



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

December 11, 2018

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Second Supplemental Filing of Advice No. 18-22, Miscellaneous Regulatory Adjustments

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 18-22 on November 13, 2018 with a requested effective date of January 1, 2019, which remains as originally filed. PGE then submitted a supplemental filing at the request of Staff to provide and document clarification with the filing. PGE now files this Second Supplemental Filing updating prices in Schedule 105 to remove the impact of property sales in prices, from the original filing. The price adjustment and this supplemental filing are as a result of discussions with OPUC Staff and DOJ.

Enclosed are the following replacement sheets:

Fourteenth Revision of Sheet No. 105-1
Eighteenth Revision of Sheet No. 105-2
Seventeenth Revision of Sheet No. 105-3

Revenues from Advice No. 18-22 for the two residential demand response pilots (deferred under Docket No. UM 1708 and collected via tariff Schedule 105) pertain to costs incurred from January 1, 2018 through December 31, 2018, adjusted for residual balances from 2017, and total \$2.1 million with interest. Effective January 1, 2020, Schedule 105 will not recover costs for the two residential demand response pilots. Instead, costs incurred subsequent to December 31, 2018, and any residual balance, will be subject to Tariff Schedule 135 in accordance with Commission Order No. 18-381 and applicable conditions.

To satisfy the requirements of OARs 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The 2019 revenues resulting from the proposed Schedule 105 prices are approximately \$2.1 million. This represents an increase of approximately \$5 million relative to current Schedule 105 prices. A typical Schedule 7 Residential customer consuming 800 kWh monthly will see a bill increase of \$0.23, or 0.23%.

Work papers and detailed bill comparisons are included in this filing.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486 or Rob Macfarlane at (503) 464-8954.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosures

**SCHEDULE 105
REGULATORY ADJUSTMENTS**

PURPOSE

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – MISCELLANEOUS ADJUSTMENTS

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November annual open enrollment window.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>		
7	0.013	0.000	0.013	¢ per kWh	(I)
15	0.010	0.000	0.010	¢ per kWh	
32	0.012	0.000	0.012	¢ per kWh	
38	0.011	0.000	0.011	¢ per kWh	
47	0.014	0.000	0.014	¢ per kWh	
49	0.014	0.000	0.014	¢ per kWh	
75					
Secondary	0.011	0.000	0.011	¢ per kWh ⁽¹⁾	
Primary	0.011	0.000	0.011	¢ per kWh ⁽¹⁾	
Subtransmission	0.011	0.000	0.011	¢ per kWh ⁽¹⁾	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 105 (Continued)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83	0.012	0.000	0.012	¢ per kWh
85				
Secondary	0.011	0.000	0.011	¢ per kWh
Primary	0.011	0.000	0.011	¢ per kWh
89				
Secondary	0.011	0.000	0.011	¢ per kWh
Primary	0.011	0.000	0.011	¢ per kWh
Subtransmission	0.011	0.000	0.011	¢ per kWh
90	0.010	0.000	0.010	¢ per kWh
91	0.010	0.000	0.010	¢ per kWh
92	0.010	0.000	0.010	¢ per kWh
95	0.010	0.000	0.010	¢ per kWh
485				
Secondary	0.000	0.000	0.000	¢ per kWh
Primary	0.000	0.000	0.000	¢ per kWh
489				
Secondary	0.000	0.000	0.000	¢ per kWh
Primary	0.000	0.000	0.000	¢ per kWh
Subtransmission	0.000	0.000	0.000	¢ per kWh
490	0.000	0.000	0.000	¢ per kWh
491	0.000	0.000	0.000	¢ per kWh
492	0.000	0.000	0.000	¢ per kWh
495	0.000	0.000	0.000	¢ per kWh

(1) _____ (1)

SCHEDULE 105 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
515	0.010	0.000	0.010	¢ per kWh
532	0.012	0.000	0.012	¢ per kWh
538	0.011	0.000	0.011	¢ per kWh
549	0.014	0.000	0.014	¢ per kWh
575				
Secondary	0.011	0.000	0.011	¢ per kWh ⁽¹⁾
Primary	0.011	0.000	0.011	¢ per kWh ⁽¹⁾
Subtransmission	0.011	0.000	0.011	¢ per kWh ⁽¹⁾
583	0.012	0.000	0.012	¢ per kWh
585				
Secondary	0.011	0.000	0.011	¢ per kWh
Primary	0.011	0.000	0.011	¢ per kWh
589				
Secondary	0.011	0.000	0.011	¢ per kWh
Primary	0.011	0.000	0.011	¢ per kWh
Subtransmission	0.011	0.000	0.011	¢ per kWh
590	0.010	0.000	0.010	¢ per kWh
591	0.010	0.000	0.010	¢ per kWh
592	0.010	0.000	0.010	¢ per kWh
595	0.010	0.000	0.010	¢ per kWh

(I) _____ (I)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF <u>Portland General Electric Company</u> (UTILITY COMPANY) TO WAIVE STATUTORY NOTICE.)))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
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NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.


1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 PGE initially filed Advice No. 18-22 on November 13, 2018 with a requested effective date of January 1, 2019, which remains as originally filed. PGE then submitted a supplemental filing at the request of Staff to provide and document clarification with the filing. PGE now files this Second Supplemental Filing updating prices in Schedule 105 to remove the impact of property sales in prices, from the original filing. The price adjustment and this supplemental filing are as a result of discussions with OPUC Staff and DOJ.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)
 Thirteenth Revision of Sheet No. 105-1
 Seventeenth Revision of Sheet No. 105-2
 Sixteenth Revision of Sheet No. 105-3

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)
 Fourteenth Revision of Sheet No. 105-1
 Eighteenth Revision of Sheet No. 105-2
 Seventeenth Revision of Sheet No. 105-3

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:
 A Waiver of Statutory Notice is requested due to the requested effective date of January 1, 2019

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): January 1, 2019

AUTHORIZED SIGNATURE 	TITLE Manager, Pricing & Tariffs	DATE December 11, 2018
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	