

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2022

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2022)
Docket No. UG-389 Baseline for Rates Effective January 16, 2021

Line No.	Source	Jan-22	Feb-22	Mar-22	Q1 Total	2021 Total	
(a)	(b)	(c)	(f)	(g)	(h)	(o)	(s)
Residential Group							
1	Rate Year Allowed Customers	Baseline, Page 3	94,058	94,061	94,074	282,193	1,125,295
2	Total Actual Billed Customers	Revenue Reports	93,762	93,708	92,192	279,662	279,662
3	Total Actual Usage (Therms)	Revenue Reports	8,714,770	6,862,931	5,608,019	21,185,720	21,185,720
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 7,546,716	\$ 5,596,004	\$ 4,848,549	\$ 17,991,269	\$ 17,991,269
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 949,148	\$ 934,693	\$ 1,067,217	\$ 2,951,057	\$ 2,951,057
6	New Hook-up Customers Billed	Revenue Reports	1,266	1,324	1,476	4,066	4,066
7	New Hook-up Usage (Therms)	Revenue Reports	92,888	76,092	71,164	240,145	240,145
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 75,774	\$ 64,497	\$ 62,714	202,984	202,984
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 12,943	\$ 13,026	\$ 14,576	40,545	40,545
10	Actual Customers	Rate Year Adjusted	93,762	93,708	92,192	279,662	279,662
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$62.59	\$50.22	\$45.28	\$52.69	\$52.74
12	Decoupled Revenue	(10) x (11)	\$ 5,868,183	\$ 4,706,197	\$ 4,174,028	\$ 14,748,409	\$ 14,748,409
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 7,546,716	\$ 5,596,004	\$ 4,848,549	\$ 17,991,269	\$ 17,991,269
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 949,148	\$ 934,693	\$ 1,067,217	\$ 2,951,057	\$ 2,951,057
15	Customer Decoupled Payments	(13) - (14)	\$ 6,597,568	\$ 4,661,312	\$ 3,781,333	\$ 15,040,213	\$ 15,040,213
16	Residential Revenue Per Customer Received		\$70.37	\$49.74	\$41.02	\$53.71	\$53.78
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (729,385)	\$ 44,885	\$ 392,696	\$ (291,804)	\$ (291,804)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 23,148	\$ (1,425)	\$ (12,463)	\$ 9,261	\$ 9,261
19		MBTR	1.82%	1.82%	1.82%		
20	Interest on Deferral	Avg Balance Calc	\$ (536)	\$ (1,039)	\$ (719)	\$ (2,294)	\$ (2,294)
21	Monthly Residential Deferral Totals		\$ (706,772)	\$ 42,422	\$ 379,513	\$ (284,837)	\$ (284,837)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ (706,772)	\$ (664,350)	\$ (284,837)	\$ (284,837)	\$ (284,837)
23	Weather Related Deferred Revenue		\$ 263,959	\$ (64,927)	\$ 142,458	\$ 341,490	\$ 341,490
24	Revenue Related Expenses		\$ (8,377)	\$ 2,061	\$ (4,521)	\$ (10,838)	\$ (10,838)
25	Interest		\$ 194	\$ 340	\$ 398	\$ 932	\$ 932
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 255,775	\$ (62,526)	\$ 138,335	\$ 331,584	\$ 331,584
27	Cumulative Weather Related Deferral Balance		\$ 255,775	\$ 193,249	\$ 331,584	\$ 331,584	\$ 331,584
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (993,344)	\$ 109,812	\$ 250,237	\$ (633,294)	\$ (633,294)
29	Revenue Related Expenses		\$ 31,526	\$ (3,485)	\$ (7,942)	\$ 20,099	\$ 20,099
30	Interest		\$ (729)	\$ (1,379)	\$ (1,117)	\$ (3,226)	\$ (3,226)
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (962,548)	\$ 104,948	\$ 241,179	\$ (616,421)	\$ (616,421)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (962,548)	\$ (857,600)	\$ (616,421)	\$ (616,421)	\$ (616,421)
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (706,772)	\$ (664,350)	\$ (284,837)	\$ (284,837)	\$ (284,837)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
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Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2022)
Docket No. UG-389 Baseline for Rates Effective January 16, 2021

