



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

August 14, 2023

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (30)
Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for April, May, and June 2023, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 2nd quarter of 2023.

Questions regarding this filing should be directed to Joel Anderson at (509) 495-2811.

Sincerely,

/s/ Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs
Enc.

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2023)
Docket No. UG-433 Baseline for Rates Effective August 22, 2022

| Line No. | Source | Apr-23 | May-23 | Jun-23 | Q2 Total | 2022 Total | |
|--------------------------|---|---------------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| (a) | (b) | (c) | (i) | (j) | (k) | (p) | (s) |
| Residential Group | | | | | | | |
| 1 | Rate Year Allowed Customers | Baseline, Page 3 | 95,179 | 95,043 | 94,802 | 285,024 | 1,135,956 |
| 2 | Total Actual Billed Customers | Revenue Reports | 94,786 | 94,347 | 94,169 | 283,302 | 567,479 |
| 3 | Total Actual Usage (Therms) | Revenue Reports | 4,621,776 | 2,188,841 | 1,230,999 | 8,041,616 | 33,056,124 |
| 4 | Total Actual Base Rate Revenue | Revenue Reports | \$ 4,118,157 | \$ 2,686,798 | \$ 1,485,485 | \$ 8,290,440 | \$ 29,693,736 |
| 5 | Total Actual Fixed Charge Revenue | Revenue Reports | \$ 942,869 | \$ 1,069,130 | \$ 996,957 | \$ 3,008,956 | \$ 5,986,274 |
| 6 | New Hook-up Customers Billed | Revenue Reports | 679 | 738 | 782 | 2,199 | 3,831 |
| 7 | New Hook-up Usage (Therms) | Revenue Reports | 33,193 | 16,785 | 6,815 | 56,793 | 160,482 |
| 8 | New Hook-up Base Rate Revenue | Revenue Reports | \$ 29,742 | \$ 18,845 | \$ 12,414 | \$ 61,001 | \$ 148,659 |
| 9 | New Hook-up Fixed Charge Revenue | Revenue Reports | \$ 6,656 | \$ 7,170 | \$ 7,673 | \$ 21,499 | \$ 37,042 |
| 10 | Actual Customers | Rate Year Adjusted | 94,786 | 94,347 | 94,169 | 283,302 | 567,479 |
| 11 | Monthly Decoupled Revenue per Customer | Baseline, Page 3 | \$31.58 | \$19.21 | \$12.38 | \$21.06 | \$38.18 |
| 12 | Decoupled Revenue | (10) x (11) | \$ 2,993,622 | \$ 1,812,048 | \$ 1,165,536 | \$ 5,971,206 | \$ 21,665,341 |
| 13 | Actual Base Rate Revenue (Excludes Gas Costs) | Rate Year Adjusted | \$ 4,118,157 | \$ 2,686,798 | \$ 1,485,485 | \$ 8,290,440 | \$ 29,693,736 |
| 14 | Actual Fixed Charge Revenue | Rate Year Adjusted | \$ 942,869 | \$ 1,069,130 | \$ 996,957 | \$ 3,008,956 | \$ 5,986,274 |
| 15 | Customer Decoupled Payments | (13) - (14) | \$ 3,175,288 | \$ 1,617,668 | \$ 488,529 | \$ 5,281,485 | \$ 23,707,462 |
| 16 | Residential Revenue Per Customer Received | | \$33.50 | \$17.15 | \$5.19 | \$18.61 | \$41.78 |
| 17 | Deferral - Surcharge (Rebate) | (12) - (15) | \$ (181,665) | \$ 194,380 | \$ 677,008 | \$ 689,722 | \$ (2,042,121) |
| 18 | Deferral - Revenue Related Expenses | Rev Conv Factor | \$ 5,102 | \$ (5,459) | \$ (19,014) | \$ (19,371) | \$ 57,353 |
| 19 | | MBTR | 5.13% | 5.13% | 5.13% | | |
| 20 | Interest on Deferral | Avg Balance Calc | \$ (11,785) | \$ (11,809) | \$ (10,049) | \$ (33,642) | \$ (46,893) |
| 21 | Monthly Residential Deferral Totals | | \$ (188,348) | \$ 177,112 | \$ 647,945 | \$ 636,709 | \$ (2,031,661) |
| 22 | Cumulative Deferral Balance | Σ((17) + (20)) | \$ (2,856,718) | \$ (2,679,606) | \$ (2,031,661) | \$ (2,031,661) | \$ (2,031,661) |
| 23 | Weather Related Deferred Revenue | | \$ (243,507) | \$ 44,006 | \$ (51,184) | \$ (250,685) | \$ (1,910,856) |
| 24 | Revenue Related Expenses | | \$ 6,839 | \$ (1,236) | \$ 1,438 | \$ 7,040 | \$ 53,666 |
| 25 | Interest | | \$ (7,419) | \$ (7,865) | \$ (7,914) | \$ (23,198) | \$ (26,806) |
| 26 | Total Residential Weather Related Deferral Surcharge (Rebate) | | \$ (244,087) | \$ 34,905 | \$ (57,661) | \$ (266,843) | \$ (1,883,996) |
| 27 | Cumulative Weather Related Deferral Balance | | \$ (1,861,240) | \$ (1,826,335) | \$ (1,883,996) | \$ (1,883,996) | \$ (1,883,996) |
| 28 | Conservation (Non-Weather) Related Deferred Revenue | | \$ 61,841 | \$ 150,373 | \$ 728,192 | \$ 940,407 | \$ (131,265) |
| 29 | Revenue Related Expenses | | \$ (1,737) | \$ (4,223) | \$ (20,451) | \$ (26,411) | \$ 3,687 |
| 30 | Interest | | \$ (4,365) | \$ (3,943) | \$ (2,135) | \$ (10,444) | \$ (20,087) |
| 31 | Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate) | | \$ 55,739 | \$ 142,207 | \$ 705,606 | \$ 903,552 | \$ (147,665) |
| 32 | Cumulative Conservation (Non-Weather) Related Deferral Balance | | \$ (995,478) | \$ (853,271) | \$ (147,665) | \$ (147,665) | \$ (147,665) |
| 33 | Residential Cumulative Deferral Surcharge (Rebate) Balance | | \$ (2,856,718) | \$ (2,679,606) | \$ (2,031,661) | \$ (2,031,661) | \$ (2,031,661) |

