



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

May 12, 2023

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (29)
Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for January, February, and March 2023, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 1st quarter of 2023.

Questions regarding this filing should be directed to Joel Anderson at (509) 495-2811.

Sincerely,

/s/ Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs
Enc.

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2023)
Docket No. UG-433 Baseline for Rates Effective August 22, 2022

Line No.	Source	Jan-23	Feb-23	Mar-23	Q1 Total	2022 Total	
(a)	(b)	(c)	(f)	(g)	(h)	(o)	(s)
Residential Group							
1	Rate Year Allowed Customers	Baseline, Page 3	95,202	95,211	95,250	285,663	1,135,956
2	Total Actual Billed Customers	Revenue Reports	94,636	94,656	94,885	284,177	284,177
3	Total Actual Usage (Therms)	Revenue Reports	9,288,189	7,418,116	8,308,203	25,014,508	25,014,508
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 7,851,086	\$ 6,680,047	\$ 6,872,162	\$ 21,403,296	\$ 21,403,296
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 998,008	\$ 883,104	\$ 1,096,206	\$ 2,977,318	\$ 2,977,318
6	New Hook-up Customers Billed	Revenue Reports	455	558	619	1,632	1,632
7	New Hook-up Usage (Therms)	Revenue Reports	28,960	36,793	37,936	103,689	103,689
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 24,455	\$ 30,920	\$ 32,284	\$ 87,659	\$ 87,659
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 4,313	\$ 5,330	\$ 5,900	\$ 15,543	\$ 15,543
10	Actual Customers	Rate Year Adjusted	94,636	94,656	94,885	284,177	284,177
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$66.62	\$53.63	\$45.45	\$55.24	\$55.23
12	Decoupled Revenue	(10) x (11)	\$ 6,304,722	\$ 5,076,554	\$ 4,312,858	\$ 15,694,135	\$ 15,694,135
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 7,851,086	\$ 6,680,047	\$ 6,872,162	\$ 21,403,296	\$ 21,403,296
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 998,008	\$ 883,104	\$ 1,096,206	\$ 2,977,318	\$ 2,977,318
15	Customer Decoupled Payments	(13) - (14)	\$ 6,853,078	\$ 5,796,943	\$ 5,775,956	\$ 18,425,977	\$ 18,425,977
16	Residential Revenue Per Customer Received		\$72.42	\$61.24	\$60.87	\$64.84	\$64.84
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (548,356)	\$ (720,389)	\$ (1,463,098)	\$ (2,731,842)	\$ (2,731,842)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 15,401	\$ 20,232	\$ 41,091	\$ 76,724	\$ 76,724
19		MBTR	5.13%	5.13%	5.13%		
20	Interest on Deferral	Avg Balance Calc	\$ (1,139)	\$ (3,780)	\$ (8,332)	\$ (13,251)	\$ (13,251)
21	Monthly Residential Deferral Totals		\$ (534,094)	\$ (703,937)	\$ (1,430,339)	\$ (2,668,370)	\$ (2,668,370)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ (534,094)	\$ (1,238,031)	\$ (2,668,370)	\$ (2,668,370)	\$ (2,668,370)
23	Weather Related Deferred Revenue		\$ 247,640	\$ (534,448)	\$ (1,373,363)	\$ (1,660,171)	\$ (1,660,171)
24	Revenue Related Expenses		\$ (6,955)	\$ 15,010	\$ 38,571	\$ 46,626	\$ 46,626
25	Interest		\$ 514	\$ (79)	\$ (4,043)	\$ (3,608)	\$ (3,608)
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 241,199	\$ (519,517)	\$ (1,338,835)	\$ (1,617,153)	\$ (1,617,153)
27	Cumulative Weather Related Deferral Balance		\$ 241,199	\$ (278,318)	\$ (1,617,153)	\$ (1,617,153)	\$ (1,617,153)
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (795,996)	\$ (185,941)	\$ (89,735)	\$ (1,071,671)	\$ (1,071,671)
29	Revenue Related Expenses		\$ 22,356	\$ 5,222	\$ 2,520	\$ 30,098	\$ 30,098
30	Interest		\$ (1,654)	\$ (3,701)	\$ (4,289)	\$ (9,644)	\$ (9,644)
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (775,294)	\$ (184,419)	\$ (91,504)	\$ (1,051,217)	\$ (1,051,217)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (775,294)	\$ (959,713)	\$ (1,051,217)	\$ (1,051,217)	\$ (1,051,217)
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (534,094)	\$ (1,238,031)	\$ (2,668,370)	\$ (2,668,370)	\$ (2,668,370)
Non-Residential Group							
1	Rate Year Allowed Customers	Baseline, Page 3	12,220	12,231	12,233	36,685	145,844
2	Total Actual Billed Customers	Revenue Reports	12,134	12,201	12,259	36,594	36,594
3	Total Actual Usage (Therms)	Revenue Reports	6,900,636	6,787,653	6,329,022	20,017,311	20,017,311
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 4,149,234	\$ 3,659,573	\$ 3,389,340	\$ 11,198,147	\$ 11,198,147
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 213,188	\$ 191,598	\$ 233,028	\$ 637,813	\$ 637,813