Line No.	Source	Jan-22	Feb-22	Mar-22	Q1 Total	2021 Total	
(a)	(b)	(c)	(f)	(g)	(h)	(o)	(s)
Non-Residential Group							
1	Rate Year Allowed Customers	Baseline, Page 3	12,173	12,194	12,189	36,556	145,653
2	Total Actual Billed Customers	Revenue Reports	12,088	11,993	12,025	36,106	36,106
3	Total Actual Usage (Therms)	Revenue Reports	6,202,126	5,837,037	4,373,532	16,412,695	16,412,695
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 3,939,057	\$ 2,985,568	\$ 2,262,553	\$ 9,187,178	\$ 9,187,178
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 200,894	\$ 206,896	\$ 226,912	\$ 634,702	\$ 634,702
6	New Hook-up Customers Billed	Revenue Reports	165	171	179	515	515
7	New Hook-up Usage (Therms)	Revenue Reports	86,030	90,980	77,736	254,745	254,745
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 55,850	\$ 51,387	\$ 47,096	\$ 154,333	\$ 154,333
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 2,764	\$ 3,025	\$ 2,996	\$ 8,785	\$ 8,785
10	Actual Customers	Rate Year Adjusted	12,088	11,993	12,025	36,106	36,106
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$219.27	\$189.45	\$173.00	\$193.91	\$193.96
12	Decoupled Revenue	(10) x (11)	\$ 2,650,596	\$ 2,272,094	\$ 2,080,310	\$ 7,003,000	\$ 7,003,000
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 3,939,057	\$ 2,985,568	\$ 2,262,553	\$ 9,187,178	\$ 9,187,178
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 200,894	\$ 206,896	\$ 226,912	\$ 634,702	\$ 634,702
15	Customer Decoupled Payments	(13) - (14)	\$ 3,738,163	\$ 2,778,672	\$ 2,035,641	\$ 8,552,475	\$ 8,552,475
16	Non-Residential Revenue Per Customer Received		\$309.25	\$231.69	\$169.28	\$ 236.74	\$236.87
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (1,087,567)	\$ (506,578)	\$ 44,669	\$ (1,549,476)	\$ (1,549,476)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 34,516	\$ 16,077	\$ (1,418)	\$ 49,176	\$ 49,176
19		MBTR	1.82%	1.82%	1.82%		
20	Interest on Deferral	Avg Balance Calc	\$ (799)	\$ (1,970)	\$ (2,312)	\$ (5,081)	\$ (5,081)
21	Monthly Non-Residential Deferral Totals		\$ (1,053,849)	\$ (492,471)	\$ 40,939	\$ (1,505,381)	\$ (1,505,381)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (1,053,849)	\$ (1,546,320)	\$ (1,505,381)	\$ (1,505,381)	\$ (1,505,381)
23	Weather Related Deferred Revenue		\$ 105,775	\$ (42,136)	\$ 65,113	\$ 128,752	\$ 128,752
24	Revenue Related Expenses		\$ (3,357)	\$ 1,337	\$ (2,066)	\$ (4,086)	\$ (4,086)
25	Interest		\$ 78	\$ 125	\$ 142	\$ 344	\$ 344
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 102,496	\$ (40,674)	\$ 63,188	\$ 125,009	\$ 125,009
27	Cumulative Weather Related Deferral Balance		\$ 102,496	\$ 61,821	\$ 125,009	\$ 125,009	\$ 125,009
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (1,193,341)	\$ (464,441)	\$ (20,444)	\$ (1,678,227)	\$ (1,678,227)
29	Revenue Related Expenses		\$ 37,873	\$ 14,740	\$ 649	\$ 53,262	\$ 53,262
30	Interest		\$ (876)	\$ (2,095)	\$ (2,454)	\$ (5,425)	\$ (5,425)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (1,156,345)	\$ (451,796)	\$ (22,250)	\$ (1,630,390)	\$ (1,630,390)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (1,156,345)	\$ (1,608,141)	\$ (1,630,390)	\$ (1,630,390)	\$ (1,630,390)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (1,053,849)	\$ (1,546,320)	\$ (1,505,381)	\$ (1,505,381)	\$ (1,505,381)
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)	\$ (1,760,621)	\$ (2,210,670)	\$ (1,790,218)	\$ (1,790,218)	\$ (1,790,218)

