



e-FILING REPORT COVER SHEET

COMPANY NAME: Avista Corp

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
 RO (Other, for example, industry safety information)

Did you previously file a similar report? No Yes, report docket number:

Report is required by: OAR
 Statute
 Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other UG-288
(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number: UG-288

List Key Words for this report. We use these to improve search results.

Decoupling Mechanism Report Q1 2016

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 3930 Fairview Industrial Drive SE, Salem, OR 97302.



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
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Toll Free 800-727-9170

May 13, 2016

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3612

Attention Filing Center:

RE: Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for March 2016, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the first quarter of 2016.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, appearing to read "Patrick Ehrbar", is written over a large, light-colored circular mark. The signature is fluid and cursive, extending to the right with a long horizontal stroke.

Patrick Ehrbar
Senior Manager, Rates and Tariffs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2016

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2016)
Docket No. UG-288 Rates Effective March 1, 2016

Line No.	Source	Jan-16	Feb-16	Mar-16	Q1 Total
(a)	(b)	(c)	(d)	(e)	
Residential Group					
1	Rate Year Allowed Customers	Appendix 5, Page 3	-	-	87,708
2	Total Actual Billed Customers	Revenue Reports	-	-	87,919
3	Total Actual Usage (Therms)	Revenue Reports	-	-	5,134,000
4	Total Actual Base Rate Revenue	Revenue Reports	\$ -	\$ -	\$ 3,766,376
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ -	\$ -	\$ 746,592
7	New Hook-up Customers Billed	Revenue Reports	-	-	379
8	New Hook-up Usage (Therms)	Revenue Reports	-	-	13,984
9	New Hook-up Base Rate Revenue	Revenue Reports	\$ -	\$ -	\$ 10,541
10	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ -	\$ -	\$ 2,709
11	Actual Customers	Rate Year Adjusted	-	-	87,708
12	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$54.14	\$41.73	\$36.50
13	Decoupled Revenue	(11) x (12)	\$ -	\$ -	\$ 3,201,606
14	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ -	\$ -	\$ 3,760,517
15	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ -	\$ -	\$ 745,086
16	Customer Decoupled Payments	(14) - (15)	\$ -	\$ -	\$ 3,015,431
17	Residential Revenue Per Customer Received		\$0.00	\$0.00	\$34.38
18	Deferral - Surcharge (Rebate)	(13) - (16)	\$ -	\$ -	\$ 186,175
19	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ -	\$ -	\$ (5,754)
20		Authorized ROR	7.46%	7.46%	7.46%
21	Interest on Deferral	Avg Balance Calc	\$ -	\$ -	\$ 561
22	Monthly Residential Deferral Totals		\$ -	\$ -	\$ 180,982
23	Cumulative Deferral Balance	Σ((18) ~ (21))	\$ -	\$ -	\$ 180,982
24	Weather Related Deferred Revenue			\$ 388,547	
25	Revenue Related Expenses			\$ (12,008)	
26	Interest			\$ 1,170	
27	Total Residential Weather Related Deferral Surcharge (Rebate)			\$ 377,708	
28	Cumulative Weather Related Deferral Balance			\$ 377,708	
29	Conservation (Non-Weather) Related Deferred Revenue			\$ (202,371)	
30	Revenue Related Expenses			\$ 6,254	
31	Interest			\$ (609)	
32	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)			\$ (196,726)	
33	Cumulative Conservation (Non-Weather) Related Deferral Balance			\$ (196,726)	
34	Residential Cumulative Deferral Surcharge (Rebate) Balance			\$ 180,982	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2016

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2016)
Docket No. UG-288 Rates Effective March 1, 2016