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2023)
Docket No. UG-433 Baseline for Rates Effective August 22, 2022

Line No.	Source	Jan-23	Feb-23	Mar-23	Q1 Total	2022 Total	
(a)	(b)	(c)	(f)	(g)	(h)	(o)	(s)
6	New Hook-up Customers Billed	Revenue Reports	69	82	88	239	239
7	New Hook-up Usage (Therms)	Revenue Reports	34,124	178,077	162,026	374,228	374,228
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 21,329	\$ 44,500	\$ 37,456	\$ 103,285	\$ 103,285
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 1,090	\$ 1,365	\$ 1,489	\$ 3,944	\$ 3,944
10	Actual Customers	Rate Year Adjusted	12,134	12,201	12,233	36,568	36,568
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$231.74	\$196.70	\$173.74	\$200.73	\$200.65
12	Decoupled Revenue	(10) x (11)	\$ 2,811,930	\$ 2,399,913	\$ 2,125,434	\$ 7,337,278	\$ 7,337,278
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 4,149,234	\$ 3,659,573	\$ 3,378,378	\$ 11,187,185	\$ 11,187,185
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 213,188	\$ 191,598	\$ 232,592	\$ 637,378	\$ 637,378
15	Customer Decoupled Payments	(13) - (14)	\$ 3,936,046	\$ 3,467,975	\$ 3,145,786	\$ 10,549,807	\$ 10,549,807
16	Non-Residential Revenue Per Customer Received		\$324.38	\$284.24	\$257.15	288.59	\$288.50
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (1,124,116)	\$ (1,068,061)	\$ (1,020,352)	\$ (3,212,530)	\$ (3,212,530)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 31,571	\$ 29,997	\$ 28,657	\$ 90,224	\$ 90,224
19		MBTR	5.13%	5.13%	5.13%		
20	Interest on Deferral	Avg Balance Calc	\$ (2,335)	\$ (6,899)	\$ (11,268)	\$ (20,502)	\$ (20,502)
21	Monthly Non-Residential Deferral Totals		\$ (1,094,881)	\$ (1,044,964)	\$ (1,002,963)	\$ (3,142,808)	\$ (3,142,808)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (1,094,881)	\$ (2,139,845)	\$ (3,142,808)	\$ (3,142,808)	\$ (3,142,808)
23	Weather Related Deferred Revenue		\$ 107,755	\$ (269,958)	\$ (628,117)	\$ (790,320)	\$ (790,320)
24	Revenue Related Expenses		\$ (3,026)	\$ 7,582	\$ 17,641	\$ 22,196	\$ 22,196
25	Interest		\$ 224	\$ (112)	\$ (1,978)	\$ (1,867)	\$ (1,867)
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 104,952	\$ (262,489)	\$ (612,455)	\$ (769,991)	\$ (769,991)
27	Cumulative Weather Related Deferral Balance		\$ 104,952	\$ (157,536)	\$ (769,991)	\$ (769,991)	\$ (769,991)
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (1,231,871)	\$ (798,103)	\$ (392,235)	\$ (2,422,209)	\$ (2,422,209)
29	Revenue Related Expenses		\$ 34,597	\$ 22,415	\$ 11,016	\$ 68,028	\$ 68,028
30	Interest		\$ (2,559)	\$ (6,787)	\$ (9,289)	\$ (18,636)	\$ (18,636)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (1,199,833)	\$ (782,476)	\$ (390,508)	\$ (2,372,817)	\$ (2,372,817)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (1,199,833)	\$ (1,982,309)	\$ (2,372,817)	\$ (2,372,817)	\$ (2,372,817)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (1,094,881)	\$ (2,139,845)	\$ (3,142,808)	\$ (3,142,808)	\$ (3,142,808)
34	Total Oregon Cumulative Deferral Balance Residential (33) + Non-Residential (33)		\$ (1,628,975)	\$ (3,377,876)	\$ (5,811,178)	\$ (5,811,178)	\$ (5,811,178)

