



e-FILING REPORT COVER SHEET

COMPANY NAME: Columbia River PUD

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
 RO (Other, for example, industry safety information)

Did you previously file a similar report? No Yes, report docket number:

Report is required by: OAR 860-024-0011(1)

Statute

Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other

(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number: RO 11

List Key Words for this report. We use these to improve search results.

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@puc.oregon.gov

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

5 Year Check In Short Form

Basic Information for the Operator

Operator Name: Columbia River PUD

Person Completing Form: Tyra Wasylenko, Engineering & Operations Joint Use Coordinator

Operator Contact Information: 503-366-3258

Utility Type: Power

Pole Owner? Yes

Operators in your area (companies with whom you coordinate related to joint use)				
Company Name	Utility Type(E/T)	Contact Name	Contact Phone	Contact Email
Comcast	Cable	James Casson	253-878-2024	James_Casson@comcast.com
CenturyLink/Lumen	Phone	Catherine Jackson	503-342-4617	Catherine.Jackson@lumen.com
		Eric Griffeth		Eric.Griffeth@lumen.com
PGE	Power	Theresa Scott	503-228-6322	Theresa.Scott@pgn.com
Clatskanie PUD	Power	Carson Horton	503-728-2163	chorton@clatskaniepud.com
Columbia River Fire & Rescue	N/A	Jimmy Sanchez	503-397-2990	sanchezj@crfr.com

Inspection Plan and Actual Results

Please complete as much of the table below as is appropriate for your assets; at minimum provide data back to 2018.

Year	All Operator Inspections		Pole Owners				Defects		
	Facility Points Planned (attachments subject to)	Facility Points Inspected	Poles Planned	Poles Inspected	Poles Owned by Operator	Poles Tested and Treated	Defects Found: Your Responsibility	Defects Found: Attacher Responsibility	Defects You Corrected

	inspection)								
5 Year Check In Total	9,001	10,433	6,411	6,364	6,024	5,353	1,702	99	1,647
2022	2268	2035	1750	1703	1418	1274	643	79	591
2021	518	1664	_____	_____	_____	_____	_____	_____	_____
2020	3353	3255	2835	2835	2807	2481	657	11	654
2019	2344	2799	1826	1826	1799	1598	402	9	402
2018	518	680	_____	_____	_____	_____	_____	_____	_____
10 Year Cycle Total									
2017									
2016									
2015									
2014									
2013									
5 Year Check In Total									
2012									
2011									
2010									
2009									
2008									

Program Summary

1. Describe your Division 24 inspection program

Overhead and underground facilities are inspected on a 10-year rotation and tracked electronically through our GIS program. For overhead facilities, we hire a contractor who inspects for safety violations and evaluates pole health. All poles that are 10 years old or older are treated. Underground facility inspections and routine safety patrols of overhead lines are completed by our line crew. Substations are inspected every 45 days.

2. Describe how you prioritize repairs

Violations are given either an "A" or "B" priority. "A" priority requires immediate attention and will be corrected within 30 days. If there is imminent danger to life or property, it will be corrected immediately. "B" priority requires correction within two years following the date of discovery. All priority conditions and corrections are documented in our database.

3. Describe how you address immediate hazards for both your conditions and any attacher's conditions

Immediately notify our Operations department and/or attacher via phone and email.

4. Describe how you communicate non-immediate hazard conditions to attachers

Attachers are notified through NJUNS with a VIO ticket.

5. Describe the state of electronic record keeping you have had over the last five years

Inspection records are created, maintained, and stored electronically in conjunction with our GIS program.

6. Outline your current plans for any automation of inspection, correction or asset information (i.e. GIS plans or changes to your asset management process)

This has already been implemented in our GIS program.

If there are questions about the short form or its deadline, please reach out.

Heide Caswell

Heide.caswell@puc.oregon.gov

503-400-0619

NOTES for using this Template:

- You may adjust heading and subheading settings throughout the document to fit your needs.
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