

March 6, 2017

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice No. 17-001 – Rule 8 – Metering and Schedule 300 – Charges as Defined by Rules and Regulations

On January 4, 2017, PacifiCorp d/b/a Pacific Power (Pacific Power or Company) submitted for filing with the Public Utility Commission of Oregon (Commission) the above-referenced proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. In that filing, the Company requested an effective date of March 8, 2017.

This filing was scheduled for approval on the consent agenda of the Commission's March 7, 2017 public meeting. The public meeting was cancelled on March 3, 2017. As a result, the Company respectfully requests an effective date of March 22, 2017. An application of Less than Statutory Notice has been included with this filing.

First Revision of Sheet No. R8-2	Rule 8	Metering
Original Sheet No. R8-3	Rule 8	Metering
Original Sheet No. R8-4	Rule 8	Metering
First Revision of Sheet No. 300-1	Schedule 300	Charges as Defined by Rules and Regulations
Second Revision of Sheet No. 300-2	Schedule 300	Charges as Defined by Rules and Regulations

Please direct any questions on this letter to Natasha Siores at (503) 813-6583.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

cc: Michael Dougherty, OPUC

Enclosures

II. Metering – Direct Access**A. Direct Access Meter Requirement**

The Company's metering standard for Direct Access and Standard Offer Consumers is for remotely interrogated interval metering equipment. Direct Access and Standard Offer Consumers that do not have installed remotely interrogated interval meters may be metered using other approved Company metering equipment. In the absence of a meter installation backlog, the Company will endeavor to install standard meter equipment within 30 days of acceptance of a DASR or receipt of written or electronic authorization for Standard Offer Service. In the event of a backlog, the Company will notify the Consumer or Consumer's ESS and provide an estimate of the installation date. The Company will provide metering equipment for all Consumers.

B. Meter Charge

Direct Access and Standard Offer Consumers taking Company-specified metering services are obligated to pay the direct access metering charges stated in Schedule 300. Consumers taking non-standard metering services as described in Section II.E of this Rule are obligated to pay the metering charges specified in the applicable contract.

C. Standard Services

The Company will provide Standard Metering Services without charge to Large Nonresidential Consumers and will provide Standard Metering Services at a charge stated in Schedule 300 to Small Nonresidential Consumers. Standard Metering Services provided in conjunction with Direct Access and Standard Offer Service include:

1. An interval meter equipped with a communication modem.
2. Installation, removal, testing and maintenance of the meter.
3. Remote communication equipment. Calling fees will be passed through to the Consumer.
4. The meter readings and the results provided to ESS' will be the same as those used as the basis for the Company's charges.
5. The standard method of communicating results of meter reading is specified in the standard form of the Company's ESS Service Agreement.

D. Standard Meter Capabilities

These include interval and remote communication functions.

E. Non-Standard Services

An ESS may request that the Company provide non-standard metering capabilities, functions or services.

1. Requests must be submitted to the Company in writing.
2. The Company will consider and approve or deny the request within ten (10) business days.
3. The Company will file with the Commission rates and charges for non-standard metering capabilities, functions or services within thirty (30) days of approving a request.

Terms and conditions for approved non-standard metering capabilities, functions or services will be incorporated into the Company's ESS Service Agreement.

(continued)

(N)

III. Non-Radio Frequency Metering Accommodation

A Customer may request an alternative to the Company's standard radio frequency meter installation from the following:

- a. Relocation of the Customer's meter base to a different location approved by the Company and the installation of a standard meter;
- b. Relocation of the Customer's meter base to a different location approved by the Company and the installation of a Company approved non-radio frequency meter;
- c. Exchanging a standard meter for a Company approved non-radio frequency meter.

A Customer selecting the option to relocate the meter base will be subject to the meter installation requirements of this regulation as well as Electric Service Rule 13. If the relocation requires a change in the existing service the Customer is responsible for charges to relocate the service including but not limited to the installation of conduit, trenching, obtaining easements, and any additional costs of removing and installing new facilities. If an acceptable meter location cannot be provided on the premises, the Customer's request will not be granted. The Customer must provide written permission of the owner stating the Customer has obtained the owner's permission to proceed with relocating the meter base.

Customers who elect to have a non-radio frequency meter will be subject to installation and removal fees of the non-radio frequency meter as set forth in Schedule 300. All applicable fees will be paid prior to the installation of the non-radio frequency meter. The Schedule 300 charges for the installation and the removal is in addition to any aforementioned costs to relocate the Customer's service.

If a radio frequency meter is installed at the Customer's premise prior to January 1, 2018 and the Customer requests a non-radio frequency meter, the Customer will not be required to pay the installation charge in Schedule 300 and will be required to pay the removal charge set forth in Schedule 300 prior to the installation of the non-radio frequency meter.

If the Customer notifies the Company and objects prior to the installation of a radio frequency meter, the Customer will not be required to pay the installation charge in Schedule 300 and will be required to pay the removal charge set forth in Schedule 300 prior to the installation of the non-radio frequency meter.

Only non-radio frequency meters approved, obtained, installed, and owned by the Company will be allowed. The Customer's request to replace a radio frequency meter with a non-radio frequency meter cannot be accommodated until an approved non-radio frequency meter can be obtained by the Company.

All Customers with a non-radio frequency meter shall be responsible to pay the monthly meter reading fee in Schedule 300, which will be included in the Customer's monthly service billing.

