section was added to Schedule 300 to address the costs associated with the AMI meter opt-out. Advice No. 17-001 was approved by the Commission at the March 21, 2017 public meeting, as memorialized in Order No. 17-113.¹ On August 3, 2018, PacifiCorp filed Advice No. 18-006 to remove the initial \$137 fee associated with future replacement of a non-standard meter with a standard, digital radio frequency meter. Advice No. 18-006 was approved during the August 14, 2018 public meeting and memorialized in Order No. 18-301.² As more feedback was received from our customers requesting more meter reading options, Advice No. 19-001 was filed on January 11, 2019, proposing a Fixed Bill Pilot that would reduce the frequency of meter reads and mitigates the financial impact of high catch up bills after multiple months of estimated meter reads.

PacifiCorp continues to investigate alternatives for customers electing to opt out of the installation of a smart meter while preserving the operational savings of the smart meter project and avoiding shifting to all customers the costs from the election of a minority of customers.

Proposed Changes

Quarterly Meter Reading Pilot

PacifiCorp proposes to implement a Quarterly Meter Reading Pilot for qualified customers with non-standard metering. Meters would be read four times a year at intervals of no greater than three months from the date the customer elects to participate in the pilot program. Participating residential customers would be billed under proposed Schedule 12, which uses a single energy price for each kWh. Participants will be required to enter into an equal payment plan based on the historical invoices for the residence. Unlike PacifiCorp's recently-filed Fixed Bill Pilot, the equal payment plan would function the same as it does for other customers on an equal payment

¹ *In the Matter of PacifiCorp dba Pacific Power, Advice No. 17-001 (ADV 495), Revisions to Rule 8 and Schedule 300 Related to Pacific Power's Transition to Advanced Metering Infrastructure.* Docket No. UE 322, Order No. 17-113 (Mar. 21, 2017).

² *In the Matter of PacifiCorp dba Pacific Power, Advice No. 18-006 (ADV 821), Revisions to Rule 8, and Schedule 300.* Docket No. UE 348, Order No. 18-301 (Aug. 16, 2018).

plan, with the customer responsible for paying any differences between the equal payment plan amounts and actual billed amounts.

Participating customers will receive a monthly bill with estimated usage displayed for the months when their meter is not read, and the quarterly manual meter read and usage will be displayed and identified as manual meter read every third month. Each month an installment is due on the equal payment plan, and the bill will display the total balance on the account in anticipation of the true-up on the anniversary date of the payment plan.

PacifiCorp proposes that participating residential customers will be billed one price for all kWh used for the limited purpose of ensuring for this pilot that estimated usage quantities in between manual quarterly meter readings do not render inaccurate and disputable billings. PacifiCorp's current Residential Service on Schedule 4 includes a volumetric rate with one price for the first 1,000 kWh and a higher price for all additional kWh during each month billing period. Without meter reads in between quarterly periods to accurately allocate energy over each appropriate tiered energy usage level, a single energy price is intended to eliminate customer confusion and complaints arising from estimated usage values. PacifiCorp believes the limited application of the proposed pilot rate to a discreet group of customers will have minimal impact to other residential customers. Revenue neutral single tier rates have been calculated for the residential class as shown in Attachment A to this filing. These rates are reflected in the proposed Schedule 12 tariff enclosed. Additionally, Schedule 98, Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act has been updated to indicate that the single tier credit in the Schedule 98 tariff will apply to Schedule 12.

To accommodate a quarterly meter reading schedule, Schedule 300 is updated to include a \$12 monthly meter reading fee, which is calculated by multiplying the existing \$36 cost based fee for a non-standard meter by four and dividing by 12, representing the billing of one-twelfth of the total each month during the year-long payment plan period.

All residential customers with non-standard meters are eligible to participate in the pilot and the company proposes no cap on the number of participants. Residential customers with net meters, time of use meters, or demand registers would not be eligible for this pilot because it is necessary for the company to obtain routine meter reads to accurately bill customers under those circumstances.

In compliance with OAR 860-022-0025, the company states that the tariff changes proposed in this filing will affect those customers that choose a non-AMI meter and choose to participate in the program described above; therefore the number of customers affected is not known at this time.

It is respectfully requested that all formal data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

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By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah, Suite 2000
 Portland, Oregon 97232

Informal inquiries regarding this filing may be directed to Natasha Siores, Manager, Regulatory Affairs at (503) 813-6583 or Melissa Nottingham, Manager, Customer Advocacy and Tariff Policy at (503) 813-5136.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockey', with a long, sweeping horizontal flourish extending to the right.

