

# 5 Year Check In Short Form

## Basic Information for the Operator

Operator Name: Hermiston Energy Services

Person Completing Form: Julie L. Davis / Rosa Ortiz

Operator Contact Information: 541-564-4358

Utility Type: Electrical/Power

Pole Owner Hermiston Energy Services

Operators in your area (companies with whom you coordinate related to joint use)				
Company Name	Utility Type(E/T)	Contact Name	Contact Phone	Contact Email
<b>CenturyLink</b>	Telephone/Internet	Elizondo, Juan	503-894-0189	Juan.Elizondo@CenturyLink.com
<b>PacificCorp</b>	Electrical power	Amy Johnson	541-278-2965	Amy.johnson@pacifcorp.com
<b>Chárter</b>	Telephone/Internet	Travis Severe	509-956-600	Travis.Severe@charter.com
<b>EOT/BMN</b>	Internet /Telephone	Alex Hanner	541-252-1835	ahanner@bluemountainnet.com
<b>LS Networks</b>	Internet	Leif Hanson	503-414-0462	lhanson@lsnetworks.net
<b>Fatbeam</b>	Internet	Jessica Woods	509-344-1008	Jessica@fatbeam.com
<b>Windwave</b>	Internet	Blake Lawrence	541-571-8642	Blake@windwave.com

## Inspection Plan and Actual Results

Please complete as much of the table below as is appropriate for your assets; at minimum provide data back to 2018.

Year	All Operator Inspections				Pole Owners		Defects		
	Facility Points Planned (attachments subject to inspection)	Facility Points Inspected	Poles Planned	Poles Inspected	Poles Owned by Operator	Poles Tested and Treated	Defects Found: Your Responsibility	Defects Found: Attacher Responsibility	Defects You Corrected
<b>5 Year Check In Total</b>			2813	2795	2813	920	100	166	100
<b>2022</b>			200	182	200	182	0	0	0
<b>2021</b>			226	226	226	226	3	58	3
<b>2020</b>			208	208	208	208	2	73	2
<b>2019</b>			172	172	172	172	3	35	3
<b>2018</b>			2007	2007	2007	132	92	0	92
<b>10 Year Cycle Total</b>									
<b>2017</b>									
<b>2016</b>									
<b>2015</b>									
<b>2014</b>									
<b>2013</b>									

<b>5 Year Check In Total</b>									
<b>2012</b>									
<b>2011</b>									
<b>2010</b>									
<b>2009</b>									
<b>2008</b>									

**Program Summary**

- 1. Describe your Division 24 inspection program**  
 The HES service territory is divided into (10) geographic sections for planned annual inspections, for both overhead and underground. In addition to this detailed inspection, HES conducts two-year safety inspections. Substations are inspected every 30-45 days. PA (pole attachment) requests, NJUNS tickets, and service orders are generated from any findings to track & document corrections and/or repairs, as necessary.
- 2. Describe how you prioritize repairs.**  
 Repairs are generally prioritized based upon safety risks and categorized as a reject and priority reject, when appropriate. During the inspection process, priority rejects are addressed accordingly. During inspection processes, the status is reported weekly and is reviewed for issues to prioritize repairs.
- 3. Describe how you address immediate hazards for both your conditions and any attacher’s conditions.**  
 Once an immediate hazard is identified, it is communicated internally to HES operations, a service order is generated and made-ready for crew assignment so that repairs can be made as soon as possible. For attachers, we use the NJUNS website to communicate hazards and set the priority to (1) – being the highest priority items, as well as reach out via email and/or phone to the appropriate utility alerting them of the urgency for the request.
- 4. Describe how you communicate non-immediate hazard conditions to attachers.**  
 Once an attacher’s non-immediate hazard is identified, we use the NJUNS website to communicate all conditions and requests. The status of NJUNS tickets is monitored regularly.
- 5. Describe the state of electronic record keeping you have had over the last five years.**  
 HES uses a suite of software that manages inventory, documents inspections, and tracks service orders from start to finish.

**6. Outline your current plans for any automation of inspection, correction, or asset information (i.e., GIS plans or changes to your asset management process).**

Part of the suite of software that HES uses includes a GIS system with asset information, including pole attachments. Through continued and ongoing inspections, maintenance, and construction, these maps are kept up to date and the accuracy of the maps are improved. Separate from GIS, HES uses inventory management and plant accounting software that interfaces with GIS. As new processes and procedures are developed, HES will consider improving the efficiency of the systems and procedures currently in place.

If there are questions about the short form or its deadline, please reach out.

Heide Caswell

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503-400-0619

**NOTES for using this Template:**

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