Customers with non-radio frequency meters may be excluded from participating in Company offered programs for which a standard radio frequency meter is required.

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(N)

(N)

III. Non-Radio Frequency Metering Accommodation (continued)

If the Customer requests to have the non-radio frequency meter removed within six months of installation, the Company will install a standard, radio frequency meter and refund the removal charge on the Customer's next monthly service billing. Monthly meter reading charges assessed during the period the non-radio frequency meter was installed will not be refunded.

The Company may revoke the meter exchange accommodation of a non-radio frequency meter by reinstalling the Company's standard radio frequency meter for any of the following conditions:

- a. Meter tampering;
- b. Impeding Company access to the meter to obtain monthly meter readings, perform maintenance or to disconnect meter for non-payment of electric service; or
- c. Service has been disconnected for non-payment of electric service twice within a 12-month period.

(N)

(N)

**CHARGES AS DEFINED BY
 THE RULES AND REGULATIONS**
Purpose

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

Available

In all territory served by the Company in Oregon.

Applicable

For all Consumers utilizing the services of the Company as defined and described in the General Rules and Regulations.

Service Charges

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
2	R2-1	Demand Pulse Access Charge:	\$1,500.00	
2	R2-4	Portfolio Ballot Processing First ballot processed per year All other ballots processed	Free \$5.00	
6	R6-1	Meter Charges: Meter Repairs/Replacement	Actual Repair/ Replacement Cost	
8	R8-1&2	Meter Test for Accuracy: Once in twelve months Two or more times in twelve months	No Charge \$50.00 each	
8	R8-1	Meter Verification Fee	\$20.00 per unit	
8	R8-2	Interval Meter Charge Small Nonresidential Consumers	Actual Cost	
8	R8-3	Non-Radio Frequency Meter Accommodation Installation of Non-Radio Frequency Meter Removal of Non-Radio Frequency Meter Monthly Meter Readings	\$169 \$137 \$36/month	(N) (N)
9	R9-1	Deposit: Normal office hours Residential Established high risk Nonresidential No established credit or established high risk	 1/6 estimated annual billing 1/6 estimated annual billing	

(M) to
 Sheet No
 300-2

(continued)

Service Charges (continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
9	R9-1	Deposit: Agricultural Pumping No established credit or established high risk	amount not to exceed estimated season's billing	(M) from Sheet No 300-1 (M)
10	R10-2	Late Payment Charge:	1.9% of amount not paid in full each month	
10	R10-2	Returned Payment Charge:	\$20.00	
11B	R11B-5	Reconnection Charge: Request for reconnect during regular business hours: Monday through Friday, except holidays 8:00 A.M. to 5:00 P.M.	\$30.00	
		Request for reconnect during non-regular business hours: Monday through Friday, except holidays 8:00 A.M. to 6:00 P.M. *	\$75.00	
		Saturday, Sunday & Holidays 8:00 A.M. to 6:00 P.M.	\$175.00	
		*Note: No reconnections will be scheduled after 7:00 P.M.		
11B	R11B-5	Pole Cut Reconnect Charge: Request for reconnect during regular business hours: Monday through Friday, except holidays 8:00 A.M. to 5:00 P.M.	\$100.00	
		Request for reconnect during non-regular business hours: Monday through Friday, except holidays 8:00 A.M. to 6:00 P.M. *	\$175.00	
		Saturday, Sunday & Holidays 8:00 A.M. to 6:00 P.M.	\$275.00	
		*Note: No reconnections will be scheduled after 7:00 P.M.		
11B	R11B-5	Field Visit Charge:	\$20.00	
11B	R11B-5	Tampering/Unauthorized Reconnection	\$75.00	

(continued)

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF Pacific Power <hr style="width: 100%;"/> (UTILITY COMPANY) TO WAIVE STATUTORY NOTICE.)))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
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NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 The purpose of this filing is to propose certain changes to Rule 8 and Schedule 300 to provide options for customers that do not wish to have a radio frequency meter installed at their residence.

First Revision of Sheet No. R8-2 - Metering
 Original Sheet No. R8-3 - Metering
 Original Sheet No. R8-4 - Metering

First Revision of Sheet No. 300-1 - Charges as Defined by Rules and Regulations
 Second Revision of Sheet No. 300-2 - Charges as Defined by Rules and Regulations

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Original Sheet No. R8-2 - Metering

Original Sheet No. 300-1 - Charges as Defined by Rules and Regulations
 First Revision of Sheet No. 300-2 - Charges as Defined by Rules and Regulations

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

First Revision of Sheet No. R8-2 - Metering
 Original Sheet No. R8-3 - Metering
 Original Sheet No. R8-4 - Metering

First Revision of Sheet No. 300-1 - Charges as Defined by Rules and Regulations
 Second Revision of Sheet No. 300-2 - Charges as Defined by Rules and Regulations

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

These tariff sheets were scheduled for approval on the consent agenda for the March 7, 2017 OPUC public meeting. That meeting was cancelled on March 3, 2017. Less than statutory notice is warranted in order to preserve the newly requested effective date as a result of moving the tariff sheets to the March 21, 2017 OPUC public meeting.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): **March 22, 2017**

AUTHORIZED SIGNATURE 	TITLE Vice President, Regulation	DATE March 6, 2017
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	

AUTHORIZED SIGNATURE

DATE

PUC FORM FM260 (2-2015)