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July 28, 2017

NWN OPUC Advice No. 17-11 / UG 333
(UM 1750)

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

Re: REQUEST FOR AMORTIZATION OF WARM ADJUSTMENTS EXCEEDING THE CAPS AND FLOORS AMOUNTS THROUGH DEFERRED ACCOUNTS RELATING TO:

UM 1750: WARM Program

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company"), files herewith revisions to its Tariff, P.U.C. Or. 25¹ ("the Tariff"), stated to become effective with service on and after November 1, 2017, as follows:

Second Revision of Sheet 195-1,
Schedule 195,
"Weather Adjusted Rate Mechanism (WARM Program)."

The purpose of this filing is to request amortization of amounts deferred under Docket UM 1750 for inclusion in rates effective November 1, 2017. This is the first time that the Company has proposed adjusted rates for this purpose.

The effect of the application of the new temporary adjustments is to decrease the Company's annual revenues by \$4,959,640, or about -0.77%. In accordance with the Commission's order adopting the Parties' stipulation in UM 1750, the amounts will be recovered on an equal-cents-per-therm basis to rate schedules 2 and 3 customers over 12 months.

The monthly bill of the average residential customer served under Rate Schedule 2 using 50 therms will decrease by \$0.39, and the monthly decrease for the average commercial Rate Schedule 3 customer using 231 therms per month is about \$3.14.

The proposed adjustments for the amortization of the WARM account are (\$0.00788) per therm for residential Rate Schedule 2 customers and (\$0.01360) per therm for commercial Rate Schedule 3 customers. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing.

The number of customers affected by the proposed change is 588,720 residential customers and 57,549 commercial customers.

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; OPUC Order No. 12-408 as supplemented by Order No. 12-437, and was filed pursuant to ORS 767.205 and OAR 860-022-0005.

This filing is in compliance with ORS 757.259 (2003), which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Commission in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

In addition to the supporting materials submitted as part of this filing, the Company will separately submit work papers in electronic format, all of which are incorporated herein by reference.

The Company requests that the tariff sheets filed herewith be permitted to become effective with service on and after November 1, 2017.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Notice to customers will be made in accordance with OAR 860-022-0017.

Please address correspondence on this matter to Kyle Walker at kyle.walker@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
220 NW Second Avenue
Portland, Oregon 97209
Telecopier: (503) 721-2516
Telephone: (503) 226-4211, x3589
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Gail Hammer

Gail Hammer
Rates & Regulatory Affairs

Attachments: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Second Revision of Sheet 195-1
Cancels First Revision of Sheet 195-1

SCHEDULE 195 WEATHER ADJUSTED RATE MECHANISM (WARM Program)

PURPOSE:

To describe the Weather Adjusted Rate Mechanism (WARM) adopted by the Public Utility Commission of Oregon in Docket UG 221, Order No. 12-408 entered October 26, 2012, as modified in Docket UM 1750 by Commission Order No. 16-223 entered June 20, 2016.

APPLICABLE:

To Residential and Commercial Customers served on the following Rate Schedules of this Tariff:

Rate Schedule 2	Rate Schedule 3
-----------------	-----------------

APPLICATION TO RATE SCHEDULES:

The WARM Adjustment will be applied as an adjustment to the per-therm Billing Rate on applicable Residential and Commercial Customer bills issued during the WARM Period. The WARM Period covers bills that are generated based on meters read on or after December 1st and on or before May 15th.

SPECIAL CONDITIONS:

