

Lisa D. Nordstrom
Lead Counsel
lnordstrom@idahopower.com

February 28, 2018

Public Utility Commission of Oregon
Filing Center
201 High Street SE, Suite 100
P.O. Box 1088
Salem, Oregon 97301

RE: Tariff Advice No. 18-02
Modifications to the Valmy Incremental Revenue Requirement

Attention Filing Center:

Pursuant to the Stipulation adopted with Order No. 17-235, Idaho Power Company ("Idaho Power" or "Company") has completed its annual update to the Valmy Power Plant ("Valmy") incremental revenue requirement for 2017. As envisioned by ORS 757.205, 757.210, and OAR 860-022-0025(2), Idaho Power herewith transmits for filing the following tariff sheets reflecting the update and requesting an effective date of June 1, 2018.

Seventeenth Revised Sheet No. 1-2	Cancelling	Sixteenth Revised Sheet No. 1-2
Fifteenth Revised Sheet No. 7-2	Cancelling	Fourteenth Revised Sheet No. 7-2
Sixteenth Revised Sheet No. 9-3	Cancelling	Fifteenth Revised Sheet No. 9-3
Fifteenth Revised Sheet No. 9-4	Cancelling	Fourteenth Revised Sheet No. 9-4
Fourteenth Revised Sheet No. 15-2	Cancelling	Thirteenth Revised Sheet No. 15-2
Sixteenth Revised Sheet No. 19-3	Cancelling	Fifteenth Revised Sheet No. 19-3
Fifteenth Revised Sheet No. 19-4	Cancelling	Fourteenth Revised Sheet No. 19-4
Fifteenth Revised Sheet No. 19-5	Cancelling	Fourteenth Revised Sheet No. 19-5
Sixteenth Revised Sheet No. 24-3	Cancelling	Fifteenth Revised Sheet No. 24-3
Seventeenth Revised Sheet No. 40-2	Cancelling	Sixteenth Revised Sheet No. 40-2
Sixteenth Revised Sheet No. 41-2	Cancelling	Fifteenth Revised Sheet No. 41-2
Sixteenth Revised Sheet No. 41-3	Cancelling	Fifteenth Revised Sheet No. 41-3
Fourteenth Revised Sheet No. 41-4	Cancelling	Thirteenth Revised Sheet No. 41-4
Sixteenth Revised Sheet No. 42-1	Cancelling	Fifteenth Revised Sheet No. 42-1

The purpose of this filing is to provide the Commission with a description of adjustments made to the incremental recovery amount approved in Order No. 17-235.

Background

On November 2, 2016, Idaho Power filed an application in Docket No. UE 316, requesting that the Public Utility Commission of Oregon ("Commission") update the depreciation expense for Valmy Units 1 and 2 to reflect an end-of-life for those units of 2025 and authority to recover all Valmy-related costs by 2025, to align the expected remaining operating life of the plant with cost recovery, resulting in cost recovery from customers who are served by the plant. The

parties to the case were able to settle all issues in Docket No. UE 316, and the Commission adopted the settlement in Order No. 17-235, including an agreement that Idaho Power will recover the Valmy costs through an automatic adjustment clause ("AAC"), as defined by ORS 757.210(1), with amounts adjusted annually and the first annual update to occur by the last day of February 2018. The AAC includes accelerated depreciation associated with Valmy investments through May 31, 2017, the return on undepreciated existing capital investments at Valmy until its end-of-life based upon the then currently authorized rate of return, and estimated future decommissioning expenses. Idaho Power's annual updates will include updated projected decommissioning expenses and any change in Valmy's end-of-life, if necessary.

The Incremental Revenue Requirement Calculation

The revenue requirement calculation approved by Order No. 17-235 includes the costs of accelerating the depreciation of Valmy Units 1 and 2 and the decommissioning costs associated with the shutdown of Valmy. The calculation includes the incremental change in depreciation expense and associated reserve resulting from the acceleration of depreciation of the Valmy plant accounts and the decommissioning and salvage costs. The costs are "levelized" by calculating the present value of each of the individual items and converting the values into an annuity or level payment stream from customers over the remaining life of Valmy. The annuity recognizes the time value of dollars collected from customers for future costs.

Revenue Requirement on Decommissioning and Salvage Costs. Idaho Power's initial estimate of the decommissioning and salvage costs was determined by applying the Company's 50 percent ownership percentage to the decommissioning study performed by URS Corporation and completed in 2012. Because a new study has not been performed since approval of the Company's incremental revenue requirement in Docket No. UE 316, no updates have been made to the decommissioning costs and expected salvage.

