

5 Year Check In Short Form

Basic Information for the Operator

Operator Name: Northern Wasco County PUD
Person Completing Form: Steven Horzynek
Operator Contact Information: steven-horzynek@nwascopud.org
Utility Type: Electric
Pole Owner? Yes

Operators in your area (companies with whom you coordinate related to joint use)

Company Name	Utility Type(E/T)	Contact Name	Contact Phone	Contact Email
Blue Mountain Networks	T	Joseph Franell	541-289-7000	jfranell@bluemountainnet.com
Centurylink/Lumen	T	Erick Griffeth	835-414-0746	Eric.Griffeth@centurylink.com
Charter/Spectrum Communications	T	John Price	208-277-9454	John.Price1@charter.com
Q-Life	T	Mathew Klebs	541-506-2553	mklebes@ci.the-dalles.or.us
Light Speed Networks (LSN)	T	Brandon Hutchinson	503-414-0471	bhutchinson@lsnetworks.net

Inspection Plan and Actual Results

Please complete as much of the table below as is appropriate for your assets; at minimum provide data back to 2018.

Year	All Operator Inspections		Pole Owner		Pole Owners		Defects		
	Facility Points Planned (attachments subject to inspection)	Facility Points Inspected	Poles Planned	Poles Inspected	Poles Owned by Operator	Poles Tested/ Tested and Treated	Defects Found: Your Responsibility	Defects Found: Attacher Responsibility	Defects You Corrected
5 Year Check In Total			4266	4266	7765	4266/2459	941		283
2022			879	879	879	879/497	464		103 Still correcting
2021			723	723	723	723/390	100		93
2020			0	0	0	0	0	0	0
2019			1,304	1,304	1,304	1,304/744	87		87
2018			1,360	1,360	1,360	1,360/828	290		Lost field info
10 Year Cycle Total									
2017									
2016									
2015									
2014									
2013									
5 Year Check In Total									
2012									
2011									

2010									
2009									
2008									

Total poles in our system 7765. We have inspected 4266 and are at 55% inspected, on tract to 100% completion for the ten-year cycle.

Program Summary

1. Describe your Division 24 inspection program

Our Division 24 inspection program is to inspect, test and treat 10% of our electric overhead and underground system each year to complete 100% facility inspection within ten years.

2. Describe how you prioritize repairs

Repairs are prioritized by hazard then by violation.

3. Describe how you address immediate hazards for both your conditions and any attacher’s conditions

If an immediate hazard is on equipment owned by NWCPUD a call will go out to operations to dispatch a crew for immediate repairs. If an immediate hazard is identified on equipment owned by an attacher, NWCPUD will contact attacher by phone, email and then NJUNS. If attacher’s immediate hazard is a rick to fire, human or traffic safety NWCPUD will make the situation safe before attachers arrival.

4. Describe how you communicate non-immediate hazard conditions to attachers

We communicate by NJUNS, fallowed-up by email and then quarterly meetings to report on all progress.

5. Describe the state of electronic record keeping you have had over the last five years

GIS Mapping, Excel spread sheets.

6. Outline your current plans for any automation of inspection, correction or asset information (i.e. GIS plans or changes to your asset management process)

Moving to electronic field data management. This will provide better accuracy, accountability and data control.

If there are questions about the short form or its deadline, please reach out.

Heide Caswell

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503-400-0619

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