1. The WARM Adjustment will apply to Customer bills that are based on applicable Residential Rate Schedule 2 or Commercial Rate Schedule 3 meters read on or after December 1st and on or before May 15th.
2. Residential bills --The maximum WARM Adjustment (increase or decrease) that will be made to any regular monthly bill during the WARM Period will be twelve dollars (\$12.00), or twenty-five percent (25%) of the usage portion of that bill, whichever is less. For any billing period in which the total monthly WARM adjustment exceeds either \$12.00 or 25% of the usage, the balance of the WARM adjustment will be deferred in accordance with Special Condition 4.
3. Commercial bills--The maximum WARM Adjustment (increase or decrease) that will be added to any regular monthly bill during the WARM Period will be thirty-five dollars (\$35.00), or twenty-five percent (25%) of the usage portion of that bill, whichever is less. For any billing period in which the total monthly WARM adjustment exceeds either thirty-five dollars or 25% of the usage, the balance of the WARM adjustment will be deferred in accordance with Special Condition 4.
4. Any amounts not applied to a Residential or Commercial Customer's bill during the WARM Period due to the caps and floor described in Special Conditions 2 and 3 will be set aside in a respective Residential or Commercial WARM deferral account. Each year, concurrent with the Company's annual Purchased Gas Adjustment (PGA) filing, the balance in the Residential and Commercial WARM deferral accounts will be collected from or credited to all Rate Schedule 2 and Rate Schedule 3 customers, respectively, on an equal cent-per-therm basis. The adjustment included in the Temporary Adjustments reflected in the above-listed Rate Schedules effective November 1, 2017 are:

Rate Schedule 2:	\$	(0.00788)	(N)
Rate Schedule 3:	\$	(0.01360)	(N)

(continue to Sheet 195-2)

Issued July 28, 2017
NWN OPUC Advice No. 17-11

Effective with service on
and after November 1, 2017

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations
UM 1750 WARM

NWN OPUC Advice No. 17-11 / UG 333

July 28, 2017

NW NATURAL

EXHIBIT A

Supporting Material

Non-Gas Cost Deferral Amortizations – UM 1750

WARM

NWN OPUC ADVICE NO. 17-11 / UG 333

Description	Page
Calculation of Increments Allocated on Equal Cent per Therm Basis	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
186238 Deferral of WARM – Residential	6
186244 Deferral of WARM – Commercial	7

NW Natural
 Rates & Regulatory Affairs
 2017-18 PGA - Oregon: August Filing
 Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS
 ALL VOLUMES IN THERMS

			WARM Residential			WARM Commercial		
			(2,787,030) Temporary Increment			(2,172,610) Temporary Increment		
			N/A rev sensitive factor is built in			N/A rev sensitive factor is built in		
			(2,787,030) to residential			(2,172,610) to commercial 3		
Schedule	Block	A	Multiplier Z	Volumes AA	Increment AB	Multiplier Z	Volumes AA	Increment AB
2R		353,902,060	1.0	353,902,060	(\$0.00788)	0.0	0	\$0.00000
3C Firm Sales		159,700,612	0.0	0	\$0.00000	1.0	159,700,612	(\$0.01360)
31 Firm Sales		4,602,931	0.0	0	\$0.00000	0.0	0	\$0.00000
27 Dry Out		1,205,372	0.0	0	\$0.00000	0.0	0	\$0.00000
31C Firm Sales	Block 1	13,316,134	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	12,481,400	0.0	0	\$0.00000	0.0	0	\$0.00000
31C Firm Trans	Block 1	1,525,441	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	2,009,166	0.0	0	\$0.00000	0.0	0	\$0.00000
311 Firm Sales	Block 1	4,070,024	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	8,722,092	0.0	0	\$0.00000	0.0	0	\$0.00000
311 Firm Trans	Block 1	125,106	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	276,784	0.0	0	\$0.00000	0.0	0	\$0.00000
32C Firm Sales	Block 1	25,883,715	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	8,661,618	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	1,237,042	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	165,932	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	0	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000
321 Firm Sales	Block 1	4,719,808	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	5,298,281	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	1,764,186	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	508,368	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	0	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000
32 Firm Trans	Block 1	16,254,618	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	18,153,953	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	10,538,827	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	19,469,774	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	21,237,750	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	3,397,316	0.0	0	\$0.00000	0.0	0	\$0.00000
32C Interr Sales	Block 1	5,242,630	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	7,424,480	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	3,966,495	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	4,896,519	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	236,893	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000
321 Interr Sales	Block 1	6,200,783	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	7,447,078	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	3,991,226	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	8,413,466	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	1,938,065	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000
32 Interr Trans	Block 1	8,753,845	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	15,798,206	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	11,612,336	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	31,071,223	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	59,059,181	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	91,219,916	0.0	0	\$0.00000	0.0	0	\$0.00000
33		0	0.0	0	\$0.00000	0.0	0	\$0.00000
TOTALS		966,500,651		353,902,060	\$ (0.00788)		159,700,612	\$ (0.01360)
Sources for line 2 above:								
Inputs page			Line 55			Line 57		
Tariff Schedules								
Rate Adjustment Schedule			Sched 195			Sched 195		