Line No.	Source	Jan-16	Feb-16	Mar-16	Q1 Total
(a)	(b)	(c)	(d)	(e)	
Non-Residential Group					
1	Rate Year Allowed Customers	Appendix 5, Page 3	-	-	11,573
2	Total Actual Billed Customers	Revenue Reports	-	-	11,768
3	Total Actual Usage (Therms)	Revenue Reports	-	-	3,531,956
4	Total Actual Base Rate Revenue	Revenue Reports	\$ -	\$ -	\$ 1,606,345
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ -	\$ -	\$ 183,604
7	New Hook-up Customers Billed	Revenue Reports	-	-	49
8	New Hook-up Usage (Therms)	Revenue Reports	-	-	9,128
9	New Hook-up Base Rate Revenue	Revenue Reports	\$ -	\$ -	\$ 4,867
10	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ -	\$ -	\$ 679
11	Actual Customers	Rate Year Adjusted	-	-	11,573
12	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$174.42	\$138.45	\$120.36
13	Decoupled Revenue	(11) x (12)	\$ -	\$ -	\$ 1,392,951
14	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ -	\$ -	\$ 1,586,987
15	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ -	\$ -	\$ 180,904
16	Customer Decoupled Payments	(14) - (15)	\$ -	\$ -	\$ 1,406,083
17	Non-Residential Revenue Per Customer Received		\$0.00	\$0.00	\$121.50
18	Deferral - Surcharge (Rebate)	(13) - (16)	\$ -	\$ -	\$ (13,133)
19	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ -	\$ -	\$ 406
20	Interest Rate	Authorized ROR	7.46%	7.46%	7.46%
21	Interest on Deferral	Avg Balance Calc	\$ -	\$ -	\$ (40)
22	Monthly Non-Residential Deferral Totals		\$ -	\$ -	\$ (12,766)
23	Cumulative Deferral Balance	$\Sigma((18) \sim (21))$	\$ -	\$ -	\$ (12,766)
24	Weather Related Deferred Revenue			\$ 158,939	
25	Revenue Related Expenses			\$ (4,912)	
26	Interest			\$ 479	
27	Total Non-Residential Weather Related Deferral Surcharge (Rebate)			\$ 154,506	
28	Cumulative Weather Related Deferral Balance			\$ 154,506	
29	Conservation (Non-Weather) Related Deferred Revenue			\$ (172,072)	
30	Revenue Related Expenses			\$ 5,318	
31	Interest			\$ (518)	
32	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)			\$ (167,272)	
33	Cumulative Conservation (Non-Weather) Related Deferral Balance			\$ (167,272)	
34	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance			\$ (12,766)	
35	Total Oregon Cumulative Deferral Balance Residential (34) + Non-Residential (34)		\$ -	\$ -	\$ 168,216

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2016

Avista Utilities

Natural Gas Decoupling Mechanism (Oregon)

OR Natural Gas Journal Entries (Calendar Year 2016)

Docket No. UG-288 Rates Effective March 1, 2016

GL Account Balance Accounting Period : '201601, 201602, 201603'

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201603	0.00	180,982.02	180,982.02
	FERC Acct 186328			Sum:	180,982.02	
186338	REG ASSET NON-RES DECOUPLING D	GD	201603	0.00	-12,766.32	-12,766.32
	FERC Acct 186338			Sum:	-12,766.32	
				Sum:	168,215.70	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201603	0.00	-58,875.49	-58,875.49
	FERC Acct 283328			Sum:	-58,875.49	

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201603	0.00	-180,421.36	-180,421.36
	FERC Acct 495328			Sum:	-180,421.36	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201603	0.00	12,726.77	12,726.77
	FERC Acct 495338			Sum:	12,726.77	
				Sum:	-167,694.59	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201601	0.00	-555.25	-555.25
	INT INC ON OTH DEFERRALS-IV FU		201602	-555.25	-541.25	-1,096.50
	INT INC ON OTH DEFERRALS-IV FU		201603	-1,096.50	-1,418.42	-2,514.92
	FERC Acct 419605			Sum:	-2,514.92	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201602	0.00	0.00	0.00
	INT EXP ON OTH DEFERRALS-IV FU		201603	0.00	39.55	39.55
	FERC Acct 431605			Sum:	39.55	
				Sum:	-2,475.37	

