



Avista Corp.

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November 14, 2018

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3612

Attention Filing Center:

RE: Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for July, August and September 2018, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 3rd quarter of 2018.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, appearing to read "Patrick Ehrbar", is written over a horizontal line. The signature is fluid and cursive, with a long tail extending to the right.

Patrick Ehrbar
Director of Regulatory Affairs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(i)	(j)	(k)	(o)	(p)	(q)	(s)	
Residential Group									
1	Rate Year Allowed Customers	Page 3	89,583	89,345	89,344	271,381	270,493	268,272	1,078,451
2	Total Actual Billed Customers	Revenue Reports	89,683	89,582	89,455	270,591	270,128	268,720	809,439
3	Total Actual Usage (Therms)	Revenue Reports	1,063,320	1,138,988	1,170,186	20,400,109	7,098,372	3,372,494	30,870,974
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 1,515,892	\$ 1,505,322	\$ 1,612,531	\$ 14,751,998	\$ 6,940,548	\$ 4,633,745	\$ 26,326,291
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 903,309	\$ 902,255	\$ 899,116	\$ 2,720,025	\$ 2,719,280	\$ 2,704,680	\$ 8,143,986
6	New Hook-up Customers Billed	Revenue Reports	2,181	2,227	2,387	5,242	6,151	6,795	18,188
7	New Hook-up Usage (Therms)	Revenue Reports	20,270	18,325	23,034	323,216	152,902	61,629	537,746
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 33,156	\$ 32,409	\$ 36,956	241,887	149,975	102,521	\$ 494,383
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 21,139	\$ 21,546	\$ 23,301	50,299	59,340	65,986	\$ 175,625
10	Actual Customers	Rate Year Adjusted	89,583	89,345	89,344	270,591	270,128	268,272	808,991
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$9.27	\$8.70	\$8.74	\$45.95	\$18.50	\$8.90	\$24.50
12	Decoupled Revenue	(10) x (11)	\$ 830,673	\$ 777,357	\$ 781,006	\$ 12,432,528	\$ 5,001,300	\$ 2,389,036	\$ 19,822,864
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 1,514,371	\$ 1,501,873	\$ 1,610,813	\$ 14,751,998	\$ 6,940,548	\$ 4,627,057	\$ 26,319,603
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 902,340	\$ 899,962	\$ 898,032	\$ 2,720,025	\$ 2,719,280	\$ 2,700,335	\$ 8,139,641
15	Customer Decoupled Payments	(13) - (14)	\$ 612,031	\$ 601,911	\$ 712,781	\$ 12,031,973	\$ 4,221,267	\$ 1,926,723	\$ 18,179,963
16	Residential Revenue Per Customer Received		\$6.83	\$6.74	\$7.98	\$44.47	\$15.62	\$7.18	\$22.47
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 218,641	\$ 175,446	\$ 68,226	\$ 400,555	\$ 780,033	\$ 462,313	\$ 1,642,901
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (6,939)	\$ (5,568)	\$ (2,165)	\$ (12,712)	\$ (24,756)	\$ (14,672)	\$ (52,141)
19		Authorized ROR	7.35%	7.35%	7.35%				
20	Interest on Deferral	Avg Balance Calc	\$ 7,799	\$ 9,016	\$ 9,794	\$ 10,884	\$ 13,512	\$ 26,609	\$ 51,005
21	Monthly Residential Deferral Totals		\$ 219,502	\$ 178,894	\$ 75,854	\$ 398,727	\$ 768,789	\$ 474,249	\$ 1,641,765
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 1,387,017	\$ 1,565,911	\$ 1,641,765	\$ 398,727	\$ 1,167,515	\$ 1,641,765	\$ 1,641,765
23	Weather Related Deferred Revenue		\$ 987	\$ (578)	\$ (15,328)	\$ 21,603	\$ 498,040	\$ (14,919)	\$ 504,724
24	Revenue Related Expenses		\$ (31)	\$ 18	\$ 474	\$ (668)	\$ (15,392)	\$ 461	\$ (15,599)
25	Interest		\$ 3,170	\$ 3,191	\$ 3,163	\$ 4,823	\$ 8,704	\$ 9,524	\$ 23,051
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 4,127	\$ 2,631	\$ (11,692)	\$ 25,758	\$ 491,351	\$ (4,934)	\$ 512,176
27	Cumulative Weather Related Deferral Balance		\$ 521,236	\$ 523,867	\$ 512,176	\$ 25,758	\$ 517,109	\$ 512,176	\$ 512,176
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 217,654	\$ 176,024	\$ 83,554	\$ 378,952	\$ 281,993	\$ 477,232	\$ 1,138,178
29	Revenue Related Expenses		\$ (6,909)	\$ (5,586)	\$ (2,639)	\$ (12,045)	\$ (9,363)	\$ (15,134)	\$ (36,542)
30	Interest		\$ 4,629	\$ 5,825	\$ 6,630	\$ 6,061	\$ 4,808	\$ 17,084	\$ 27,953
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 215,375	\$ 176,263	\$ 87,545	\$ 372,968	\$ 277,438	\$ 479,183	\$ 1,129,589
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 865,781	\$ 1,042,044	\$ 1,129,589	\$ 372,968	\$ 650,406	\$ 1,129,589	\$ 1,129,589
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 1,387,017	\$ 1,565,911	\$ 1,641,765	\$ 398,727	\$ 1,167,515	\$ 1,641,765	\$ 1,641,765