NW Natural
Rates & Regulatory Affairs
2017-18 PGA - Oregon: August Filing
Effects on Average Bill by Rate Schedule [1]

Advice 17-11

ALL VOLUMES IN THERMS

See note [8]

1	Oregon PGA		Normal	Minimum	11/1/2016	11/1/2016	Proposed	Proposed	Proposed		
2	Normalized		Therms	Monthly	Billing	Current	11/1/2017	11/1/2017	11/1/2017		
3	Volumes page,		Monthly	Charge	Rates	Average Bill	WARM	WARM	WARM		
4	Column D		Average use				Rates	Average Bill	% Bill Change		
5		Therms in									
6	Schedule	Block	Block	C	D	E	F = D + (C * E)	S	T = D + (C * S)	U = (T - F) / F	
7			A	B							
7	2R		353,902,060	N/A	50	\$8.00	\$0.90723	\$53.36	\$0.89935	\$52.97	-0.7%
8	3C Firm Sales		159,700,612	N/A	231	\$15.00	\$0.86447	\$214.69	\$0.85087	\$211.55	-1.5%
9	3I Firm Sales		4,602,931	N/A	1,118	\$15.00	\$0.82099	\$932.87	\$0.82099	\$932.87	0.0%
10	27 Dry Out		1,205,372	N/A	51	\$6.00	\$0.79183	\$46.38	\$0.79183	\$46.38	0.0%
11	31C Firm Sales	Block 1	13,316,134	2,000	2,878	\$325.00	\$0.59951	\$2,033.45	\$0.59951	\$2,033.45	0.0%
12		Block 2	12,481,400	all additional			\$0.58022		\$0.58022		
13	31C Firm Trans	Block 1	1,525,441	2,000	1,718	\$575.00	\$0.19261	\$905.90	\$0.19261	\$905.90	0.0%
14		Block 2	2,009,166	all additional			\$0.17612		\$0.17612		
15	31I Firm Sales	Block 1	4,070,024	2,000	5,101	\$325.00	\$0.52142	\$2,932.08	\$0.52142	\$2,932.08	0.0%
16		Block 2	8,722,092	all additional			\$0.50443		\$0.50443		
17	31I Firm Trans	Block 1	125,106	2,000	5,582	\$575.00	\$0.17295	\$1,480.91	\$0.17295	\$1,480.91	0.0%
18		Block 2	276,784	all additional			\$0.15634		\$0.15634		
19	32C Firm Sales	Block 1	25,883,715	10,000	6,918	\$675.00	\$0.45060	\$3,792.25	\$0.45060	\$3,792.25	0.0%
20		Block 2	8,661,618	20,000			\$0.43472		\$0.43472		
21		Block 3	1,237,042	20,000			\$0.40833		\$0.40833		
22		Block 4	165,932	100,000			\$0.38189		\$0.38189		
23		Block 5	0	600,000			\$0.36585		\$0.36585		
24		Block 6	0	all additional			\$0.35526		\$0.35526		
25	32I Firm Sales	Block 1	4,719,808	10,000	18,967	\$675.00	\$0.44761	\$9,026.91	\$0.44761	\$9,026.91	0.0%
26		Block 2	5,298,281	20,000			\$0.43223		\$0.43223		
27		Block 3	1,764,186	20,000			\$0.40657		\$0.40657		
28		Block 4	508,368	100,000			\$0.38095		\$0.38095		
29		Block 5	0	600,000			\$0.36535		\$0.36535		
30		Block 6	0	all additional			\$0.35515		\$0.35515		
31	32 Firm Trans	Block 1	16,254,618	10,000	42,165	\$925.00	\$0.10157	\$4,409.93	\$0.10157	\$4,409.93	0.0%
32		Block 2	18,153,953	20,000			\$0.08634		\$0.08634		
33		Block 3	10,538,827	20,000			\$0.06103		\$0.06103		
34		Block 4	19,469,774	100,000			\$0.03567		\$0.03567		
35		Block 5	21,237,750	600,000			\$0.02045		\$0.02045		
36		Block 6	3,397,316	all additional			\$0.01035		\$0.01035		
37	32C Interr Sales	Block 1	5,242,630	10,000	31,274	\$675.00	\$0.43726	\$13,982.77	\$0.43726	\$13,982.77	0.0%
38		Block 2	7,424,480	20,000			\$0.42157		\$0.42157		
39		Block 3	3,966,495	20,000			\$0.39542		\$0.39542		
40		Block 4	4,896,519	100,000			\$0.36927		\$0.36927		
41		Block 5	236,893	600,000			\$0.35356		\$0.35356		
42		Block 6	0	all additional			\$0.34299		\$0.34299		
43	32I Interr Sales	Block 1	6,200,783	10,000	34,814	\$675.00	\$0.43711	\$15,379.11	\$0.43711	\$15,379.11	0.0%
44		Block 2	7,447,078	20,000			\$0.42148		\$0.42148		
45		Block 3	3,991,226	20,000			\$0.39539		\$0.39539		
46		Block 4	8,413,466	100,000			\$0.36930		\$0.36930		
47		Block 5	1,938,065	600,000			\$0.35364		\$0.35364		
48		Block 6	0	all additional			\$0.34310		\$0.34310		
49	32 Interr Trans	Block 1	8,753,845	10,000	208,347	\$925.00	\$0.10200	\$9,686.23	\$0.10200	\$9,686.23	0.0%
50		Block 2	15,798,206	20,000			\$0.08673		\$0.08673		
51		Block 3	11,612,336	20,000			\$0.06128		\$0.06128		
52		Block 4	31,071,223	100,000			\$0.03582		\$0.03582		
53		Block 5	59,059,181	600,000			\$0.02055		\$0.02055		
54		Block 6	91,219,916	all additional			\$0.01038		\$0.01038		
55	33		0	N/A	0	\$38,000	\$0.00590	\$38,000.00	\$0.00590	\$38,000.00	0.0%
56											
57	Totals		966,500,651								