Avista Utilities
 Natural Gas Decoupling Mechanism (Oregon)
 OR Natural Gas Journal Entries (Calendar Year 2023)
 Docket No. UG-433 Baseline for Rates Effective August 22, 2022

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202301	630,192.32	-1,164,286.76	-534,094.44
	REG ASSET-DECOUPLING DEFERRED		202302	-534,094.44	-710,836.03	-1,244,930.47
	REG ASSET-DECOUPLING DEFERRED		202303	-1,244,930.47	-1,423,439.29	-2,668,369.76
	FERC Acct 186328			Sum:	-3,298,562.08	
186338	REG ASSET NON-RES DECOUPLING D	GD	202301	-208,287.84	-886,592.95	-1,094,880.79
	REG ASSET NON-RES DECOUPLING D		202302	-1,094,880.79	-1,038,064.97	-2,132,945.76
	REG ASSET NON-RES DECOUPLING D		202303	-2,132,945.76	-1,009,862.36	-3,142,808.12
	FERC Acct 186338			Sum:	-2,934,520.28	
				Sum:	-6,233,082.36	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202301	0.00	631,275.58	631,275.58
	REG ASSET- DECOUPLING PRIOR YE		202302	631,275.58	2,698.70	633,974.28
	REG ASSET- DECOUPLING PRIOR YE		202303	633,974.28	2,710.24	636,684.52
	FERC Acct 182329			Sum:	636,684.52	
182339	REG ASSET - NON RES DECOUPLING	GD	202301	0.00	-218,059.14	-218,059.14
	REG ASSET - NON RES DECOUPLING		202302	-218,059.14	-932.20	-218,991.34
	REG ASSET - NON RES DECOUPLING		202303	-218,991.34	-936.19	-219,927.53
	FERC Acct 182339			Sum:	-219,927.53	
				Sum:	416,756.99	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202301	1,492,436.19	-358,427.71	1,134,008.48
	REG ASSET- DECOUPLING SURCHARG		202302	1,134,008.48	-286,347.96	847,660.52
	REG ASSET- DECOUPLING SURCHARG		202303	847,660.52	-321,347.20	526,313.32
	FERC Acct 182328			Sum:	-966,122.87	
182338	REG ASSET - NON RES DECOUPLING	GD	202301	938,553.14	-168,450.36	770,102.78
	REG ASSET - NON RES DECOUPLING		202302	770,102.78	-165,796.01	604,306.77
	REG ASSET - NON RES DECOUPLING		202303	604,306.77	-154,766.52	449,540.25
	FERC Acct 182338			Sum:	-489,012.89	
				Sum:	-1,455,135.76	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202301	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202302	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202303	0.00	0.00	0.00
	FERC Acct 254328			Sum:	0.00	
254338	REG LIABILITY NON RES DECOUPLI	GD	202301	0.00	0.00	0.00
	REG LIABILITY NON RES DECOUPLI		202302	0.00	0.00	0.00
	REG LIABILITY NON RES DECOUPLI		202303	0.00	0.00	0.00
	FERC Acct 254338			Sum:	0.00	
				Sum:	0.00	

Contra Decoupling Deferred Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253311	CONTRA DECOUPLING DEFERRED REV	GD	202301	0.00	0.00	0.00

	CONTRA DECOUPLING DEFERRED REV		202302	0.00	0.00	0.00
	CONTRA DECOUPLING DEFERRED REV		202303	0.00	0.00	0.00
	FERC Acct 253311			Sum:	0.00	