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2023)
Docket No. UG-433 Baseline for Rates Effective August 22, 2022

| Line No. | Source | Apr-23 | May-23 | Jun-23 | Q2 Total | 2022 Total | |
|------------------------------|---|--|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| (a) | (b) | (c) | (i) | (j) | (k) | (p) | (s) |
| Non-Residential Group | | | | | | | |
| 1 | Rate Year Allowed Customers | Baseline, Page 3 | 12,208 | 12,191 | 12,175 | 36,574 | 145,844 |
| 2 | Total Actual Billed Customers | Revenue Reports | 12,157 | 12,175 | 12,065 | 36,397 | 72,991 |
| 3 | Total Actual Usage (Therms) | Revenue Reports | 4,803,670 | 2,952,673 | 2,607,628 | 10,363,971 | 30,381,282 |
| 4 | Total Actual Base Rate Revenue | Revenue Reports | \$ 2,228,716 | \$ 1,315,285 | \$ 928,684 | \$ 4,472,685 | \$ 15,670,832 |
| 5 | Total Actual Fixed Charge Revenue | Revenue Reports | \$ 201,559 | \$ 228,263 | \$ 213,561 | \$ 643,383 | \$ 1,281,196 |
| 6 | New Hook-up Customers Billed | Revenue Reports | 103 | 110 | 115 | 328 | 567 |
| 7 | New Hook-up Usage (Therms) | Revenue Reports | 186,561 | 151,949 | 109,243 | 447,753 | 821,981 |
| 8 | New Hook-up Base Rate Revenue | Revenue Reports | \$ 45,176 | \$ 31,830 | \$ 21,895 | \$ 98,901 | \$ 202,186 |
| 9 | New Hook-up Fixed Charge Revenue | Revenue Reports | \$ 1,771 | \$ 1,883 | \$ 2,002 | \$ 5,656 | \$ 9,600 |
| 10 | Actual Customers | Rate Year Adjusted | 12,157 | 12,175 | 12,065 | 36,397 | 72,965 |
| 11 | Monthly Decoupled Revenue per Customer | Baseline, Page 3 | \$131.13 | \$93.38 | \$77.86 | \$100.79 | \$150.86 |
| 12 | Decoupled Revenue | (10) x (11) | \$ 1,594,104 | \$ 1,136,958 | \$ 939,350 | \$ 3,670,412 | \$ 11,007,690 |
| 13 | Actual Base Rate Revenue (Excludes Gas Costs) | Rate Year Adjusted | \$ 2,228,716 | \$ 1,315,285 | \$ 928,684 | \$ 4,472,685 | \$ 15,659,870 |
| 14 | Actual Fixed Charge Revenue | Rate Year Adjusted | \$ 201,559 | \$ 228,263 | \$ 213,561 | \$ 643,383 | \$ 1,280,760 |
| 15 | Customer Decoupled Payments | (13) - (14) | \$ 2,027,157 | \$ 1,087,022 | \$ 715,123 | \$ 3,829,303 | \$ 14,379,110 |
| 16 | Non-Residential Revenue Per Customer Received | | \$166.75 | \$89.28 | \$59.27 | \$105.10 | \$197.07 |