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(i)	(j)	(k)	(o)	(p)	(q)	(s)	
Non-Residential Group									
1	Rate Year Allowed Customers	Page 3	11,790	11,769	11,761	\$ 35,664	\$ 35,552	\$ 35,321	141,739
2	Total Actual Billed Customers	Revenue Reports	11,796	11,789	11,654	\$ 35,727	\$ 35,607	\$ 35,239	106,573
3	Total Actual Usage (Therms)	Revenue Reports	1,380,426	1,666,049	1,685,555	\$ 13,480,852	\$ 6,295,605	\$ 4,732,030	24,508,488
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 720,859	\$ 785,291	\$ 785,483	\$ 6,931,760	\$ 3,232,183	\$ 2,291,633	\$ 12,455,576
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 203,402	\$ 203,312	\$ 200,794	\$ 634,897	\$ 614,061	\$ 607,509	\$ 1,856,467
6	New Hook-up Customers Billed	Revenue Reports	253	257	262	\$ 630	\$ 713	\$ 772	2,115
7	New Hook-up Usage (Therms)	Revenue Reports	68,476	45,224	43,618	\$ 221,698	\$ 108,375	\$ 157,318	487,391
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 33,875	\$ 16,254	\$ 17,418	\$ 122,476	\$ 68,170	\$ 67,547	\$ 258,193
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 4,342	\$ 4,318	\$ 4,425	\$ 10,551	\$ 12,142	\$ 13,085	\$ 35,778
10	Actual Customers	Rate Year Adjusted	11,790	11,769	11,654	\$ 35,641	\$ 35,552	\$ 35,213	106,406
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$53.63	\$56.35	\$68.03	\$163.25	\$72.49	\$59.34	\$98.52
12	Decoupled Revenue	(10) x (11)	\$ 632,335	\$ 663,195	\$ 792,793	\$ 5,817,214	\$ 2,578,037	\$ 2,088,323	\$ 10,483,574
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 720,110	\$ 784,016	\$ 785,483	\$ 6,911,972	\$ 3,226,198	\$ 2,289,609	\$ 12,427,780
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 203,306	\$ 202,974	\$ 200,794	\$ 633,491	\$ 613,123	\$ 607,075	\$ 1,853,688
15	Customer Decoupled Payments	(13) - (14)	\$ 516,803	\$ 581,042	\$ 584,689	\$ 6,278,481	\$ 2,613,075	\$ 1,682,535	\$ 10,574,092
16	Non-Residential Revenue Per Customer Received		\$43.83	\$49.37	\$50.17	\$ 176.18	\$ 73.47	\$47.79	\$99.37
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 115,532	\$ 82,153	\$ 208,104	\$ (461,268)	\$ (35,038)	\$ 405,788	\$ (90,517)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (3,667)	\$ (2,607)	\$ (6,605)	\$ 14,639	\$ 1,112	\$ (12,879)	\$ 2,873
19		Authorized ROR	7.35%	7.35%	7.35%				
20	Interest on Deferral	Avg Balance Calc	\$ (2,671)	\$ (2,102)	\$ (1,254)	\$ (2,013)	\$ (9,506)	\$ (6,027)	\$ (17,546)
21	Monthly Non-Residential Deferral Totals		\$ 109,194	\$ 77,444	\$ 200,245	\$ (448,641)	\$ (43,432)	\$ 386,883	\$ (105,190)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (382,880)	\$ (305,436)	\$ (105,190)	\$ (448,641)	\$ (492,074)	\$ (105,190)	\$ (105,190)
23	Weather Related Deferred Revenue		\$ 1,619	\$ (432)	\$ (13,852)	\$ 25,936	\$ 233,242	\$ (12,665)	\$ 246,513
24	Revenue Related Expenses		\$ (50)	\$ 13	\$ 428	\$ (802)	\$ (7,209)	\$ 391	\$ (7,619)
25	Interest		\$ 1,575	\$ 1,588	\$ 1,556	\$ 2,429	\$ 2,778	\$ 4,719	\$ 9,926
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 3,144	\$ 1,170	\$ (11,869)	\$ 27,563	\$ 228,812	\$ (7,555)	\$ 248,820
27	Cumulative Weather Related Deferral Balance		\$ 259,519	\$ 260,689	\$ 248,820	\$ 27,563	\$ 256,375	\$ 248,820	\$ 248,820
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 113,913	\$ 82,585	\$ 221,956	\$ (487,203)	\$ (268,280)	\$ 418,453	\$ (337,030)
29	Revenue Related Expenses		\$ (3,617)	\$ (2,621)	\$ (7,033)	\$ 15,441	\$ 8,321	\$ (13,270)	\$ 10,491
30	Interest		\$ (4,246)	\$ (3,690)	\$ (2,809)	\$ (4,442)	\$ (12,285)	\$ (10,746)	\$ (27,472)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 106,050	\$ 76,274	\$ 212,114	\$ (476,204)	\$ (272,244)	\$ 394,438	\$ (354,011)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (642,399)	\$ (566,125)	\$ (354,011)	\$ (476,204)	\$ (748,449)	\$ (354,011)	\$ (354,011)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (382,880)	\$ (305,436)	\$ (105,190)	\$ (448,641)	\$ (492,074)	\$ (105,190)	\$ (105,190)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	(a)	(b)	Jul-18 (i)	Aug-18 (j)	Sep-18 (k)	Q1 Total (o)	Q2 Total (p)	Q3 Total (q)	YTD Total (s)
34	Total Oregon Cumulative Deferral Balance Surcharge (Rebate)	Residential (33) + Non-Residential (33)	\$ 1,004,137	\$ 1,260,475	\$ 1,536,575	\$ (49,915)	\$ 675,442	\$ 1,536,575	\$ 1,536,575