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Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2022)
Docket No. UG-389 Baseline for Rates Effective January 16, 2021

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202201	2,061,989.75	-2,768,761.94	-706,772.19
	REG ASSET-DECOUPLING DEFERRED		202202	-706,772.19	42,421.94	-664,350.25
	REG ASSET-DECOUPLING DEFERRED		202203	-664,350.25	379,513.41	-284,836.84
	FERC Acct 186328			Sum:	-2,346,826.59	
186338	REG ASSET NON-RES DECOUPLING D	GD	202201	994,509.37	-2,048,358.41	-1,053,849.04
	REG ASSET NON-RES DECOUPLING D		202202	-1,053,849.04	-492,470.78	-1,546,319.82
	REG ASSET NON-RES DECOUPLING D		202203	-1,546,319.82	40,938.58	-1,505,381.24
	FERC Acct 186338			Sum:	-2,499,890.61	
				Sum:	-4,846,717.20	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202201	0.00	2,064,120.47	2,064,120.47
	REG ASSET- DECOUPLING PRIOR YE		202202	2,064,120.47	2,132.92	2,066,253.39
	REG ASSET- DECOUPLING PRIOR YE		202203	2,066,253.39	5,132.64	2,071,386.03
	FERC Acct 182329			Sum:	2,071,386.03	
182339	REG ASSET - NON RES DECOUPLING	GD	202201	0.00	995,537.03	995,537.03
	REG ASSET - NON RES DECOUPLING		202202	995,537.03	1,028.72	996,565.75
	REG ASSET - NON RES DECOUPLING		202203	996,565.75	2,475.51	999,041.26
	FERC Acct 182339			Sum:	999,041.26	
				Sum:	3,070,427.29	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202201	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		202202	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		202203	0.00	0.00	0.00
	FERC Acct 182328			Sum:	0.00	
182338	REG ASSET - NON RES DECOUPLING	GD	202201	195,032.45	208.16	195,240.61
	REG ASSET - NON RES DECOUPLING		202202	195,240.61	201.96	195,442.57
	REG ASSET - NON RES DECOUPLING		202203	195,442.57	201.96	195,644.53
	FERC Acct 182338			Sum:	612.08	
				Sum:	612.08	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202201	-22,449.84	5,134.45	-17,315.39
	REG LIABILITY DECOUPLING REBAT		202202	-17,315.39	4,040.90	-13,274.49
	REG LIABILITY DECOUPLING REBAT		202203	-13,274.49	3,304.74	-9,969.75
	FERC Acct 254328			Sum:	12,480.09	
254338	REG LIABILITY NON RES DECOUPLI	GD	202201	0.00	0.00	0.00
	REG LIABILITY NON RES DECOUPLI		202202	0.00	0.00	0.00
	REG LIABILITY NON RES DECOUPLI		202203	0.00	0.00	0.00
	FERC Acct 254338			Sum:	0.00	
				Sum:	12,480.09	

Contra Decoupling Defered Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253311	CONTRA DECOUPLING DEFERRED REV	GD	202201	-77,531.85	77,531.85	0.00
	CONTRA DECOUPLING DEFERRED REV		202202	0.00	0.00	0.00
	CONTRA DECOUPLING DEFERRED REV		202203	0.00	0.00	0.00
	FERC Acct 253311			Sum:	77,531.85	