| 17 | Deferral - Surcharge (Rebate) | (12) - (15) | \$ (433,054) | \$ 49,936 | \$ 224,227 | \$ (158,890) | \$ (3,371,420) |
| 18 | Deferral - Revenue Related Expenses | Rev Conv Factor | \$ 12,162 | \$ (1,402) | \$ (6,297) | \$ 4,462 | \$ 94,686 |
| 19 | | MBTR | 5.13% | 5.13% | 5.13% | | |
| 20 | Interest on Deferral | Avg Balance Calc | \$ (14,335) | \$ (15,192) | \$ (14,688) | \$ (44,215) | \$ (64,718) |
| 21 | Monthly Non-Residential Deferral Totals | | \$ (435,226) | \$ 33,341 | \$ 203,242 | \$ (198,643) | \$ (3,341,451) |
| 22 | Cumulative Deferral (Rebate) Balance | Σ(17) + (20) | \$ (3,578,035) | \$ (3,544,693) | \$ (3,341,451) | \$ (3,341,451) | \$ (3,341,451) |
| 23 | Weather Related Deferred Revenue | | \$ (119,866) | \$ 10,095 | \$ (29,297) | \$ (139,069) | \$ (929,389) |
| 24 | Revenue Related Expenses | | \$ 3,366 | \$ (284) | \$ 823 | \$ 3,906 | \$ 26,102 |
| 25 | Interest | | \$ (3,541) | \$ (3,784) | \$ (3,840) | \$ (11,165) | \$ (13,031) |
| 26 | Total Non-Residential Weather Related Deferral Surcharge (Rebate) | | \$ (120,040) | \$ 6,027 | \$ (32,314) | \$ (146,328) | \$ (916,318) |
| 27 | Cumulative Weather Related Deferral Balance | | \$ (890,031) | \$ (884,004) | \$ (916,318) | \$ (916,318) | \$ (916,318) |
| 28 | Conservation (Non-Weather) Related Deferred Revenue | | \$ (313,188) | \$ 39,841 | \$ 253,525 | \$ (19,822) | \$ (2,442,031) |
| 29 | Revenue Related Expenses | | \$ 8,796 | \$ (1,119) | \$ (7,120) | \$ 557 | \$ 68,584 |
| 30 | Interest | | \$ (10,794) | \$ (11,408) | \$ (10,848) | \$ (33,051) | \$ (51,686) |
| 31 | Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate) | | \$ (315,186) | \$ 27,314 | \$ 235,557 | \$ (52,316) | \$ (2,425,133) |
| 32 | Cumulative Conservation (Non-Weather) Related Deferral Balance | | \$ (2,688,003) | \$ (2,660,689) | \$ (2,425,133) | \$ (2,425,133) | \$ (2,425,133) |
| 33 | Non-Residential Cumulative Deferral Surcharge (Rebate) Balance | | \$ (3,578,035) | \$ (3,544,693) | \$ (3,341,451) | \$ (3,341,451) | \$ (3,341,451) |
| 34 | Total Oregon Cumulative Deferral Balance Surcharge (Rebate) | Residential (33) + Non-Residential (33) | \$ (6,434,752) | \$ (6,224,300) | \$ (5,373,112) | \$ (5,373,112) | \$ (5,373,112) |