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Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201807	1,167,515.42	219,501.80	1,387,017.22
	REG ASSET-DECOUPLING DEFERRED		201808	1,387,017.22	178,893.81	1,565,911.03
	REG ASSET-DECOUPLING DEFERRED		201809	1,565,911.03	75,853.77	1,641,764.80
FERC Acct 186328				Sum:	474,249.38	
186338	REG ASSET NON-RES DECOUPLING D	GD	201807	-492,073.54	109,193.75	-382,879.79
	REG ASSET NON-RES DECOUPLING D		201808	-382,879.79	77,444.10	-305,435.69
	REG ASSET NON-RES DECOUPLING D		201809	-305,435.69	200,245.42	-105,190.27
FERC Acct 186338				Sum:	386,883.27	
				Sum:	861,132.65	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201807	-1,992,113.10	-12,201.69	-2,004,314.79
	REG ASSET- DECOUPLING PRIOR YE		201808	-2,004,314.79	-12,276.43	-2,016,591.22
	REG ASSET- DECOUPLING PRIOR YE		201809	-2,016,591.22	-12,351.62	-2,028,942.84
FERC Acct 182329				Sum:	-36,829.74	
182339	REG ASSET - NON RES DECOUPLING	GD	201807	-883,042.73	-5,408.64	-888,451.37
	REG ASSET - NON RES DECOUPLING		201808	-888,451.37	-5,441.76	-893,893.13
	REG ASSET - NON RES DECOUPLING		201809	-893,893.13	-5,475.10	-899,368.23
FERC Acct 182339				Sum:	-16,325.50	
				Sum:	-53,155.24	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	201807	198,730.37	-24,922.09	173,808.28
	REG ASSET- DECOUPLING SURCHARG		201808	173,808.28	-26,767.24	147,041.04
	REG ASSET- DECOUPLING SURCHARG		201809	147,041.04	-27,563.14	119,477.90
FERC Acct 495328				Sum:	-79,252.47	
182338	REG ASSET - NON RES DECOUPLING	GD	201807	294,664.74	-32,048.53	262,616.21
	REG ASSET - NON RES DECOUPLING		201808	262,616.21	-38,864.18	223,752.03
	REG ASSET - NON RES DECOUPLING		201809	223,752.03	-39,401.36	184,350.67
FERC Acct 495338				Sum:	-110,314.07	
				Sum:	-189,566.54	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201807	358,326.97	-53,364.07	304,962.90
	ADFIT DECOUPLING DEFERRED REV		201808	304,962.90	-36,327.54	268,635.36
	ADFIT DECOUPLING DEFERRED REV		201809	268,635.36	-40,174.67	228,460.69
FERC Acct 283328				Sum:	-129,866.28	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201807	-1,143,119.53	-211,702.43	-1,354,821.96
	RESIDENTIAL DECOUPLING DEFERRE		201808	-1,354,821.96	-169,878.08	-1,524,700.04
	RESIDENTIAL DECOUPLING DEFERRE		201809	-1,524,700.04	-66,060.26	-1,590,760.30
	FERC Acct 495328			Sum:	-447,640.77	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201807	480,554.31	-111,865.11	368,689.20
	NON-RES DECOUPLING DEFERRED RE		201808	368,689.20	-79,545.63	289,143.57
	NON-RES DECOUPLING DEFERRED RE		201809	289,143.57	-201,499.12	87,644.45
	FERC Acct 495338			Sum:	-392,909.86	
			Sum:	-840,550.63		

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	201807	653,920.92	25,291.16	679,212.08
	AMORTIZATION RES DECOUPLING DE		201808	679,212.08	27,085.10	706,297.18
	AMORTIZATION RES DECOUPLING DE		201809	706,297.18	27,827.18	734,124.36
	FERC Acct 495328			Sum:	80,203.44	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201807	466,976.78	32,600.62	499,577.40
	AMORTIZATION NON-RES DECOUPLIN		201808	499,577.40	39,346.02	538,923.42
	AMORTIZATION NON-RES DECOUPLIN		201809	538,923.42	39,805.66	578,729.08
	FERC Acct 495338			Sum:	111,752.30	
			Sum:	191,955.74		

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	201807	0.00	-8,720.53	-8,720.53
	INTEREST INCOME - DECOUPLING		201808	-8,720.53	-9,815.43	-18,535.96
	INTEREST INCOME - DECOUPLING		201809	-18,535.96	-10,461.85	-28,997.81
	FERC Acct 419605			Sum:	-28,997.81	
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201807	-39,402.15	-737.13	-40,139.28
	INT INC ON OTH DEFERRALS-IV FU		201808	-40,139.28	-748.94	-40,888.22
	INT INC ON OTH DEFERRALS-IV FU		201809	-40,888.22	-1,002.92	-41,891.14
	FERC Acct 431605			Sum:	-2,488.99	
431328	INTEREST EXPENSE - DECOUPLING	GD	201807	0.00	20,281.69	20,281.69
	INTEREST EXPENSE - DECOUPLING		201808	20,281.69	19,819.72	40,101.41
	INTEREST EXPENSE - DECOUPLING		201809	40,101.41	19,080.42	59,181.83
	FERC Acct 419605			Sum:	59,181.83	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201807	115,325.31	0.00	115,325.31
	INT EXP ON OTH DEFERRALS-IV FU		201808	115,325.31	0.00	115,325.31
	INT EXP ON OTH DEFERRALS-IV FU		201809	115,325.31	0.00	115,325.31
	FERC Acct 431605			Sum:	0.00	

Reconciliation of Accounts 419328 and 431328 for Q3 2018

Beginning June 2018 the Decoupling-related interest income and expense is recorded in a separate dedicated sub-account and no longer comingled with the interest recorded in Accounts 419605 and 431605.

