



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 9, 2016

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 16-19, Schedule 143 Spent Fuel Adjustment

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2017**:

Third Revision of Sheet No. 143-1
Third Revision of Sheet No. 143-2
Third Revision of Sheet No. 143-3

The purpose of this filing is to reprice Schedule 143 Spent Fuel Adjustment consistent with the provisions of OPUC Order No. 15-356 that adopted the Second Partial Stipulation in Docket No. UE 294. This stipulation specified that on January 1, 2016, PGE would set Schedule 143 prices to zero and then reprice Schedule 143 when the Carty generation station became operational. Because Carty became operational July 29, 2016, PGE repriced Schedule 143 effective August 1, 2016 to spread approximately \$17.4 million of the original \$50 million refund from the Trojan Nuclear Decommissioning Trust Fund over the remaining five months of 2016. The UE 294 Second Partial Stipulation also specified that PGE would amortize the remaining balance of the Trojan refund over calendar year 2017, hence the purpose of this filing. The result of repricing Schedule 143 based on the estimated remaining refund balance of \$17.5 million is an annualized increase of approximately \$23.6 million.

In addition to the proposed Schedule 143 price changes, PGE proposes language changes specifying that any ongoing refunds from the United States Department of Energy will be placed into the Schedule 143 balancing account rather than the Nuclear Decommissioning Trust Fund.

To satisfy the requirements of Oregon Administrative Rules (OAR) 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

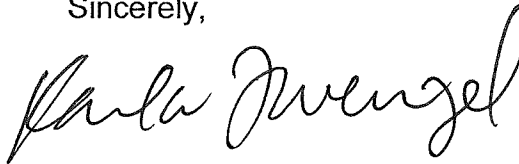
The repricing of Schedule 143 results in an approximate \$23.6 million or 1.3% overall average rate increase for the 870,000 (2017 average) customers. A typical Schedule 7 residential customer consuming 840 kWh monthly will see a bill increase of \$1.14.

Included in this filing are work papers and detailed bill comparisons.

Please direct any questions regarding this filing to Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pge.com

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel". The signature is fluid and cursive, with the first name "Karla" written in a larger, more prominent script than the last name "Wenzel".

Karla Wenzel
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 143
SPENT FUEL ADJUSTMENT**

PURPOSE

The purpose of this schedule is to implement in rates the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy. Also included are pollution control tax credits associated with the Independent Spent Fuel Storage Installation at the Trojan nuclear plant.

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APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – TROJAN NUCLEAR DECOMMISSIONING TRUST FUND

Part A consists of the amortization of the excess funds previously contained in the Trojan Nuclear Decommissioning Trust Fund and any ongoing refunds from the United States Department of Energy.

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PART B – ISFSI ADJUSTMENT

Part B consists of the amortization of the payments from the Oregon Department of Energy related to state pollution control tax credits for the Independent Spent Fuel Storage Installation at Trojan.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
7		(0.098)	0.000	(0.098)	¢ per kWh
15		(0.079)	0.000	(0.079)	¢ per kWh
32		(0.091)	0.000	(0.091)	¢ per kWh
38		(0.084)	0.000	(0.084)	¢ per kWh
47		(0.106)	0.000	(0.106)	¢ per kWh
49		(0.106)	0.000	(0.106)	¢ per kWh
75					
	Secondary	(0.086)	0.000	(0.086)	¢ per kWh ⁽¹⁾
	Primary	(0.083)	0.000	(0.083)	¢ per kWh ⁽¹⁾
	Subtransmission	(0.082)	0.000	(0.082)	¢ per kWh ⁽¹⁾

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(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 143 (Continued)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83	(0.090)	0.000	(0.090)	¢ per kWh
85				
Secondary	(0.088)	0.000	(0.088)	¢ per kWh
Primary	(0.085)	0.000	(0.085)	¢ per kWh
89				
Secondary	(0.086)	0.000	(0.086)	¢ per kWh
Primary	(0.083)	0.000	(0.083)	¢ per kWh
Subtransmission	(0.082)	0.000	(0.082)	¢ per kWh
90	(0.078)	0.000	(0.078)	¢ per kWh
91	(0.079)	0.000	(0.079)	¢ per kWh
92	(0.080)	0.000	(0.080)	¢ per kWh
95	(0.079)	0.000	(0.079)	¢ per kWh
485				
Secondary	(0.088)	0.000	(0.088)	¢ per kWh
Primary	(0.085)	0.000	(0.085)	¢ per kWh
489				
Secondary	(0.086)	0.000	(0.086)	¢ per kWh
Primary	(0.083)	0.000	(0.083)	¢ per kWh
Subtransmission	(0.082)	0.000	(0.082)	¢ per kWh
490	(0.078)	0.000	(0.078)	¢ per kWh
491	(0.079)	0.000	(0.079)	¢ per kWh
492	(0.080)	0.000	(0.080)	¢ per kWh
495	(0.079)	0.000	(0.079)	¢ per kWh

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SCHEDULE 143 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>
515	(0.079)	0.000	(0.079) ¢ per kWh
532	(0.091)	0.000	(0.091) ¢ per kWh
538	(0.084)	0.000	(0.084) ¢ per kWh
549	(0.106)	0.000	(0.106) ¢ per kWh
575			
Secondary	(0.086)	0.000	(0.086) ¢ per kWh ⁽¹⁾
Primary	(0.083)	0.000	(0.083) ¢ per kWh ⁽¹⁾
Subtransmission	(0.082)	0.000	(0.082) ¢ per kWh ⁽¹⁾
583	(0.090)	0.000	(0.090) ¢ per kWh
585			
Secondary	(0.088)	0.000	(0.088) ¢ per kWh
Primary	(0.085)	0.000	(0.085) ¢ per kWh
589			
Secondary	(0.086)	0.000	(0.086) ¢ per kWh
Primary	(0.083)	0.000	(0.083) ¢ per kWh
Subtransmission	(0.082)	0.000	(0.082) ¢ per kWh
590	(0.078)	0.000	(0.078) ¢ per kWh
591	(0.079)	0.000	(0.079) ¢ per kWh
592	(0.080)	0.000	(0.080) ¢ per kWh
595	(0.079)	0.000	(0.079) ¢ per kWh

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(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

BALANCING ACCOUNT

The Company will maintain balancing accounts to track the difference between the Trojan Nuclear Decommissioning Trust Fund refund, ongoing refunds, and the ISFSI payments and the actual Schedule 143 revenues. This difference will accrue interest at the Commission-authorized rate for deferred accounts.

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