Contra Decoupling Deferred Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253312	CONTRA DECOUPLED DEFERRED REVE	GD	202301	0.00	0.00	0.00
	CONTRA DECOUPLED DEFERRED REVE		202302	0.00	0.00	0.00
	CONTRA DECOUPLED DEFERRED REVE		202303	0.00	0.00	0.00
	FERC Acct 253311			Sum:	0.00	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202301	-599,107.70	454,553.69	-144,554.01
	ADFIT DECOUPLING DEFERRED REV		202302	-144,554.01	461,848.48	317,294.47
	ADFIT DECOUPLING DEFERRED REV		202303	317,294.47	610,604.68	927,899.15
	FERC Acct 283328			Sum:	1,527,006.85	

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202301	0.00	534,552.50	534,552.50
	RESIDENTIAL DECOUPLING DEFERRE		202302	534,552.50	700,156.71	1,234,709.21
	RESIDENTIAL DECOUPLING DEFERRE		202303	1,234,709.21	1,422,006.65	2,656,715.86
	FERC Acct 495328			Sum:	2,656,715.86	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202301	0.00	1,101,381.83	1,101,381.83
	NON-RES DECOUPLING DEFERRED RE		202302	1,101,381.83	1,038,064.97	2,139,446.80
	NON-RES DECOUPLING DEFERRED RE		202303	2,139,446.80	991,695.29	3,131,142.09
	FERC Acct 495338			Sum:	3,131,142.09	
				Sum:	5,787,857.95	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202301	0.00	360,417.92	360,417.92
	AMORTIZATION RES DECOUPLING DE		202302	360,417.92	287,849.59	648,267.51
	AMORTIZATION RES DECOUPLING DE		202303	648,267.51	322,388.34	970,655.85
	FERC Acct 495328			Sum:	970,655.85	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202301	0.00	169,745.11	169,745.11
	AMORTIZATION NON-RES DECOUPLIN		202302	169,745.11	166,837.48	336,582.59
	AMORTIZATION NON-RES DECOUPLIN		202303	336,582.59	155,565.08	492,147.67
	FERC Acct 495338			Sum:	492,147.67	
				Sum:	1,462,803.52	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING□	GD	202301	0.00	-5,968.22	-5,968.22
	INTEREST INCOME - DECOUPLING□		202302	-5,968.22	-5,241.80	-11,210.02
	INTEREST INCOME - DECOUPLING□		202303	-11,210.02	-4,549.94	-15,759.96
	FERC Acct 419605			Sum:	-15,759.96	
431328	INTEREST EXPENSE - DECOUPLING□	GD	202301	0.00	4,412.20	4,412.20
	INTEREST EXPENSE - DECOUPLING□		202302	4,412.20	11,611.52	16,023.72
	INTEREST EXPENSE - DECOUPLING□		202303	16,023.72	20,535.90	36,559.62
	FERC Acct 419605			Sum:	36,559.62	
				Sum:	20,799.66	

Reconciliation of Accounts 419328 and 431328 for Q1 2023

Balance Sheet Account	October	November	December
186328 Decoupling Deferred Revenue (residential)	\$ (1,139.19)	\$ (3,779.84)	\$ (8,332.12)
186338 Decoupling Deferred Revenue (non-res)	\$ (2,335.32)	\$ (6,899.48)	\$ (11,267.59)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ 1,083.26	\$ 2,698.70	\$ 2,710.24

182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$	(9,771.30)	\$	(932.20)	\$	(936.19)
182328/254328 Res Decoupling Surcharge/Rebate	\$	1,990.21	\$	1,501.63	\$	1,041.14
182338/254338 Non-Res Decoupling Surcharge/Rebate	\$	1,294.75	\$	1,041.47	\$	798.56
Total 419328 and 431328	Total Decoupling	\$ (8,877.59)	\$	(6,369.72)	\$	(15,985.96)
Monthly activity total		8,876.98		6,369.72		15,985.96
Difference	\$	(0.61)	\$	0.00	\$	0.00