Reconciliation of Account 419605 for March 2016

<u>Balance Sheet Account</u>	
191723 Res Intervenor funding Amort	56.01
191724 Ind/Trans Intervenor funding Amort	(0.91)
191720 Intervenor Citizen Utility Board	218.80
191721 Matching Grant Intervenor Funding	10.81
191722 Other Issues Funding	573.05
186328 Decoupling Deferred Revenue	560.66
Total	1,418.42

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2016

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2016

		Jan-16	Feb-16	Mar-16	Q1 Total	Source	
Medford	Actual DDH	681	504	450	1,635		Gas Supply
Roseburg	Actual DDH	625	429	425	1,479		Gas Supply
Klammath Falls	Actual DDH	1078	742	730	2,550		Gas Supply
La Grande	Actual DDH	937	718	657	2,312		Gas Supply
Medford	Normal DDH	781	597	536	1,914	IRP	Gas Supply
Roseburg	Normal DDH	678	554	504	1,736	IRP	Gas Supply
Klammath Falls	Normal DDH	1,047	862	807	2,716	IRP	Gas Supply
La Grande	Normal DDH	1,006	829	725	2,560	IRP	Gas Supply
Medford	DDH from Normal	100	93	86	279		
Roseburg	DDH from Normal	53	125	79	257		
Klammath Falls	DDH from Normal	(31)	120	77	166		
La Grande	DDH from Normal	69	111	68	248		
Q1 Average							
Medford	410 Cust	53,310	53,409	53,196	53,305	Rate Year Adj	Revenue Reports
Roseburg	410 Cust	13,442	13,406	13,454	13,434	Actuals	Revenue Reports
Klammath Falls	410 Cust	14,442	14,406	14,428	14,425	Actuals	Revenue Reports
La Grande	410 Cust	6,655	6,618	6,630	6,634	Actuals	Revenue Reports
Medford	420 Cust	6,807	6,817	6,678	6,767	Rate Year Adj	Revenue Reports
Roseburg	420 Cust	2,135	2,150	2,146	2,144	Actuals	Revenue Reports
Klammath Falls	420 Cust	1,721	1,738	1,736	1,732	Actuals	Revenue Reports
La Grande	420 Cust	927	920	930	926	Actuals	Revenue Reports
Medford	424 Cust	37	38	42	39	Actuals	Revenue Reports
Roseburg	424 Cust	23	23	23	23	Actuals	Revenue Reports
Klammath Falls	424 Cust	16	16	16	16	Actuals	Revenue Reports
La Grande	424 Cust	2	2	2	2	Actuals	Revenue Reports
Weather-Sensitive Coefficients							
		Jan-16	Feb-16	Mar-16			
Medford	Schedule 410	0.11011	0.10571	0.09769		IRP	Appendix 2.3
Roseburg	Schedule 410	0.10687	0.10367	0.09721		IRP	Appendix 2.3
Klammath Falls	Schedule 410	0.08051	0.07645	0.07361		IRP	Appendix 2.3
La Grande	Schedule 410	0.09396	0.08731	0.08246		IRP	Appendix 2.3
Medford	Schedule 420	0.43468	0.39906	0.36884		IRP	Appendix 2.3
Roseburg	Schedule 420	0.42045	0.39664	0.35551		IRP	Appendix 2.3
Klammath Falls	Schedule 420	0.31553	0.29541	0.27199		IRP	Appendix 2.3
La Grande	Schedule 420	0.39780	0.36526	0.33212		IRP	Appendix 2.3
Medford	Schedule 424	0.48846	0.22250	0.39482		IRP	Appendix 2.3
Roseburg	Schedule 424	1.34944	1.28278	1.93123		IRP	Appendix 2.3
Klammath Falls	Schedule 424	0.33503	0.29395	0.35901		IRP	Appendix 2.3
La Grande	Schedule 424	0.00000	0.00000	0.14191		IRP	Appendix 2.3
Adjustment to Normal							
					Q1 Total		
Medford	Schedule 410	586,996	525,065	446,918	1,558,980		
Roseburg	Schedule 410	76,137	173,725	103,321	353,183		
Klammath Falls	Schedule 410	(36,044)	132,161	81,777	177,894		
La Grande	Schedule 410	43,146	64,138	37,176	144,460		
	Total Schedule 410	670,235	895,089	669,193	2,234,516		
Medford	Schedule 420	295,887	252,996	211,828	760,711		
Roseburg	Schedule 420	47,576	106,597	60,271	214,444		
Klammath Falls	Schedule 420	(16,834)	61,611	36,357	81,134		
La Grande	Schedule 420	25,444	37,300	21,003	83,748		
	Total Schedule 420	352,073	458,505	329,460	1,140,037		
Medford	Schedule 424	1,807	786	1,426	4,020		
Roseburg	Schedule 424	1,645	3,688	3,509	8,842		
Klammath Falls	Schedule 424	(166)	564	442	841		
La Grande	Schedule 424	-	-	19	19		
	Total Schedule 424	3,286	5,039	5,397	13,722		
Total Oregon Usage Adjustment		1,025,594	1,358,632	1,004,049	3,388,275		