Balance Sheet Account	July	August	September
191723 Res Intervenor funding Amort	\$ 22.85	\$ 19.43	\$ 15.82
191724 Ind/Trans Intervenor funding Amort	\$ 4.48	\$ 3.10	\$ 1.67
191720 Intervenor Citizen Utility Board	\$ 288.64	\$ 290.41	\$ 292.19
191721 Matching Grant Intervenor Funding	\$ 18.25	\$ 18.37	\$ 18.48
191722 Other Issues Funding	\$ 402.91	\$ 417.63	\$ 674.76
Subtotal from 419605 and 431605	\$ 737.13	\$ 748.94	\$ 1,002.92
186328 Decoupling Deferred Revenue (residential)	\$ 7,799.37	\$ 9,015.73	\$ 9,793.51
186338 Decoupling Deferred Revenue (non-res)	\$ (2,671.36)	\$ (2,101.53)	\$ (1,253.70)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (12,201.69)	\$ (12,276.43)	\$ (12,351.62)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (5,408.64)	\$ (5,441.76)	\$ (5,475.10)
182328 Res Decoupling Surcharge/Rebate	\$ 369.07	\$ 317.86	\$ 264.04
182338 Non-Res Decoupling Surcharge/Rebate	\$ 552.09	\$ 481.84	\$ 404.30
Subtotal from 419328 and 431328	\$ (11,561.16)	\$ (10,004.29)	\$ (8,618.57)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2018

		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total	YTD Total
Medford	Actual DDH	695	674	570	368	92	39	0	0	56	1,939	499	56	2,494
Roseburg	Actual DDH	579	586	548	351	111	54	0	3	60	1,713	516	63	2,292
Klammath Falls	Actual DDH	870	923	873	627	303	181	19	46	274	2,666	1,111	339	4,116
La Grande	Actual DDH	854	895	763	545	210	142	20	45	260	2,512	897	325	3,734
Medford	Normal DDH	781	597	536	393	202	52	2	2	50	1,914	647	54	2,561
Roseburg	Normal DDH	678	554	504	379	214	75	4	3	54	1,736	668	61	2,404
Klammath Falls	Normal DDH	1,047	862	807	669	442	217	42	61	219	2,716	1,328	322	4,044
La Grande	Normal DDH	1,006	829	725	563	351	157	25	39	192	2,560	1,071	256	3,631
Medford	DDH from Norm	86	(77)	(34)	25	110	13	2	2	(6)	(25)	148	(2)	123
Roseburg	DDH from Norm	99	(32)	(44)	28	103	21	4	-	(6)	23	152	(2)	175
Klammath Falls	DDH from Norm	177	(61)	(66)	42	139	36	23	15	(55)	50	217	(17)	267
La Grande	DDH from Norm	152	(66)	(38)	18	141	15	5	(6)	(68)	48	174	(69)	222
											Q1 Average	Q2 Average	Q3 Average	YTD Average
Medford	410 Cust	54,993	54,950	55,110	55,084	55,050	54,874	54,828	54,845	54,734	55,018	55,003	54,802	54,941
Roseburg	410 Cust	13,602	13,653	13,677	13,638	13,599	13,545	13,549	13,486	13,439	13,644	13,594	13,491	13,576
Klammath Falls	410 Cust	14,783	14,794	14,818	14,749	14,741	14,720	14,644	14,594	14,640	14,798	14,737	14,626	14,720
La Grande	410 Cust	6,734	6,745	6,732	6,726	6,711	6,691	6,662	6,657	6,642	6,737	6,709	6,654	6,700
Medford	420 Cust	6,971	6,909	6,943	6,950	6,914	6,906	6,878	6,886	6,789	6,941	6,923	6,851	6,905
Roseburg	420 Cust	2,169	2,162	2,152	2,142	2,139	2,139	2,129	2,122	2,083	2,161	2,140	2,111	2,137
Klammath Falls	420 Cust	1,764	1,761	1,762	1,769	1,766	1,755	1,750	1,741	1,740	1,762	1,763	1,744	1,756
La Grande	420 Cust	920	925	930	919	916	922	917	915	913	925	919	915	920
Medford	424 Cust	41	42	38	44	41	41	41	42	42	40	42	42	41
Roseburg	424 Cust	24	23	24	24	24	24	23	23	23	24	24	23	24
Klammath Falls	424 Cust	16	17	17	17	17	17	16	17	17	17	17	17	17
La Grande	424 Cust	2	2	2	2	2	2	2	2	2	2	2	2	2
Weather-Sensitive Coefficients		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18				
Medford	Schedule 410	0.11011	0.10571	0.09769	0.08484	0.06075	0.04465	0.00000	0.00229	0.03441				
Roseburg	Schedule 410	0.10687	0.10367	0.09721	0.07918	0.05406	0.04600	0.01486	0.03424	0.02799				
Klammath Falls	Schedule 410	0.08051	0.07645	0.07361	0.06111	0.03960	0.02162	0.00125	0.00024	0.01179				
La Grande	Schedule 410	0.09396	0.08731	0.08246	0.06698	0.06580	0.03782	0.01318	0.03200	0.00622				
Medford	Schedule 420	0.43468	0.39906	0.36884	0.33342	0.24208	0.21766	0.00000	0.01982	0.21539				
Roseburg	Schedule 420	0.42045	0.39664	0.35551	0.30689	0.20086	0.21323	0.10073	0.30308	0.16645				
Klammath Falls	Schedule 420	0.31553	0.29541	0.27199	0.21085	0.12997	0.12421	0.03716	0.05496	0.09214				
La Grande	Schedule 420	0.39780	0.36526	0.33212	0.23394	0.21045	0.12020	0.07462	0.36060	0.05256				
Medford	Schedule 424	0.48846	0.22250	0.39482	0.65815	0.68050	1.27835	0.00000	0.00000	3.18489				
Roseburg	Schedule 424	1.34944	1.28278	1.93123	2.50720	2.44527	3.65646	8.71099	14.58261	15.72231				
Klammath Falls	Schedule 424	0.33503	0.29395	0.35901	0.44675	0.26656	0.73581	0.43124	0.50675	1.11668				
La Grande	Schedule 424	0.00000	0.00000	0.14191	1.56925	2.25875	21.03282	7.62568	180.64739	39.36633				