[1] For convenience of presentation, the cent per therm demand charge is used, rather than the available MDDV demand
 [2] Tariff Advice Notice 17-05: Non-Gas Cost Deferral Amortizations - Intervenor Funding
 [3] Tariff Advice Notice 17-06: Non-Gas Cost Deferral Amortizations - Residual Account
 [4] Tariff Advice Notice 17-07: Non-Gas Cost Deferral Amortizations - Oregon PUC Fee
 [5] Tariff Advice Notice 17-08: Non-Gas Cost Deferral Amortizations - SRRM
 [6] Tariff Advice Notice 17-09: Non-Gas Cost Deferral Amortizations - Industrial DSM
 [7] Tariff Advice Notice 17-10: Non-Gas Cost Deferral Amortizations - Decoupling
 [8] Tariff Advice Notice 17-11: Non-Gas Cost Deferral Amortizations - WARM
 [9] Tariff Advice Notice 17-12: PGA

NW Natural
Rates and Regulatory Affairs
2017-2018 PGA Filing - OREGON
Basis for Revenue Related Costs

	Twelve Months <u>Ended 06/30/17</u>		
1			
2			
3	Total Billed Gas Sales Revenues	\$ 674,696,212	
4	Total Oregon Revenues	\$ 678,088,466	
5			
6	Regulatory Commission Fees [1]	n/a	0.300% Statutory rate
7	City License and Franchise Fees	\$ 16,069,889	2.370% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	<u>\$ 848,945</u>	<u>0.125% Line 8 ÷ Line 4</u>
9			
10	Total		<u><u>2.795%</u></u> Sum lines 8-9
11			
12			

13 **Note:**

14 [1] Dollar figure is set at statutory level of 0.275% times Total Oregon Revenues (line 4).

15 Because the fee changed occurred mid gas year, the difference between the previous fee of 0.275%
 16 and the new fee of 0.3% is being captured as a temporary deferral.

