



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

November 8, 2017

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 17-26, Schedule 143 Spent Fuel Adjustment**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2018**:

Fourth Revision of Sheet No. 143-1  
Fourth Revision of Sheet No. 143-2  
Fourth Revision of Sheet No. 143-3

The purpose of this filing is to reprice Schedule 143 Spent Fuel Adjustment consistent with the refund amount recently received from the United States Department of Energy for spent fuel storage at the Trojan site. In addition, PGE proposes to amortize the remaining amount of state pollution tax credits received from the Oregon Department of Energy related to the Independent Spent Fuel Storage Installation at Trojan. The sum of the proposed amortizations is approximately (\$3.4 million) allocated to the rate schedules on the basis of energy revenues. Consistent with currently effective Schedule 143 prices, direct access Customers are allocated the Schedule 143 credits as if they were on Cost-of-Service pricing.

To satisfy the requirements of Oregon Administrative Rules (OAR) 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The repricing of Schedule 143 results in an approximate \$14.2 million or 0.8% overall average rate increase for the 883,000 (2018 average) Customers. A typical Schedule 7 Residential Customer consuming 820 kWh monthly will see a bill increase of \$0.66 or 0.7%.

Included in this filing are work papers and detailed bill comparisons.

Please direct any questions regarding this filing to Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address  
[pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

A handwritten signature in black ink that reads "Jay Tinker". The signature is written in a cursive, flowing style.

Jay Tinker,  
Director, Regulatory Policy and Affairs

Enclosure(s)

**SCHEDULE 143  
SPENT FUEL ADJUSTMENT**

**PURPOSE**

The purpose of this schedule is to implement in rates the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy. Also included are pollution control tax credits associated with the Independent Spent Fuel Storage Installation at the Trojan nuclear plant.

**APPLICABLE**

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

**PART A – TROJAN NUCLEAR DECOMMISSIONING TRUST FUND**

Part A consists of the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy.

**PART B – ISFSI ADJUSTMENT**

Part B consists of the amortization of the payments from the Oregon Department of Energy related to state pollution control tax credits for the Independent Spent Fuel Storage Installation at Trojan.

**ADJUSTMENT RATES**

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

Schedule	Part A	Part B	Adjustment Rate
7	(0.012)	(0.007)	(0.019) ¢ per kWh
15	(0.010)	(0.005)	(0.015) ¢ per kWh
32	(0.011)	(0.006)	(0.017) ¢ per kWh
38	(0.011)	(0.006)	(0.017) ¢ per kWh
47	(0.013)	(0.007)	(0.020) ¢ per kWh
49	(0.013)	(0.007)	(0.020) ¢ per kWh
75			
Secondary	(0.011)	(0.006)	(0.017) ¢ per kWh <sup>(1)</sup>
Primary	(0.010)	(0.006)	(0.016) ¢ per kWh <sup>(1)</sup>
Subtransmission	(0.010)	(0.006)	(0.016) ¢ per kWh <sup>(1)</sup>

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(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

**SCHEDULE 143 (Continued)**

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83	(0.011)	(0.006)	(0.017)	¢ per kWh
85				
Secondary	(0.011)	(0.006)	(0.017)	¢ per kWh
Primary	(0.011)	(0.006)	(0.017)	¢ per kWh
89				
Secondary	(0.011)	(0.006)	(0.017)	¢ per kWh
Primary	(0.010)	(0.006)	(0.016)	¢ per kWh
Subtransmission	(0.010)	(0.006)	(0.016)	¢ per kWh
90	(0.010)	(0.005)	(0.015)	¢ per kWh
91	(0.010)	(0.005)	(0.015)	¢ per kWh
92	(0.010)	(0.005)	(0.015)	¢ per kWh
95	(0.010)	(0.005)	(0.015)	¢ per kWh
485				
Secondary	(0.011)	(0.006)	(0.017)	¢ per kWh
Primary	(0.011)	(0.006)	(0.017)	¢ per kWh
489				
Secondary	(0.011)	(0.006)	(0.017)	¢ per kWh
Primary	(0.010)	(0.006)	(0.016)	¢ per kWh
Subtransmission	(0.010)	(0.006)	(0.016)	¢ per kWh
490	(0.010)	(0.005)	(0.015)	¢ per kWh
491	(0.010)	(0.005)	(0.015)	¢ per kWh
492	(0.010)	(0.005)	(0.015)	¢ per kWh
495	(0.010)	(0.005)	(0.015)	¢ per kWh

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**SCHEDULE 143 (Concluded)**

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
515	(0.010)	(0.005)	(0.015)	¢ per kWh
532	(0.011)	(0.006)	(0.017)	¢ per kWh
538	(0.011)	(0.006)	(0.017)	¢ per kWh
549	(0.013)	(0.007)	(0.020)	¢ per kWh
575				
Secondary	(0.011)	(0.006)	(0.017)	¢ per kWh <sup>(1)</sup>
Primary	(0.010)	(0.006)	(0.016)	¢ per kWh <sup>(1)</sup>
Subtransmission	(0.010)	(0.006)	(0.016)	¢ per kWh <sup>(1)</sup>
583	(0.011)	(0.006)	(0.017)	¢ per kWh
585				
Secondary	(0.011)	(0.006)	(0.017)	¢ per kWh
Primary	(0.011)	(0.006)	(0.017)	¢ per kWh
589				
Secondary	(0.011)	(0.006)	(0.017)	¢ per kWh
Primary	(0.010)	(0.006)	(0.016)	¢ per kWh
Subtransmission	(0.010)	(0.006)	(0.016)	¢ per kWh
590	(0.010)	(0.005)	(0.015)	¢ per kWh
591	(0.010)	(0.005)	(0.015)	¢ per kWh
592	(0.010)	(0.005)	(0.015)	¢ per kWh
595	(0.010)	(0.005)	(0.015)	¢ per kWh

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(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

**BALANCING ACCOUNT**

The Company will maintain balancing accounts to track the difference between the Trojan Nuclear Decommissioning Trust Fund refund, ongoing refunds, and the ISFSI payments and the actual Schedule 143 revenues. This difference will accrue interest at the Commission-authorized rate for deferred accounts.