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

Adjustment to Normal		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total
Medford	Schedule 410	520,754	(447,275)	(183,046)	116,833	367,872	31,852	-	251	(11,300)	(109,567)	516,556	(11,049)
Roseburg	Schedule 410	143,911	(45,293)	(58,500)	30,236	75,722	13,084	805	-	(2,257)	40,118	119,042	(1,452)
Klamath Falls	Schedule 410	210,662	(68,991)	(71,990)	37,855	81,140	11,457	421	53	(9,493)	69,681	130,452	(9,020)
La Grande	Schedule 410	96,174	(38,868)	(21,095)	8,109	62,263	3,796	439	(1,278)	(2,809)	36,212	74,168	(3,648)
Total Schedule 410		971,501	(600,427)	(334,630)	193,033	586,997	60,189	1,665	(974)	(25,860)	36,445	840,219	(25,169)
Medford	Schedule 420	260,593	(212,297)	(87,069)	57,932	184,112	19,541	-	273	(8,774)	(38,773)	261,584	(8,501)
Roseburg	Schedule 420	90,284	(27,441)	(33,663)	18,406	44,253	9,578	858	-	(2,080)	29,180	72,237	(1,222)
Klamath Falls	Schedule 420	98,517	(31,733)	(31,630)	15,666	31,904	7,848	1,496	1,435	(8,818)	35,154	55,418	(5,887)
La Grande	Schedule 420	55,628	(22,299)	(11,737)	3,870	27,181	1,662	342	(1,980)	(3,263)	21,592	32,713	(4,901)
Total Schedule 420		505,023	(293,771)	(164,099)	95,873	287,450	38,629	2,696	(271)	(22,935)	47,153	421,952	(20,511)
Medford	Schedule 424	1,722	(720)	(510)	724	3,069	681	-	-	(803)	493	4,474	(803)
Roseburg	Schedule 424	3,206	(944)	(2,039)	1,685	6,045	1,843	801	-	(2,170)	223	9,572	(1,368)
Klamath Falls	Schedule 424	949	(305)	(403)	319	630	450	159	129	(1,044)	241	1,399	(756)
La Grande	Schedule 424	-	-	(11)	56	637	631	76	(2,168)	(5,354)	(11)	1,324	(7,445)
Total Schedule 424		5,877	(1,969)	(2,963)	2,784	10,381	3,606	1,036	(2,039)	(9,370)	946	16,770	(10,372)
Total Oregon Usage Adjustment		1,482,401	(896,166)	(501,692)	291,691	884,827	102,423	5,397	(3,284)	(58,165)	84,543	1,278,941	(56,052)