Revenue Requirement on Valmy Investments. As part of the Stipulation approved in Docket No. UE 316, Idaho Power agreed that costs associated with investments made at Valmy after May 31, 2017, will not be included until a separate ratemaking proceeding. Idaho Power has not received approval of investments made at Valmy after May 31, 2017, in a separate ratemaking proceeding, and therefore, no updates to the May 31, 2017, Valmy plant balances have been made. However, as detailed in the Stipulation, subsequent to the Company's initial request in Docket No. UE 316, Idaho Power incorporated into its portfolio planning process in the 2017 Integrated Resource Plan ("IRP"), assumptions that included a 2019 Valmy Unit 1 shutdown date due to diminished risks of an earlier than 2025 shutdown since completion of the Company's 2015 IRP. Commission Staff, in settlement of the issues in the Stipulation in Docket No. UE 316, indicated that an agreement of an end-of-life of 2025 for both Valmy Units did not indicate a waiver of its rights to evaluate a proposed change in the retirement date of either Valmy Unit 1 or Unit 2 in a future ratemaking proceeding.

Idaho Power's 2017 IRP, filed with the Commission on June 30, 2017, in Docket No. LC 68, included a base line assumption of the Company's exit from coal-fired operations of Valmy Unit 1 and Unit 2 at the end of 2019 and 2025, respectively. In addition, the Action Plan included

planning and coordination with NV Energy, Valmy's co-owner, for Idaho Power's exit from coal-fired operations of Valmy Unit 1 by year-end 2019 and Unit 2 by 2025. On December 27, 2017, Idaho Power and NV Energy executed a Term Sheet, included as Confidential Attachment 1, setting forth terms under which Idaho Power may conclusively exit both Valmy units. Although the Commission has not issued a final order in Docket No. LC 68, the Commission Staff has filed comments in the case indicating a recommendation that the Commission acknowledge the Valmy Unit 1 2019 closure. The Idaho Public Utilities Commission acknowledged the Company's 2017 IRP on February 9, 2018. Because Idaho Power's exit from Unit 1 is less than two years away, the Company is proposing to update the revenue requirement on the Valmy Unit 1 investments to reflect the remaining 19-month recovery period. All other components of the revenue requirement calculation remain constant. Attachment 2 details the updated revenue requirement computation.

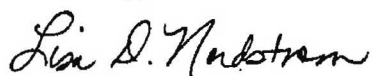
Revenue Requirement and Tax Reform. Idaho Power's income tax expenses and deferred tax liabilities included in the Valmy levelized revenue requirement amounts and included in customer rates, were calculated in accordance with the Internal Revenue Code of 1986. The U.S. Tax Cuts and Jobs Act ("Tax Act"), signed into law on December 22, 2017, amends sections of the 1986 code, most notably the reduction in the federal corporate income tax rate from 35 percent to 21 percent. All changes to the Valmy levelized revenue requirement resulting from provisions of the Tax Act will be calculated and discussed in Docket No. UM 1928 and/or UM 1921, Idaho Power and Commission Staff's applications, respectively, for deferred accounting as a result of the Tax Act. Any potential rate reduction to customers will be determined through the Commission's proceedings in these cases.

Request

The Company is not proposing changes to the Oregon jurisdictional incremental revenue requirement of \$1,056,800 approved in Docket No. UE 316 except to reflect the accelerated depreciation of Unit 1 investments as of May 31, 2017, resulting in a total increase in revenue collections beginning June 1, 2018, of \$1,326,273. This would bring the total Oregon jurisdictional incremental revenue requirement associated with Valmy to \$2,383,073. Using an updated sales forecast for the June 1, 2018, to May 31, 2019, time period, this equates to an overall increase of 2.37 percent for the Company's approximately 19,400 Oregon customers. Idaho Power respectfully requests that the revised tariff sheets, included as Attachment 3, become effective June 1, 2018.

If you have any questions regarding this filing, please call Senior Regulatory Analyst Courtney Waites at (208) 388-5612.