Etta Lockey
Vice President, Regulation

Enclosures

Attachment A

PACIFIC POWER
State of Oregon
Convert to Single Tier Energy Rate for Quarterly Meter Reading AMI Opt-Out Pilot
Residential Billing Determinants
Forecast 12 Months Ending December 31, 2019

Schedule	Forecast 1/19 - 12/19 Units	Present Schedule 4		Proposed Schedule 12	
		Price	Dollars	Price	Dollars
Schedule No. 4					
Residential Service					
Transmission & Ancillary Services Charge					
per kWh	5,401,763,585 kWh	0.473 ¢	\$25,550,342	0.473 ¢	\$25,550,342
System Usage Charge					
Sch 200 related, per kWh	5,401,763,585 kWh	0.072 ¢	\$3,889,270	0.072 ¢	\$3,889,270
T&A and Sch 201 related, per kWh	5,401,763,585 kWh	0.076 ¢	\$4,105,340	0.076 ¢	\$4,105,340
Distribution Charge					
Basic Charge, per month	6,076,137 bill	\$9.50	\$57,723,302	\$9.50	\$57,723,302
Three Phase Demand Charge, per kW demand	17,508 kW	\$2.20	\$38,518	\$2.20	\$38,518
Three Phase Minimum Demand Charge, per month	1,608 bill	\$3.80	\$6,110	\$3.80	\$6,110
Distribution Energy Charge, per kWh	5,401,763,585 kWh	3.598 ¢	\$194,355,454	3.598 ¢	\$194,355,454
Energy Charge - Schedule 200					
First Block kWh (0-1,000)	3,993,128,779 kWh	2.927 ¢	\$116,878,879		
Second Block kWh (> 1,000)	1,408,634,806 kWh	3.996 ¢	\$56,289,047		
All kWh	5,401,763,585 kWh		\$173,167,926	3.206 ¢	\$173,167,926
Subtotal					
	5,401,763,585 kWh		\$458,836,262		\$458,836,262
Adj to Remove Deer Creek (196), per kWh	5,401,763,585 kWh	-0.022 ¢	(\$1,188,388)	-0.022 ¢	(\$1,188,388)
Schedule 80 Adjustment, per kWh	5,401,763,585 kWh	0.170 ¢	\$9,182,998	0.170 ¢	\$9,182,998
TAM Adj for Other Revs (205)					
First Block kWh (0-1,000)	3,993,128,779 kWh	0.019 ¢	\$758,694		
Second Block kWh (> 1,000)	1,408,634,806 kWh	0.026 ¢	\$366,245		
All kWh	5,401,763,585 kWh		\$1,124,939	0.021 ¢	\$1,124,939
Subtotal					
			\$467,955,811		\$467,955,811
Schedule 201					
First Block kWh (0-1,000)	3,993,128,779 kWh	2.619 ¢	\$104,580,043		
Second Block kWh (> 1,000)	1,408,634,806 kWh	3.579 ¢	\$50,415,040		
All kWh	5,401,763,585 kWh		\$154,995,083	2.869 ¢	\$154,995,083
Total					
	5,401,763,585 kWh		\$622,950,894		\$622,950,894
				Change	\$0

Proposed Tariffs

Schedule No.

OTHER	
8	EEAST On-Bill Repayment Program
9	Residential Energy Efficiency Rider – Optional Weatherization Services – No New Service
10	Voluntary On-Bill Repayment Program
12	Quarterly Meter Reading Pilot for Residential Non-Standard Metering (N)
60	Company Operated Electric Vehicle Charging Station Service
73	Large Customer Curtailment Option
105	Irrigation Load Control Program
115	Commercial and Industrial Energy Efficiency Retrofit Incentives – 20,000 Square Feet or Less– No New Service
116	Commercial and Industrial Energy Efficiency Retrofit Incentives– No New Service
125	Commercial and Industrial Energy Services– No New Service
135	Net Metering Service – Optional for Qualifying Consumers
136	Net Metering Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers
137	Competitive Bid Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers
300	Charges as Defined by the Rules and Regulations
400	Special Contracts
600	ESS Charges

**QUARTERLY METER READING PILOT FOR RESIDENTIAL
NON-STANDARD METERING**

Purpose

To implement an optional quarterly meter reading pilot program for residential Consumers who have chosen to opt out of the Company's standard metering and be metered a nonstandard meter.

Available

In all territory served by the Company in the State of Oregon.

Applicable

Optional for Consumers who have chosen to opt out of the Company's standard metering and are metered by a nonstandard meter as described in Rule 8 of this tariff and who are otherwise eligible for service under Schedule 4 Residential Service. The schedule is not available for service in conjunction with net metering, time-of-use schedules, or meters registering demand.