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2018

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total
Schedule 410 Usage Adjustment	971,501	(600,427)	(334,630)	193,033	586,997	60,189	1,665	(974)	(25,860)	36,445	840,219	(25,169)
Schedule 420 Usage Adjustment	505,023	(293,771)	(164,099)	95,873	287,450	38,629	2,696	(271)	(22,935)	47,153	421,952	(20,511)
Schedule 424 Usage Adjustment	5,877	(1,969)	(2,963)	2,784	10,381	3,606	1,036	(2,039)	(9,370)	946	16,770	(10,372)
	1,482,401	(896,166)	(501,692)	291,691	884,827	102,423	5,397	(3,284)	(58,165)	84,543	1,278,941	(56,052)
Schedule 410 Base Rate	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275
Schedule 420 Base Rate	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725
Schedule 424 Base Rate	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887
Schedule 410 Revenue Adjustment	\$ 575,857	\$ (355,903)	\$ (198,352)	\$ 114,421	\$ 347,942	\$ 35,677	\$ 987	\$ (578)	\$ (15,328)	\$ 21,603	\$ 498,040	\$ (14,919)
Schedule 420 Revenue Adjustment	\$ 276,374	\$ (160,766)	\$ (89,803)	\$ 52,467	\$ 157,307	\$ 21,140	\$ 1,475	\$ (149)	\$ (12,551)	\$ 25,804	\$ 230,913	\$ (11,224)
Schedule 424 Revenue Adjustment	\$ 816	\$ (273)	\$ (411)	\$ 387	\$ 1,442	\$ 501	\$ 144	\$ (283)	\$ (1,301)	\$ 131	\$ 2,329	\$ (1,440)
Total Revenue Adjustment	\$ 853,047	\$ (516,942)	\$ (288,566)	\$ 167,274	\$ 506,691	\$ 57,317	\$ 2,606	\$ (1,009)	\$ (29,181)	\$ 47,538	\$ 731,282	\$ (27,584)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total
Actual per Books												
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	89,683	89,582	89,455	90,197	90,043	89,573
Residential Usage	7,075,606	7,049,650	6,274,853	3,880,081	1,913,786	1,304,504	1,063,320	1,138,988	1,170,186	6,800,036	2,366,124	1,124,165
Residential Use/Customer	78.5	78.2	69.5	43.0	21.2	14.5	11.9	12.7	13.1	75	26	13
2017/18 New Hookup Billed												
Residential Customers	1,657	1,731	1,854	1,990	2,031	2,130	2,181	2,227	2,387	1,747	2,050	2,265
Residential Usage	114,336	95,666	113,214	80,664	47,628	24,610	20,270	18,325	23,034	107,739	50,967	20,543
Residential Use/Customer	69.0	55.3	61.1	40.5	23.5	11.6	9.3	8.2	9.6	62	25	9
Rate Year Adjusted Actual												
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	89,583	89,345	89,344	90,197	90,043	89,424
Residential Usage	7,075,606	7,049,650	6,274,853	3,880,081	1,913,786	1,304,504	1,062,391	1,137,037	1,169,115	6,800,036	2,366,124	1,122,848
Residential Use/Customer	78.5	78.2	69.5	43.0	21.2	14.5	11.9	12.7	13.1	75	26	13
Rate Year Adjusted Weather Normalized												
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	89,583	89,345	89,344	90,197	90,043	89,424
Residential Usage	8,047,107	6,449,223	5,940,224	4,073,115	2,500,783	1,364,693	1,064,056	1,136,063	1,143,255	6,812,185	2,646,197	1,114,458
Residential Use/Customer	89.3	71.5	65.8	45.2	27.8	15.2	11.9	12.7	12.8	76	29	12
UG-325 Rate Year												
Residential Customers	90,463	90,463	90,455	90,379	90,208	89,906	89,583	89,345	89,344	90,460	90,164	89,424
Residential Usage	8,138,166	6,272,728	5,487,095	3,990,763	2,463,713	1,554,279	1,324,758	1,213,479	1,232,544	6,632,663	2,669,585	1,256,927
Residential Use/Customer	90.0	69.3	60.7	44.2	27.3	17.3	14.8	13.6	13.8	73	30	14
Actual per Books												
Non-Residential Customers	11,945	11,877	11,905	11,903	11,858	11,846	11,796	11,789	11,654	11,909	11,869	11,746
Non-Residential Usage	4,834,145	4,607,237	4,039,470	2,922,915	1,763,942	1,608,748	1,380,426	1,666,049	1,685,555	4,493,617	2,098,535	1,577,343
Non-Residential Use/Customer	404.7	387.9	339.3	245.6	148.8	135.8	117.0	141.3	144.6	377	177	134
2017/18 New Hookup Billed												
Non-Residential Customers	197	209	224	226	232	255	253	257	262	210	238	257
Non-Residential Usage	82,990	65,885	72,823	53,002	33,571	21,802	68,476	45,224	43,618	73,899	36,125	52,439
Non-Residential Use/Customer	421.3	315.2	325.1	234.5	144.7	85.5	270.7	176.0	166.5	354	155	204
Rate Year Adjusted Actual												
Non-Residential Customers	11,860	11,877	11,904	11,870	11,854	11,828	11,790	11,769	11,654	11,880	11,851	11,738
Non-Residential Usage	4,798,432	4,607,237	4,039,080	2,915,137	1,763,318	1,607,222	1,378,912	1,662,504	1,685,555	4,481,583	2,095,226	1,575,657
Non-Residential Use/Customer	404.6	387.9	339.3	245.6	148.8	135.9	117.0	141.3	144.6	377	177	134
Rate Year Adjusted Weather Normalized												
Non-Residential Customers	11,860	11,877	11,904	11,870	11,854	11,828	11,790	11,769	11,654	11,880	11,851	11,738
Non-Residential Usage	5,075,622	4,446,198	3,948,866	2,967,991	1,922,067	1,628,863	1,380,531	1,662,072	1,671,703	4,490,228	2,172,973	1,571,435
Non-Residential Use/Customer	428.0	374.4	331.7	250.0	162.1	137.7	117.1	141.2	143.4	378	183	134
UG-325 Rate Year												
Non-Residential Customers	11,860	11,900	11,904	11,870	11,854	11,828	11,790	11,769	11,761	11,888	11,851	11,774
Non-Residential Usage	5,086,227	4,037,385	3,509,828	2,614,908	1,792,006	1,358,257	1,415,569	1,527,240	1,837,667	4,211,147	1,921,724	1,593,492
Non-Residential Use/Customer	428.8	339.3	294.8	220.3	151.2	114.8	120.1	129.8	156.2	354	162	135