17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs
2017-2018 PGA Filing - Oregon: August Filing
PGA Effects on Revenue
Tariff Advice 17-11: WARM

	Not Including Revenue Sensitive Amount
1	
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Temporary Increments

Removal of Current Temporary Increments

Amortization of WARM (Residential & Commercial) \$0

Addition of Proposed Temporary Increments

Amortization of WARM (Residential & Commercial) (4,959,640)

TOTAL OF ALL COMPONENTS OF RATE CHANGES **(\$4,959,640)**

2016 Oregon Earnings Test Normalized Total Revenues \$645,156,000

Effect of this filing, as a percentage change (line 12 ÷ line 16) -0.77%

NW Natural
Rates & Regulatory Affairs
2017-2018 PGA Filing - August Filing
Summary of Deferred Accounts Included in the PGA

Account A	Balance 6/30/2017 B	Jul-Oct Estimated Activity C	Jul-Oct Interest D	Estimated Balance 10/31/2017 E	Interest Rate During Amortization F1	Estimated Interest During Amortization F2	Total Estimated Amount for (Refund) or Collection G	Amounts Excluded from PGA Filing H	Amounts Included in PGA Filing I	Excl. Rev Sens
21 Miscellaneous Amortizations					2.38%					
34 186238 OR WARM - RES	(2,721,553)	0	(29,878)	(2,751,431)	2.38%	(35,599)	(2,787,030)		(2,787,030)	
35 186244 OR WARM - COMM	(2,121,568)	0	(23,291)	(2,144,859)	2.38%	(27,751)	(2,172,610)		(2,172,610)	

Company: Northwest Natural Gas Company
 State: Oregon
 Description: OR Deferred WARM-Residential
 Account Number: 186238
 Docket UM 1798
 Deferral authorization approved in Order 16-412

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
Debit	(Credit)	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)											
Beginning Balance																		
Nov-16	NEW	134.42				3.20%	0.18	134.60	134.60									
Dec-16		157,691.68				3.20%	210.61	157,902.29	158,036.89									
Jan-17		(2,243,841.02)				3.28%	(2,634.62)	(2,246,475.64)	(2,088,438.75)									
Feb-17		(544,002.49)				3.28%	(6,451.87)	(550,454.36)	(2,638,893.11)									
Mar-17		(45,594.24)				3.28%	(7,275.29)	(52,869.53)	(2,691,762.64)									
Apr-17		5,429.12				3.28%	(7,350.06)	(1,920.94)	(2,693,683.58)									
May-17		(13,331.21)				3.28%	(7,380.95)	(20,712.16)	(2,714,395.74)									
Jun-17		261.83				3.28%	(7,418.99)	(7,157.16)	(2,721,552.90)									
Jul-17						3.28%	(7,438.91)	(7,438.91)	(2,728,991.81)									
Aug-17						3.28%	(7,459.24)	(7,459.24)	(2,736,451.05)									
Sep-17						3.28%	(7,479.63)	(7,479.63)	(2,743,930.68)									
Oct-17						3.28%	(7,500.08)	(7,500.08)	(2,751,430.76)									

Company: Northwest Natural Gas Company
 State: Oregon
 Description: OR Deferred WARM-Commercial
 Account Number: 186244
 Other Info: Docket UM 1798
 Deferral authorization approved in Order 16-412

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	
Debit	(Credit)	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance										
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)												
Beginning Balance																			
Nov-16	56.89					3.20%	0.08	56.97	56.97										
Dec-16	265,321.40					3.20%	353.91	265,675.31	265,732.28										
Jan-17	(1,695,606.94)					3.28%	(1,590.99)	(1,697,197.93)	(1,431,465.65)										
Feb-17	(553,393.48)					3.28%	(4,668.98)	(558,062.46)	(1,989,528.11)										
Mar-17	(108,524.44)					3.28%	(5,586.36)	(114,110.80)	(2,103,638.91)										
Apr-17	27,255.82					3.28%	(5,712.70)	21,543.12	(2,082,095.79)										
May-17	(28,151.87)					3.28%	(5,729.54)	(33,881.41)	(2,115,977.20)										
Jun-17	192.50					3.28%	(5,783.41)	(5,590.91)	(2,121,568.11)										
Jul-17						3.28%	(5,798.95)	(5,798.95)	(2,127,367.06)										
Aug-17						3.28%	(5,814.80)	(5,814.80)	(2,133,181.86)										
Sep-17						3.28%	(5,830.70)	(5,830.70)	(2,139,012.56)										
Oct-17						3.28%	(5,846.63)	(5,846.63)	(2,144,859.19)										