Monthly Billing

The Monthly Billing shall be according to the Monthly Billing for Schedule 4 Residential Service except for charges under the following schedules shall be based on the rates specified for Schedule 12 rather than the rates specified for Schedule 4:

- Schedule 200, Base Supply Service
- Schedule 201, Net Power Costs, Cost Based Supply Service
- Schedule 205, TAM Adjustment for Other Revenues
- Schedule 98, Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act

In addition to the above charges, the Consumer will be responsible for the Quarterly Meter Readings monthly charge for nonstandard meter reading shown in Schedule 300.

Special Conditions

1. In addition to the Monthly Billing amount above, the Consumer will be responsible for all fees and penalties applicable to the account including, but not limited to, late fees and Schedule 300 charges.
2. Meter readings for Consumers taking service under this schedule will be quarterly (four times per year). Monthly billings between meter readings will be based on estimated usage assumptions. At the discretion of the Company, meter readings may be more or less frequent but will not change the additional meter reading charge described in the Monthly Billing above. The Consumer must provide safe access to the meter to obtain meter reads.
3. Consumers taking service under this pilot will also be required to enroll in the Company's Equal Payment Plan described in Rule 10 of this tariff.
4. The Company reserves the right to remove a Consumer from this pilot for any of the following reasons:
 - a. The Company removes the Consumer from the Equal Payment Plan for reasons described in that program.
 - b. The Consumer is disconnected for nonpayment of bills.
5. The Consumer is subject to all requirements and conditions of the otherwise applicable standard tariff unless stated otherwise in this schedule.
6. This schedule is a pilot program and may be terminated at any time if approved by the Commission.

(continued)

(N)

(N)

**QUARTERLY METER READING PILOT FOR RESIDENTIAL
NON-STANDARD METERING**

Continuing Service

This schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Consumer from minimum monthly charges.

Rules and Regulations

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

(N)
—
(N)

(continued)

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	93	95	96	97	98*	192	195	196	197	199	202	203*	204	205	206	290	294*	295*	296*	297*	299	
4	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X					X	X
5	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X					X	X
12	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X					X	X (N)
15	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
23	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
28	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
30	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
41	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
47	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
48	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
50	X	X	X	X			X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
51	X	X	X	X			X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
52	X	X	X	X			X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
53	X	X	X	X			X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
54	X	X	X	X			X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
60																	X						
723	X	X	X	X		X	X	X	X	X	X		X	X	X	X	X	X				X	X
728	X	X	X	X		X	X	X	X	X	X		X	X	X	X	X	X				X	X
730	X	X	X	X		X	X	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X
741	X	X	X	X	X	X	X	X	X	X	X		X	X	X	X	X	X				X	X
747	X	X	X	X	X	X	X	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X
748	X	X	X	X	X	X	X	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X
751	X	X	X	X			X	X	X	X	X		X	X	X	X	X	X				X	X
752	X	X	X	X			X	X	X	X	X		X	X	X	X	X	X				X	X
753	X	X	X	X			X	X	X	X	X		X	X	X	X	X	X				X	X
754	X	X	X	X			X	X	X	X	X		X	X	X	X	X	X				X	X

*Not applicable to all consumers. See Schedule for details.

**ADJUSTMENT ASSOCIATED WITH THE PACIFIC NORTHWEST
ELECTRIC POWER PLANNING AND CONSERVATION ACT**

All bills of qualifying residential customers on Schedule 4 and Schedule 5 shall have deducted an amount equal to the product of kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

0-1000 kWh	1.062¢ per kWh
> 1000 kWh	0.000¢ per kWh

For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (See Rule 10 for details).

All bills to qualifying residential customers on Schedule 12 and qualifying nonresidential customers shall have deducted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

(N)

0.785¢ per kWh

Condition of Service

The eligibility of affected Customers for the rate credit specified in this tariff is as provided by the Pacific Northwest electric Power Planning and Conservation Act, Public Law 96-501.

Eligible Customers with usage at or above 100,000 kWh per year must complete and submit to the Company a certificate verifying eligibility in order to receive the rate credit. Certificate forms are available on the Company's website at www.pacificpower.net under Oregon Regulatory Information. Consistent with the requirements of the Bonneville Power Administration, a federal agency, customers using electricity to aid in growing one or more Cannabis plants are not eligible for the rate credit specified in this tariff. If, in the course of doing business, a utility discovers that one of its existing customers is not eligible for the rate credit specified in this tariff, the customer will no longer receive the credit.

Special Conditions

In no instance shall a farm's total qualifying irrigation load for any billing period exceed 222,000 kWh. Under the Northwest Power Act, any farm may receive REP benefits for up to a maximum of 400 horsepower (HP)/month (222,000 kWh/month) of qualified irrigation/pumping load (the "REP Benefits Qualified Irrigation/Pumping Load Cap" or "Irrigation/Pumping Load Cap").

