

5 Year Check In Short Form

Basic Information for the Operator

Operator Name: Central Lincoln People’s Utility District

Person Completing Form: Sarah Monroe

Operator Contact Information: Sarah Monroe, smonroe@cencoast.com (541) 574-2160

Utility Type: Transmission & Distribution Provider

Pole Owner? Yes

Central Lincoln People’s Utility District is reporting to the PUC that 50% or more of our facilities have been inspected between 2018-2022 pursuant to OAR 860-024-0011.

Operators in your area (companies with whom you coordinate related to joint use)				
Company Name	Utility Type(E/T)	Contact Name	Contact Phone	Contact Email
Spectrum	Cable T.V/ Fiber	Joshua Stewart		Joshua.Stewart@charter.com
Lumen	Phone/Fiber	Erick Griffith	385-414-0746	Eric.Griffeth@lumen.com
Astound	Cable T.V/ Fiber	Marlene Martin	509-209-6698	marlene.martin@astound.com
Hyak	Fiber	Neil Ecker	541-902-5500	
Pioneer Telephone Cooperative	Cable T.V/ Fiber	Billy Brewster	541-929-3135	BillyBrewster@pioneerconnect.net
LSN	Fiber	David Triboulet	888-488-4427 opt 2 206-409-3590	noc@lsn.com david.triboulet@lsn.com
ODOT	Fiber	Justin Brandon	503-731-3137	justin.a.brandon@odot.oregon.gov
Douglas Services	Cable T.V/ Fiber	Michael Metcalf	541-673-4242 541-670-9412	mmetcalf@dfn.net
ZiPLY	Cable T.V/ Fiber	Steve LeVeck	206-571-1112 425-261-6817	steve.leveck@ziPLY.com
Alsea River Cable TV	Cable T.V			

City of Newport	Fiber	Todd Richmond		
Confederated Tribes of Siletz	Cable T.V/ Fiber	Robert Arce-Torres	541-444-8268	robertat@ctsi.nsn.us
Group 6	Fiber			

Inspection Plan and Actual Results

Please complete as much of the table below as is appropriate for your assets; at minimum provide data back to 2018.

Year	All Operator Inspections		Poles		Pole Owners		Defects		
	Facility Points Planned (attachments subject to inspection)	Facility Points Inspected	Poles Planned	Poles Inspected	Poles Owned by Operator	Poles Tested and Treated	Defects Found: Your Responsibility	Defects Found: Attacher's Responsibility	Defects You Corrected
5 Year Check In Totals	25	25	18,130	18,130	18,130	649	19,111	5,916	*
2022	19	19	2,128	2,128	2,128	290	700	365	*
2021	3	3	3,415	3,415	3,415	0	5,468	1,069	*
2020	1	1	4,542	4,542	4,542	0	6,513	1,275	*
2019	1	1	2,000	2,000	2,000	156	1,738	759	*
2018	1	1	6,045	6,045	6,045	203	4,692	2,448	*

*Unable to determine because summary of maintenance specific only to pole inspection mitigations was not independently tracked

Program Summary

1. Describe your Division 24 inspection program

Our Division 24 inspection program is to inspect, test and treat 10% of our electric overhead and underground system each year to complete 100% facility inspection within ten years.

2. Describe how you prioritize repairs

Immediate hazards are corrected as soon as possible. We then prioritize by factors such as violation type, volume and location.

3. Describe how you address immediate hazards for both your conditions and any attacher's conditions

Immediate hazard corrections for Central Lincoln are communicated to CLPUD staff at the time of identification by inspector. Staff are then dispatched for immediate repairs.

Immediate hazard violations for attachers on our poles are communicated by phone and a ticket in NJUNS. Immediate mitigation may be performed by CLPUD if attacher's hazard poses an immediate a risk to fire, human or traffic safety.

4. Describe how you communicate non-immediate hazard conditions to attachers

We utilize NJUNS to facilitate our notification for non-Hazardous conditions to our attachers.

5. Describe the state of electronic record keeping you have had over the last five years

We are currently in the process of combining existing software and paper data.

6. Outline your current plans for any automation of inspection, correction or asset information (i.e. GIS plans or changes to your asset management process)

We are currently seeking software to conclusively manage our pole inspection data.