Contra Decoupling Defered Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253312	CONTRA DECOUPLED DEFERRED REVE	GD	202201	0.00	-40,983.39	-40,983.39
	CONTRA DECOUPLED DEFERRED REVE		202202	-40,983.39	21,540.60	-19,442.79
	CONTRA DECOUPLED DEFERRED REVE		202203	-19,442.79	3,820.37	-15,622.42
	FERC Acct 253312			Sum:	-15,622.42	

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

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Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202201	-661,825.46	360,270.07	-301,555.39
	ADFIT DECOUPLING DEFERRED REV		202202	-301,555.39	88,431.78	-213,123.61
	ADFIT DECOUPLING DEFERRED REV		202203	-213,123.61	-91,431.32	-304,554.93
FERC Acct 283328				Sum:	357,270.53	

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202201	0.00	706,236.63	706,236.63
	RESIDENTIAL DECOUPLING DEFERRE		202202	706,236.63	-43,460.92	662,775.71
	RESIDENTIAL DECOUPLING DEFERRE		202203	662,775.71	-380,232.66	282,543.05
FERC Acct 495328				Sum:	282,543.05	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202201	0.00	1,053,050.48	1,053,050.48
	NON-RES DECOUPLING DEFERRED RE		202202	1,053,050.48	490,500.48	1,543,550.96
	NON-RES DECOUPLING DEFERRED RE		202203	1,543,550.96	-43,251.03	1,500,299.93
FERC Acct 495338				Sum:	1,500,299.93	
				Sum:	1,782,842.98	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202201	0.00	-5,154.98	-5,154.98
	AMORTIZATION RES DECOUPLING DE		202202	-5,154.98	-4,056.70	-9,211.68
	AMORTIZATION RES DECOUPLING DE		202203	-9,211.68	-3,316.74	-12,528.42
FERC Acct 495328				Sum:	-12,528.42	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202201	0.00	-6.62	-6.62
	AMORTIZATION NON-RES DECOUPLIN		202202	-6.62	-0.21	-6.83
	AMORTIZATION NON-RES DECOUPLIN		202203	-6.83	0.00	-6.83
FERC Acct 495338				Sum:	-6.83	
				Sum:	-12,535.25	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	202201	0.00	-3,359.92	-3,359.92
	INTEREST INCOME - DECOUPLING		202202	-3,359.92	-3,363.39	-6,723.31
	INTEREST INCOME - DECOUPLING		202203	-6,723.31	-7,810.11	-14,533.42
FERC Acct 419605				Sum:	-14,533.42	
431328	INTEREST EXPENSE - DECOUPLING	GD	202201	0.00	1,354.65	1,354.65
	INTEREST EXPENSE - DECOUPLING		202202	1,354.65	3,025.08	4,379.73
	INTEREST EXPENSE - DECOUPLING		202203	4,379.73	3,043.70	7,423.43
FERC Acct 419605				Sum:	7,423.43	
				Sum:	-7,109.99	

Reconciliation of Accounts 419328 and 431328 for Q1 2022

Balance Sheet Account	January	February	March
186328 Decoupling Deferred Revenue (residential)	\$ (535.56)	\$ (1,038.98)	\$ (719.25)
186338 Decoupling Deferred Revenue (non-res)	\$ (798.56)	\$ (1,970.30)	\$ (2,312.45)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ 2,130.72	\$ 2,132.92	\$ 5,132.64
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ 1,027.66	\$ 1,028.72	\$ 2,475.51
182328/254328 Res Decoupling Surcharge/Rebate	\$ (20.53)	\$ (15.80)	\$ (12.00)
182338/254338 Non-Res Decoupling Surcharge/Rebate	\$ 201.54	\$ 201.75	\$ 201.96
Total 419328 and 431328	Total Decoupling \$ 2,005.26	\$ 338.31	\$ 4,766.40
Monthly activity total	-2,005.27	-338.31	-4,766.41
Difference	\$ (0.01)	\$ (0.00)	\$ (0.01)