BASE SUPPLY SERVICE

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To all Residential Consumers and Nonresidential Consumers. This service may be taken only in conjunction with the applicable Delivery Service Schedule or Direct Access Delivery Service Schedule. Not applicable to energy usage under Delivery Service Schedule 76 which is billed at Economic Replacement Power rates under Schedule 276 or energy usage under Delivery Service Schedule 47 which is billed at Unscheduled Energy rates under Schedule 247.

Monthly Billing

The Monthly Billing shall be the Energy Charge and/or Demand Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
4	Per kWh 0 – 1000 kWh > 1000 kWh	2.927¢ 3.996¢		
5	Per kWh 0 – 1000 kWh > 1000 kWh	2.927¢ 3.996¢		
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).				
12	All kWh, per kWh	3.206¢		(N)
23, 723	First 3,000 kWh, per kWh All additional kWh, per kWh	3.365¢ 2.498¢	3.271¢ 2.427¢	
28, 728	First 20,000 kWh, per kWh All additional kWh, per kWh	3.304¢ 3.216¢	3.108¢ 3.024¢	
30, 730	Demand Charge, per kW First 20,000 kWh, per kWh All additional kWh, per kWh	\$1.88 2.860¢ 2.480¢	\$1.88 2.789¢ 2.411¢	
Demand shall be as defined in the Delivery Service Schedule				
41, 741	Winter, first 100 kWh/kW, per kWh Winter, all additional kWh, per kWh Summer, all kWh, per kWh	4.629¢ 3.156¢ 3.156¢	4.497¢ 3.066¢ 3.066¢	

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)

**NET POWER COSTS
COST-BASED SUPPLY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-275, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
			<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
4	Per kWh	0-1000 kWh > 1000 kWh	2.619¢ 3.579¢		
5	Per kWh	0-1000 kWh > 1000 kWh	2.619¢ 3.579¢		
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
12	All kWh, per kWh		2.869¢		(N)
23	First 3,000 kWh, per kWh All additional kWh, per kWh		2.902¢ 2.151¢	2.810¢ 2.085¢	
28	First 20,000 kWh, per kWh All additional kWh, per kWh		2.838¢ 2.758¢	2.731¢ 2.658¢	
30	First 20,000 kWh, per kWh All additional kWh, per kWh		3.033¢ 2.629¢	3.000¢ 2.593¢	
41	Winter, first 100 kWh/kW, per kWh Winter, all additional kWh, per kWh Summer, all kWh, per kWh		4.051¢ 2.759¢ 2.759¢	3.919¢ 2.673¢ 2.673¢	

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES
Purpose

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>		
			<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
4	Per kWh	0-1000 kWh	0.019¢		
		> 1000 kWh	0.026¢		
5	Per kWh	0-1000 kWh	0.019¢		
		> 1000 kWh	0.026¢		
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
12	All kWh, per kWh		0.021¢		(N)
23, 723	First 3,000 kWh, per kWh		0.022¢	0.021¢	
	All additional kWh, per kWh		0.016¢	0.015¢	
28, 728	First 20,000 kWh, per kWh		0.020¢	0.020¢	
	All additional kWh, per kWh		0.019¢	0.019¢	
30, 730	First 20,000 kWh, per kWh		0.022¢	0.021¢	
	All additional kWh, per kWh		0.019¢	0.019¢	
41, 741	Winter, first 100 kWh/kW, per kWh		0.029¢	0.028¢	
	Winter, all additional kWh, per kWh		0.020¢	0.019¢	
	Summer, all kWh, per kWh		0.020¢	0.019¢	

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)

**CHARGES AS DEFINED BY
 THE RULES AND REGULATIONS**
Purpose

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

Available

In all territory served by the Company in Oregon.

Applicable

For all Consumers utilizing the services of the Company as defined and described in the General Rules and Regulations.

Service Charges

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
2	R2-1	Demand Pulse Access Charge:	\$1,500.00	
2	R2-4	Portfolio Ballot Processing First ballot processed per year All other ballots processed	Free \$5.00	
6	R6-1	Meter Charges: Meter Repairs/Replacement	Actual Repair/ Replacement Cost	
8	R8-1&2	Meter Test for Accuracy: Once in twelve months Two or more times in twelve months	No Charge \$50.00 each	
8	R8-1	Meter Verification Fee	\$20.00 per unit	
8	R8-2	Interval Meter Charge Small Nonresidential Consumers	Actual Cost	
8	R8-3	Non Standard Frequency Meter Accommodation Installation of Non-Radio Frequency Meter Monthly Meter Readings Quarterly Meter Readings (Sch. 12 Pilot)	\$169 \$36/month \$12/month	(T) (N)
9	R9-1	Deposit: Normal office hours Residential Established high risk Nonresidential No established credit or established high risk	 1/6 estimated annual billing 1/6 estimated annual billing	

(continued)