Sincerely,



Lisa D. Nordstrom
Lead Counsel
OSB# 973528

LDN:kkt
Enclosures

**ATTACHMENT 1
CONTAINS CONFIDENTIAL
INFORMATION AND WILL
BE PROVIDED IN
ACCORDANCE WITH
OAR 860-001-0070**

**BEFORE THE
PUBLIC UTILITY COMMISSION OF OREGON**

Advice No. 18-02

IDAHO POWER COMPANY

ATTACHMENT 2

Revenue Requirement for the Valmy Plant at May 31, 2017

Revenue Requirement On Existing Investments at May 31, 2017

	Unit 1	Unit 2 & Common
2017	45,745,505	27,932,827
2018	42,945,057	26,587,433
2019	40,297,900	25,357,629
2020	-	24,128,636
2021	-	22,901,195
2022	-	21,674,336
2023	-	20,446,847
2024	-	19,219,854
2025	-	17,992,754
Total	128,988,462	206,241,510
PV	113,857,895	155,004,194
Payment	48,093,402	23,754,263

Decommissioning Costs

	2025 Costs	Payment
Decommissioning Costs (Estimated in 2025 dollars)	21,583,188	1,871,087

Total System Summary

Rev Rqmt - Existing Investment	71,847,665
Rev Rqmt - Decommissioning Costs & Salvage	1,871,087
New Rev Rqmt (To be tracked through the balancing account)	73,718,752
Estimated Rev Rqmt Currently in Base Rates (2011)	18,021,801
Rev Rqmt Currently in Base Rates (2017)	-
Total Rev Rqmt Currently in Base Rates	18,021,801
Net Change in Rev Rqmt	55,696,950
Annual Rev Rqmt. Impact to Customers	55,696,950

Oregon Jurisdictional Summary

Rev Rqmt - Existing Investment	3,084,589
Rev Rqmt - Decommissioning Costs & Salvage	80,330
New Rev Rqmt (To be tracked through the balancing account)	3,164,919
Estimated Rev Rqmt Currently in Base Rates (2011)	781,846
Rev Rqmt Currently in Base Rates (2017)	1,056,800
Total Rev Rqmt Currently in Base Rates	1,838,646
Net Change in Rev Rqmt	1,326,273
Annual Rev Rqmt. Impact to Customers	1,326,273

**BEFORE THE
PUBLIC UTILITY COMMISSION OF OREGON**

Advice No. 18-02

IDAHO POWER COMPANY

ATTACHMENT 3

SCHEDULE 1
RESIDENTIAL SERVICE

(Continued)

RESIDENTIAL SPACE HEATING (Continued)

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$ 8.00	
Energy Charge, per kWh		
0-1000 kWh	9.0104¢	(l)
Over 1000 kWh	10.5393¢	(l)

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

	<u>Summer</u>	<u>Non-Summer</u>	
Energy Charge, per kWh			
0-500 kWh	8.2995¢	8.2995¢	(I)
Over 500 kWh	10.9750¢	9.1317¢	(I)

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month			
Single Phase Service	\$ 10.25	\$ 10.25	
Three Phase Service	\$ 17.35	\$ 17.35	
Basic Charge, per kW of			
Basic Load Capacity	\$ 0.79	\$ 0.79	(I)
Demand Charge, per kW of			
Billing Demand	\$ 6.32	\$ 4.75	(I)
Energy Charge, per kWh	6.2685¢	5.8308¢	(I)
<u>Facilities Charge</u>			
None			
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-Summer</u>	
Service Charge, per month	\$202.00	\$202.00	
Basic Charge, per kW of			
Basic Load Capacity	\$ 1.31	\$ 1.31	(I)
Demand Charge, per kW of			
Billing Demand	\$ 6.25	\$ 5.11	(I)
On-Peak Demand Charge, per kW of			
On-Peak Billing Demand	\$ 0.92	n/a	(I)
Energy Charge, per kWh			
On-Peak	6.0464¢	n/a	(I)
Mid-Peak	5.7082¢	5.2434¢	(I)
Off-Peak	5.4909¢	5.1044¢	(I)
<u>Facilities Charge</u>			

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$200.00	\$200.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.34	\$ 0.34	(l)
Demand Charge, per kW of Billing Demand	\$ 4.11	\$ 4.40	(l)
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.78	n/a	(l)
Energy Charge, per kWh			
On-Peak	5.7650¢	n/a	(l)
Mid-Peak	5.4563¢	5.0149¢	(l)
Off-Peak	5.2545¢	4.8861¢	(l)

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the per Unit Charge and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Monthly Base Rate</u>
100 Watt	8,550	\$ 11.11
200 Watt	19,800	\$ 13.23
400 Watt	45,000	\$ 17.96

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Monthly Base Rate</u>
200 Watt	19,800	\$ 15.93
400 Watt	45,000	\$ 18.80
<u>Metal Halide</u>		
400 Watt	28,800	\$ 13.83
1,000 Watt	88,000	\$ 21.98