Avista Corporation Decoupling Mechanism

AVISTA UTILITIES Oregon Jurisdiction
 OREGON JURISDICTION Quarterly Report for 1st Quarter 2022
 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2022

		Jan-22	Feb-22	Mar-22	Q1 Total
Medford	Actual DDH	714	621	499	1,834
Roseburg	Actual DDH	672	591	470	1,733
Klammath Falls	Actual DDH	976	868	781	2,625
La Grande	Actual DDH	1085	959	717	2,761
Medford	Normal DDH	771	617	522	1,910
Roseburg	Normal DDH	675	573	496	1,744
Klammath Falls	Normal DDH	1,047	887	801	2,735
La Grande	Normal DDH	1,009	844	722	2,575
Medford	DDH from Norm.	57	(4)	23	76
Roseburg	DDH from Norm.	3	(18)	26	11
Klammath Falls	DDH from Norm.	71	19	20	110
La Grande	DDH from Norm.	(76)	(115)	5	(186)

		Jan-22	Feb-22	Mar-22	Q1 Average
Medford	410 Cust	54,936	54,171	62,318	57,142
Roseburg	410 Cust	12,526	12,043	16,420	13,663
Klammath Falls	410 Cust	15,535	15,545	15,532	15,537
La Grande	410 Cust	6,881	6,870	6,885	6,879
Medford	420 Cust	6,492	6,773	7,753	7,006
Roseburg	420 Cust	2,034	2,120	2,283	2,146
Klammath Falls	420 Cust	1,794	1,799	1,797	1,797
La Grande	420 Cust	945	947	950	947
Medford	424 Cust	49	48	55	51
Roseburg	424 Cust	25	27	27	26
Klammath Falls	424 Cust	18	18	18	18
La Grande	424 Cust	2	2	2	2

Weather-Sensitive Coefficients		Jan-22	Feb-22	Mar-22
Medford	Schedule 410	0.10917	0.10712	0.09939
Roseburg	Schedule 410	0.11149	0.12593	0.09735
Klammath Falls	Schedule 410	0.08363	0.08150	0.07709
La Grande	Schedule 410	0.09192	0.08803	0.07669
Medford	Schedule 420	0.41922	0.42473	0.36943
Roseburg	Schedule 420	0.47161	0.55445	0.42659
Klammath Falls	Schedule 420	0.31363	0.31426	0.28144
La Grande	Schedule 420	0.42772	0.41172	0.35023
Medford	Schedule 424	0.21203	0.50709	0.31701
Roseburg	Schedule 424	0.53693	0.57258	0.30779
Klammath Falls	Schedule 424	0.76215	1.09912	0.68231
La Grande	Schedule 424	0.00000	0.00000	0.00000

		Jan-22	Feb-22	Mar-22	Q1 Total
Adjustment to Normal					
Medford	Schedule 410	341,862	(23,211)	142,455	461,106
Roseburg	Schedule 410	4,190	(27,299)	41,563	18,453
Klammath Falls	Schedule 410	92,246	24,072	23,948	140,266
La Grande	Schedule 410	(48,068)	(69,548)	2,640	(114,976)
Total Schedule 410		390,229	(95,986)	210,606	504,849
Medford	Schedule 420	155,131	(11,507)	65,876	209,501
Roseburg	Schedule 420	2,878	(21,158)	25,322	7,042
Klammath Falls	Schedule 420	39,948	10,742	10,115	60,805
La Grande	Schedule 420	(30,719)	(44,838)	1,664	(73,893)
Total Schedule 420		167,239	(66,761)	102,977	203,454
Medford	Schedule 424	592	(97)	401	896
Roseburg	Schedule 424	40	(278)	216	(22)
Klammath Falls	Schedule 424	974	376	246	1,596
La Grande	Schedule 424	-	-	-	-
Total Schedule 424		1,606	0	863	2,469
Total Oregon Usage Adjustment		559,074	(162,747)	314,446	710,773