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(i)	(j)	(k)	(o)	(p)	(q)	(s)	
Residential Group									
1	Rate Year Allowed Customers	Page 3	89,583	89,345	89,344	271,381	270,493	268,272	1,078,451
2	Total Actual Billed Customers	Revenue Reports	89,683	89,582	89,455	270,591	270,128	268,720	809,439
3	Total Actual Usage (Therms)	Revenue Reports	1,063,320	1,138,988	1,170,186	20,400,109	7,098,372	3,372,494	30,870,974
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 1,515,892	\$ 1,505,322	\$ 1,612,531	\$ 14,751,998	\$ 6,940,548	\$ 4,633,745	\$ 26,326,291
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 903,309	\$ 902,255	\$ 899,116	\$ 2,720,025	\$ 2,719,280	\$ 2,704,680	\$ 8,143,986
6	New Hook-up Customers Billed	Revenue Reports	2,181	2,227	2,387	5,242	6,151	6,795	18,188
7	New Hook-up Usage (Therms)	Revenue Reports	20,270	18,325	23,034	323,216	152,902	61,629	537,746
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 33,156	\$ 32,409	\$ 36,956	241,887	149,975	102,521	\$ 494,383
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 21,139	\$ 21,546	\$ 23,301	50,299	59,340	65,986	\$ 175,625
10	Actual Customers	Rate Year Adjusted	89,583	89,345	89,344	270,591	270,128	268,272	808,991
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$9.27	\$8.70	\$8.74	\$45.95	\$18.50	\$8.90	\$24.50
12	Decoupled Revenue	(10) x (11)	\$ 830,673	\$ 777,357	\$ 781,006	\$ 12,432,528	\$ 5,001,300	\$ 2,389,036	\$ 19,822,864
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 1,514,371	\$ 1,501,873	\$ 1,610,813	\$ 14,751,998	\$ 6,940,548	\$ 4,627,057	\$ 26,319,603
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 902,340	\$ 899,962	\$ 898,032	\$ 2,720,025	\$ 2,719,280	\$ 2,700,335	\$ 8,139,641
15	Customer Decoupled Payments	(13) - (14)	\$ 612,031	\$ 601,911	\$ 712,781	\$ 12,031,973	\$ 4,221,267	\$ 1,926,723	\$ 18,179,963
16	Residential Revenue Per Customer Received		\$6.83	\$6.74	\$7.98	\$44.47	\$15.62	\$7.18	\$22.47
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 218,641	\$ 175,446	\$ 68,226	\$ 400,555	\$ 780,033	\$ 462,313	\$ 1,642,901
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (6,939)	\$ (5,568)	\$ (2,165)	\$ (12,712)	\$ (24,756)	\$ (14,672)	\$ (52,141)
19		Authorized ROR	7.35%	7.35%	7.35%				
20	Interest on Deferral	Avg Balance Calc	\$ 7,799	\$ 9,016	\$ 9,794	\$ 10,884	\$ 13,512	\$ 26,609	\$ 51,005
21	Monthly Residential Deferral Totals		\$ 219,502	\$ 178,894	\$ 75,854	\$ 398,727	\$ 768,789	\$ 474,249	\$ 1,641,765
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 1,387,017	\$ 1,565,911	\$ 1,641,765	\$ 398,727	\$ 1,167,515	\$ 1,641,765	\$ 1,641,765
23	Weather Related Deferred Revenue		\$ 987	\$ (578)	\$ (15,328)	\$ 21,603	\$ 498,040	\$ (14,919)	\$ 504,724
24	Revenue Related Expenses		\$ (31)	\$ 18	\$ 474	\$ (668)	\$ (15,392)	\$ 461	\$ (15,599)
25	Interest		\$ 3,170	\$ 3,191	\$ 3,163	\$ 4,823	\$ 8,704	\$ 9,524	\$ 23,051
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 4,127	\$ 2,631	\$ (11,692)	\$ 25,758	\$ 491,351	\$ (4,934)	\$ 512,176
27	Cumulative Weather Related Deferral Balance		\$ 521,236	\$ 523,867	\$ 512,176	\$ 25,758	\$ 517,109	\$ 512,176	\$ 512,176
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 217,654	\$ 176,024	\$ 83,554	\$ 378,952	\$ 281,993	\$ 477,232	\$ 1,138,178
29	Revenue Related Expenses		\$ (6,909)	\$ (5,586)	\$ (2,639)	\$ (12,045)	\$ (9,363)	\$ (15,134)	\$ (36,542)
30	Interest		\$ 4,629	\$ 5,825	\$ 6,630	\$ 6,061	\$ 4,808	\$ 17,084	\$ 27,953
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 215,375	\$ 176,263	\$ 87,545	\$ 372,968	\$ 277,438	\$ 479,183	\$ 1,129,589
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 865,781	\$ 1,042,044	\$ 1,129,589	\$ 372,968	\$ 650,406	\$ 1,129,589	\$ 1,129,589
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 1,387,017	\$ 1,565,911	\$ 1,641,765	\$ 398,727	\$ 1,167,515	\$ 1,641,765	\$ 1,641,765