2. For New Facilities Installed Before August 8, 2005. The Monthly Charge for New Facilities installed, prior to August 8, 2005 such as overhead secondary conductor, poles, anchors, etc., shall be 1.51 percent of the estimated installed cost thereof.
3. For New Facilities Installed On or After August 8, 2005. The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

(1)

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's monthly Minimum Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$222.00	\$222.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.64	\$ 0.64	(I)
Demand Charge, per kW of Billing Demand	\$ 5.36	\$ 5.24	(I)
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.87	n/a	(I)
Energy Charge, per kWh			
On-Peak	7.3979¢	n/a	(I)
Mid-Peak	6.0183¢	5.7321¢	(I)
Off-Peak	5.4221¢	5.2721¢	(I)
<u>Facilities Charge</u>			
None			

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$208.00	\$208.00	
Basic Charge, per kW of Basic Load Capacity	\$ 1.32	\$ 1.32	(I)
Demand Charge, per kW of Billing Demand	\$ 6.38	\$ 5.16	(I)
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.93	n/a	(I)
Energy Charge, per kWh			
On-Peak	6.5068¢	n/a	(I)
Mid-Peak	5.3262¢	5.0940¢	(I)
Off-Peak	4.8164¢	4.6996¢	(I)

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$215.00	\$215.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.35	\$ 0.35	(I)
Demand Charge, per kW of Billing Demand	\$ 5.23	\$ 4.93	(I)
On-Peak Demand Charge, per kW of On-Peak Demand	\$ 1.00	n/a	(I)
Energy Charge, per kWh			
On-Peak	6.2474¢	n/a	(I)
Mid-Peak	5.1581¢	4.9270¢	(I)
Off-Peak	4.6853¢	4.5632¢	(I)

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>	
Service Charge, per month	\$ 16.85	\$ 3.00	
Demand Charge, per kW of Billing Demand	\$ 8.24	\$ 0.00	(I)
Energy Charge, per kWh In Season			
First 164 kWh per kW of Demand	7.7430¢	n/a	(I)
All Other kWh	7.3643¢	n/a	(I)
Out-of-Season			
All kWh	n/a	8.0444¢	(I)

Facilities Charge
None

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>	
Service Charge, per month	\$144.00	\$ 3.00	
Demand Charge, per kW of Billing Demand	\$ 7.84	\$ 0.00	(I)
Energy Charge, per kWh In Season			
First 164 kWh per kW of Demand	7.6065¢	n/a	(I)
All Other kWh	7.2370¢	n/a	(I)
Out-of-Season			
All kWh	n/a	7.8986¢	(I)

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

SCHEDULE 40
NONMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is nonmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh	10.551¢	(1)
Minimum Charge, per month	\$ 1.50	

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$ 1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Accelerated Replacement of Existing Fixtures

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$132.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

Monthly Charges

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Lamp Charges, per lamp (41A)

<u>Standard High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Monthly Base Rate</u>
70 Watt	5,540	\$ 8.80
100 Watt	8,550	\$ 9.19
200 Watt	19,800	\$ 12.26
250 Watt	24,750	\$ 13.37
400 Watt	45,000	\$ 15.24

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Pole Charges

For Company-owned poles required to be used for street lighting only:

Wood pole	\$ 1.90 per pole
Steel pole	\$ 7.39 per pole

Facilities Charge

Customers assessed a monthly facilities charge prior to August 8, 2005 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.21 percent of the estimated cost difference between overhead and underground circuits.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS(Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Monthly Charges (Continued)

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"B" - Customer-Owned, Idaho Power-Maintained System – No New Service

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer and maintained by Idaho Power. Customer-owned lighting systems receiving maintenance under Option B must have Idaho Power standard wattage high pressure sodium vapor lamps installed in all street lighting fixtures.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

Energy and Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Monthly Charges

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges</u>	<u>Average Lumens</u>	<u>Monthly Base Rate</u>
70 Watt	5,540	\$ 2.43
100 Watt	8,550	\$ 2.92
200 Watt	19,800	\$ 4.21
250 Watt	24,750	\$ 5.18
400 Watt	45,000	\$ 7.30

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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	4.370¢	(I)
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Metered Service (41CM)

Service Charge, per meter	\$2.88	
Energy Charge, per kWh	4.370¢	(I)

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Oregon. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after August 8, 2005. For traffic control signal lighting systems installed prior to August 8, 2005 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh 9.537¢ (l)

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.