Avista Corporation Decoupling Mechanism

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 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2022

	Jan-22	Feb-22	Mar-22	Q1 Total
Schedule 410 Usage Adjustment	390,229	(95,986)	210,606	504,849
Schedule 420 Usage Adjustment	167,239	(66,761)	102,977	203,454
Schedule 424 Usage Adjustment	1,606	0	863	2,469
	<u>559,074</u>	<u>(162,747)</u>	<u>314,446</u>	<u>710,773</u>
Schedule 410 Base Rate	0.67642	0.67642	0.67642	
Schedule 420 Base Rate	0.63115	0.63115	0.63115	
Schedule 424 Base Rate	0.13832	0.13832	0.13832	
Schedule 410 Revenue Adjustment	\$ 263,959	\$ (64,927)	\$ 142,458	\$ 341,490
Schedule 420 Revenue Adjustment	\$ 105,553	\$ (42,136)	\$ 64,994	\$ 128,410
Schedule 424 Revenue Adjustment	\$ 222	\$ 0	\$ 119	\$ 342
Total Revenue Adjustment	<u>\$ 369,734</u>	<u>\$ (107,063)</u>	<u>\$ 207,571</u>	<u>\$ 470,242</u>

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-22	Feb-22	Mar-22	Q1 Average
Actual per Books				
Residential Customers	93,762	93,708	92,192	93,221
Residential Usage	8,714,770	6,862,931	5,608,019	7,061,907
Residential Use/Customer	92.9	73.2	60.8	76
2021 New Hookup Billed				
Residential Customers	1,266	1,324	1,476	1,355
Residential Usage	92,888	76,092	71,164	80,048
Residential Use/Customer	73.4	57.5	48.2	59
Rate Year Adjusted Actual				
Residential Customers	93,762	93,708	92,192	93,221
Residential Usage	8,714,770	6,862,931	5,608,019	7,061,907
Residential Use/Customer	92.9	73.2	60.8	76
Rate Year Adjusted Weather Normalized				
Residential Customers	93,762	93,708	92,192	93,221
Residential Usage	9,105,000	6,766,945	5,818,625	7,230,190
Residential Use/Customer	97.1	72.2	63.1	78
UG-389 Rate Year				
Residential Customers	94,058	94,061	94,074	94,064
Residential Usage	9,084,686	6,751,459	5,766,214	7,200,786
Residential Use/Customer	96.6	71.8	61.3	77
Actual per Books				
Non-Residential Customers	12,088	11,993	12,025	12,035
Non-Residential Usage	6,202,126	5,837,037	4,373,532	5,470,898
Non-Residential Use/Customer	513.1	486.7	363.7	455
2021 New Hookup Billed				
Non-Residential Customers	165	171	179	172
Non-Residential Usage	86,030	90,980	77,736	84,915
Non-Residential Use/Customer	521.4	532.0	434.3	495
Rate Year Adjusted Actual				
Non-Residential Customers	12,088	11,993	12,025	12,035
Non-Residential Usage	6,202,126	5,837,037	4,373,532	5,470,898
Non-Residential Use/Customer	513.1	486.7	363.7	455
Rate Year Adjusted Weather Normalized				
Non-Residential Customers	12,088	11,993	12,025	12,035
Non-Residential Usage	6,307,901	5,794,901	4,438,645	5,513,816
Non-Residential Use/Customer	521.8	483.2	369.1	458
UG-389 Rate Year				
Non-Residential Customers	12,173	12,194	12,189	12,185
Non-Residential Usage	6,144,891	4,717,509	4,083,341	4,981,914
Non-Residential Use/Customer	504.8	386.9	335.0	409