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2016

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2016

	Jan-16	Feb-16	Mar-16	Q1 Total	
Schedule 410 Usage Adjustment	670,235	895,089	669,193	3,430,448	
Schedule 420 Usage Adjustment	352,073	458,505	329,460	1,745,417	
Schedule 424 Usage Adjustment	3,286	5,039	5,397	13,722	
	1,025,594	1,358,632	1,004,049	5,189,587	
Schedule 410 Base Rate	0.54073	0.54073	0.58062		Tariff Schedule 410
Schedule 420 Base Rate	0.43901	0.43901	0.48015		Tariff Schedule 420
Schedule 424 Base Rate	0.13887	0.13887	0.13887		Tariff Schedule 424
Schedule 410 Revenue Adjustment	\$ 362,416	\$ 484,001	\$ 388,547	\$ 1,234,964	
Schedule 420 Revenue Adjustment	\$ 154,564	\$ 201,288	\$ 158,190	\$ 514,042	
Schedule 424 Revenue Adjustment	\$ 456	\$ 700	\$ 749	\$ 1,906	
Total Revenue Adjustment	\$ 517,436	\$ 685,989	\$ 547,486	\$ 1,750,911	

DECOUPLING USAGE PER CUSTOMER STATISTICS

Actual per Books

Residential Customers	87,919
Residential Usage	5,134,000
Residential Use/Customer	58.4

2016 New Hookup Billed

Residential Customers	379
Residential Usage	13,984
Residential Use/Customer	36.9

Rate Year Adjusted Actual

Residential Customers	87,708
Residential Usage	5,126,227
Residential Use/Customer	58.4

Rate Year Adjusted Weather Normalized

Residential Customers	87,708
Residential Usage	5,795,420
Residential Use/Customer	66.1

UG-288 Rate Year

Residential Customers	87,708
Residential Usage	5,487,095
Residential Use/Customer	62.6

Actual per Books

Non-Residential Customers	11,768
Non-Residential Usage	3,531,956
Non-Residential Use/Customer	300.1

2016 New Hookup Billed

Non-Residential Customers	49
Non-Residential Usage	9,128
Non-Residential Use/Customer	186.3

Rate Year Adjusted Actual

Non-Residential Customers	11,573
Non-Residential Usage	3,495,653
Non-Residential Use/Customer	302.0

Rate Year Adjusted Weather Normalized

Non-Residential Customers	11,573
Non-Residential Usage	3,654,592
Non-Residential Use/Customer	315.8

UG-288 Rate Year

Non-Residential Customers	11,573
Non-Residential Usage	3,509,828
Non-Residential Use/Customer	303.3