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2023

		Jan-23	Feb-23	Mar-23	Q1 Total	YTD Total
Medford	Actual DDH	719	715	721	2,155	2,155
Roseburg	Actual DDH	683	672	680	2,035	2,035
Klammath Falls	Actual DDH	1026	936	1030	2,992	2,992
La Grande	Actual DDH	988	914	947	2,849	2,849
Medford	Normal DDH	771	617	522	1,910	4,089
Roseburg	Normal DDH	675	573	496	1,744	3,828
Klammath Falls	Normal DDH	1,047	887	801	2,735	6,709
La Grande	Normal DDH	1,009	844	722	2,575	6,061
Medford	DDH from Norm	52	(98)	(199)	(245)	1,934
Roseburg	DDH from Norm	(8)	(99)	(184)	(291)	1,793
Klammath Falls	DDH from Norm	21	(49)	(229)	(257)	3,717
La Grande	DDH from Norm	21	(70)	(225)	(274)	3,212

		Jan-23	Feb-23	Mar-23	Q1 Average	YTD Average
Medford	410 Cust	57,776	50,981	64,691	57,816	57,816
Roseburg	410 Cust	14,300	10,284	16,702	13,762	13,762
Klammath Falls	410 Cust	15,656	15,641	15,686	15,661	15,661
La Grande	410 Cust	6,904	6,910	6,901	6,905	6,905
Medford	420 Cust	7,039	6,120	7,995	7,051	7,051
Roseburg	420 Cust	2,198	1,901	2,348	2,149	2,149
Klammath Falls	420 Cust	1,819	1,814	1,827	1,820	1,820
La Grande	420 Cust	941	946	946	944	944
Medford	424 Cust	48	40	58	49	49
Roseburg	424 Cust	26	24	26	25	25
Klammath Falls	424 Cust	18	19	19	19	19
La Grande	424 Cust	2	2	2	2	2

Weather-Sensitive Coefficients		Jan-23	Feb-23	Mar-23
Medford	Schedule 410	0.10917	0.10712	0.09939
Roseburg	Schedule 410	0.11149	0.12593	0.09735
Klammath Falls	Schedule 410	0.08363	0.08150	0.07709
La Grande	Schedule 410	0.09192	0.08803	0.07669
Medford	Schedule 420	0.41922	0.42473	0.36943
Roseburg	Schedule 420	0.47161	0.55445	0.42659
Klammath Falls	Schedule 420	0.31363	0.31426	0.28144
La Grande	Schedule 420	0.42772	0.41172	0.35023
Medford	Schedule 424	0.21203	0.50709	0.31701
Roseburg	Schedule 424	0.53693	0.57258	0.30779
Klammath Falls	Schedule 424	0.76215	1.09912	0.68231
La Grande	Schedule 424	0.00000	0.00000	0.00000

		Jan-23	Feb-23	Mar-23	Q1 Total	YTD Total
Adjustment to Normal						
Medford	Schedule 410	327,997	(535,190)	(1,279,483)	(1,486,676)	(1,486,676)
Roseburg	Schedule 410	(12,754)	(128,215)	(299,188)	(440,157)	(440,157)
Klammath Falls	Schedule 410	27,497	(62,463)	(276,926)	(311,893)	(311,893)
La Grande	Schedule 410	13,326	(42,580)	(119,072)	(148,326)	(148,326)
Total Schedule 410		356,065	(768,448)	(1,974,669)	(2,387,052)	(2,387,052)
Medford	Schedule 420	153,448	(254,734)	(587,765)	(689,052)	(689,052)
Roseburg	Schedule 420	(8,293)	(104,347)	(184,301)	(296,941)	(296,941)
Klammath Falls	Schedule 420	11,980	(27,933)	(117,750)	(133,703)	(133,703)
La Grande	Schedule 420	8,452	(27,264)	(74,545)	(93,357)	(93,357)
Total Schedule 420		165,587	(414,279)	(964,362)	(1,213,053)	(1,213,053)
Medford	Schedule 424	529	(1,988)	(3,659)	(5,117)	(5,117)
Roseburg	Schedule 424	(112)	(1,360)	(1,472)	(2,945)	(2,945)
Klammath Falls	Schedule 424	288	(1,023)	(2,969)	(3,704)	(3,704)
La Grande	Schedule 424	-	-	-	-	-
Total Schedule 424		706	(4,372)	(8,100)	(11,766)	(11,766)
Total Oregon Usage Adjustment		522,358	(1,187,099)	(2,947,131)	(3,611,872)	(3,611,872)

AVISTA UTILITIES
OREGON JURISDICTION

MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2023

	Jan-23	Feb-23	Mar-23	Q1 Total	Annual Total
Schedule 410 Usage Adjustment	356,065	(768,448)	(1,974,669)	(2,387,052)	(2,387,052)
Schedule 420 Usage Adjustment	165,587	(414,279)	(964,362)	(1,213,053)	(1,213,053)
Schedule 424 Usage Adjustment	706	(4,372)	(8,100)	(11,766)	(11,766)
	522,358	(1,187,099)	(2,947,131)	(3,611,872)	(3,611,872)
Schedule 410 Base Rate	0.69549	0.69549	0.69549		
Schedule 420 Base Rate	0.65014	0.65014	0.65014		
Schedule 424 Base Rate	0.14158	0.14158	0.14158		
Schedule 410 Revenue Adjustment	\$ 247,640	\$ (534,448)	\$ (1,373,363)	\$ (1,660,171)	\$ (1,660,171)
Schedule 420 Revenue Adjustment	\$ 107,655	\$ (269,339)	\$ (626,970)	\$ (788,655)	\$ (788,655)
Schedule 424 Revenue Adjustment	\$ 100	\$ (619)	\$ (1,147)	\$ (1,666)	\$ (1,666)
Total Revenue Adjustment	\$ 355,395	\$ (804,406)	\$ (2,001,480)	\$ (2,450,491)	\$ (2,450,491)

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-23	Feb-23	Mar-23	Q1 Average	YTD Average
Actual per Books					
Residential Customers	94,636	94,656	94,885	94,726	23,681
Residential Usage	9,288,189	7,418,116	8,308,203	8,338,169	2,084,542
Residential Use/Customer	98.1	78.4	87.6	88	#DIV/0!
2021 New Hookup Billed					
Residential Customers	455	558	619	544	136
Residential Usage	28,960	36,793	37,936	34,563	8,641
Residential Use/Customer	63.6	65.9	61.3	64	#DIV/0!
Rate Year Adjusted Actual					
Residential Customers	94,636	94,656	94,885	94,726	23,681
Residential Usage	9,288,189	7,418,116	8,308,203	8,338,169	2,084,542
Residential Use/Customer	98.1	78.4	87.6	88	#DIV/0!
Rate Year Adjusted Weather Normalized					
Residential Customers	94,636	94,656	94,885	94,726	23,681
Residential Usage	9,644,254	6,649,667	6,333,534	7,542,485	1,885,621
Residential Use/Customer	101.9	70.3	66.7	80	#DIV/0!
UG-389 Rate Year					
Residential Customers	95,202	95,211	95,250	95,221	94,663
Residential Usage	9,084,686	6,751,459	5,766,214	7,200,786	4,298,536
Residential Use/Customer	95.4	70.9	60.5	76	45
Actual per Books					
Non-Residential Customers	12,134	12,201	12,259	12,198	3,050
Non-Residential Usage	6,900,636	6,787,653	6,329,022	6,672,437	1,668,109
Non-Residential Use/Customer	568.7	556.3	516.3	547	#DIV/0!
2021 New Hookup Billed					
Non-Residential Customers	69	82	88	80	20
Non-Residential Usage	34,124	178,077	162,026	124,743	31,186
Non-Residential Use/Customer	494.6	2,171.7	1,841.2	1,566	#DIV/0!
Rate Year Adjusted Actual					
Non-Residential Customers	12,134	12,201	12,233	12,189	3,047
Non-Residential Usage	6,900,636	6,787,653	6,281,603	6,656,630	1,664,158
Non-Residential Use/Customer	568.7	556.3	513.5	546	#DIV/0!
Rate Year Adjusted Weather Normalized					
Non-Residential Customers	12,134	12,201	12,233	12,189	3,047
Non-Residential Usage	7,008,391	6,517,694	5,653,486	6,393,190	1,598,298
Non-Residential Use/Customer	577.6	534.2	462.1	524	#DIV/0!
UG-389 Rate Year					
Non-Residential Customers	12,220	12,231	12,233	12,228	12,154
Non-Residential Usage	6,144,891	4,717,509	4,083,341	4,981,914	3,441,135
Non-Residential Use/Customer	502.8	385.7	333.8	407	283