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(i)	(j)	(k)	(o)	(p)	(q)	(s)	
Non-Residential Group									
1	Rate Year Allowed Customers	Page 3	11,790	11,769	11,761	\$ 35,664	\$ 35,552	\$ 35,321	141,739
2	Total Actual Billed Customers	Revenue Reports	11,796	11,789	11,654	\$ 35,727	\$ 35,607	\$ 35,239	106,573
3	Total Actual Usage (Therms)	Revenue Reports	1,380,426	1,666,049	1,685,555	\$ 13,480,852	\$ 6,295,605	\$ 4,732,030	24,508,488
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 720,859	\$ 785,291	\$ 785,483	\$ 6,931,760	\$ 3,232,183	\$ 2,291,633	\$ 12,455,576
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 203,402	\$ 203,312	\$ 200,794	\$ 634,897	\$ 614,061	\$ 607,509	\$ 1,856,467
6	New Hook-up Customers Billed	Revenue Reports	253	257	262	\$ 630	\$ 713	\$ 772	2,115
7	New Hook-up Usage (Therms)	Revenue Reports	68,476	45,224	43,618	\$ 221,698	\$ 108,375	\$ 157,318	487,391
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 33,875	\$ 16,254	\$ 17,418	\$ 122,476	\$ 68,170	\$ 67,547	\$ 258,193
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 4,342	\$ 4,318	\$ 4,425	\$ 10,551	\$ 12,142	\$ 13,085	\$ 35,778
10	Actual Customers	Rate Year Adjusted	11,790	11,769	11,654	\$ 35,641	\$ 35,552	\$ 35,213	106,406
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$53.63	\$56.35	\$68.03	\$163.25	\$72.49	\$59.34	\$98.52
12	Decoupled Revenue	(10) x (11)	\$ 632,335	\$ 663,195	\$ 792,793	\$ 5,817,214	\$ 2,578,037	\$ 2,088,323	\$ 10,483,574
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 720,110	\$ 784,016	\$ 785,483	\$ 6,911,972	\$ 3,226,198	\$ 2,289,609	\$ 12,427,780
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 203,306	\$ 202,974	\$ 200,794	\$ 633,491	\$ 613,123	\$ 607,075	\$ 1,853,688
15	Customer Decoupled Payments	(13) - (14)	\$ 516,803	\$ 581,042	\$ 584,689	\$ 6,278,481	\$ 2,613,075	\$ 1,682,535	\$ 10,574,092
16	Non-Residential Revenue Per Customer Received		\$43.83	\$49.37	\$50.17	\$ 176.18	\$ 73.47	\$47.79	\$99.37
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 115,532	\$ 82,153	\$ 208,104	\$ (461,268)	\$ (35,038)	\$ 405,788	\$ (90,517)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (3,667)	\$ (2,607)	\$ (6,605)	\$ 14,639	\$ 1,112	\$ (12,879)	\$ 2,873
19		Authorized ROR	7.35%	7.35%	7.35%				
20	Interest on Deferral	Avg Balance Calc	\$ (2,671)	\$ (2,102)	\$ (1,254)	\$ (2,013)	\$ (9,506)	\$ (6,027)	\$ (17,546)
21	Monthly Non-Residential Deferral Totals		\$ 109,194	\$ 77,444	\$ 200,245	\$ (448,641)	\$ (43,432)	\$ 386,883	\$ (105,190)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (382,880)	\$ (305,436)	\$ (105,190)	\$ (448,641)	\$ (492,074)	\$ (105,190)	\$ (105,190)
23	Weather Related Deferred Revenue		\$ 1,619	\$ (432)	\$ (13,852)	\$ 25,936	\$ 233,242	\$ (12,665)	\$ 246,513
24	Revenue Related Expenses		\$ (50)	\$ 13	\$ 428	\$ (802)	\$ (7,209)	\$ 391	\$ (7,619)
25	Interest		\$ 1,575	\$ 1,588	\$ 1,556	\$ 2,429	\$ 2,778	\$ 4,719	\$ 9,926
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 3,144	\$ 1,170	\$ (11,869)	\$ 27,563	\$ 228,812	\$ (7,555)	\$ 248,820
27	Cumulative Weather Related Deferral Balance		\$ 259,519	\$ 260,689	\$ 248,820	\$ 27,563	\$ 256,375	\$ 248,820	\$ 248,820
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 113,913	\$ 82,585	\$ 221,956	\$ (487,203)	\$ (268,280)	\$ 418,453	\$ (337,030)
29	Revenue Related Expenses		\$ (3,617)	\$ (2,621)	\$ (7,033)	\$ 15,441	\$ 8,321	\$ (13,270)	\$ 10,491
30	Interest		\$ (4,246)	\$ (3,690)	\$ (2,809)	\$ (4,442)	\$ (12,285)	\$ (10,746)	\$ (27,472)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 106,050	\$ 76,274	\$ 212,114	\$ (476,204)	\$ (272,244)	\$ 394,438	\$ (354,011)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (642,399)	\$ (566,125)	\$ (354,011)	\$ (476,204)	\$ (748,449)	\$ (354,011)	\$ (354,011)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (382,880)	\$ (305,436)	\$ (105,190)	\$ (448,641)	\$ (492,074)	\$ (105,190)	\$ (105,190)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	(a)	(b)	Jul-18 (i)	Aug-18 (j)	Sep-18 (k)	Q1 Total (o)	Q2 Total (p)	Q3 Total (q)	YTD Total (s)
34	Total Oregon Cumulative Deferral Balance Surcharge (Rebate)	Residential (33) + Non-Residential (33)	\$ 1,004,137	\$ 1,260,475	\$ 1,536,575	\$ (49,915)	\$ 675,442	\$ 1,536,575	\$ 1,536,575

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201807	1,167,515.42	219,501.80	1,387,017.22
	REG ASSET-DECOUPLING DEFERRED		201808	1,387,017.22	178,893.81	1,565,911.03
	REG ASSET-DECOUPLING DEFERRED		201809	1,565,911.03	75,853.77	1,641,764.80
FERC Acct 186328				Sum:	474,249.38	
186338	REG ASSET NON-RES DECOUPLING D	GD	201807	-492,073.54	109,193.75	-382,879.79
	REG ASSET NON-RES DECOUPLING D		201808	-382,879.79	77,444.10	-305,435.69
	REG ASSET NON-RES DECOUPLING D		201809	-305,435.69	200,245.42	-105,190.27
FERC Acct 186338				Sum:	386,883.27	
				Sum:	861,132.65	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201807	-1,992,113.10	-12,201.69	-2,004,314.79
	REG ASSET- DECOUPLING PRIOR YE		201808	-2,004,314.79	-12,276.43	-2,016,591.22
	REG ASSET- DECOUPLING PRIOR YE		201809	-2,016,591.22	-12,351.62	-2,028,942.84
FERC Acct 182329				Sum:	-36,829.74	
182339	REG ASSET - NON RES DECOUPLING	GD	201807	-883,042.73	-5,408.64	-888,451.37
	REG ASSET - NON RES DECOUPLING		201808	-888,451.37	-5,441.76	-893,893.13
	REG ASSET - NON RES DECOUPLING		201809	-893,893.13	-5,475.10	-899,368.23
FERC Acct 182339				Sum:	-16,325.50	
				Sum:	-53,155.24	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	201807	198,730.37	-24,922.09	173,808.28
	REG ASSET- DECOUPLING SURCHARG		201808	173,808.28	-26,767.24	147,041.04
	REG ASSET- DECOUPLING SURCHARG		201809	147,041.04	-27,563.14	119,477.90
FERC Acct 495328				Sum:	-79,252.47	
182338	REG ASSET - NON RES DECOUPLING	GD	201807	294,664.74	-32,048.53	262,616.21
	REG ASSET - NON RES DECOUPLING		201808	262,616.21	-38,864.18	223,752.03
	REG ASSET - NON RES DECOUPLING		201809	223,752.03	-39,401.36	184,350.67
FERC Acct 495338				Sum:	-110,314.07	
				Sum:	-189,566.54	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201807	358,326.97	-53,364.07	304,962.90
	ADFIT DECOUPLING DEFERRED REV		201808	304,962.90	-36,327.54	268,635.36
	ADFIT DECOUPLING DEFERRED REV		201809	268,635.36	-40,174.67	228,460.69
FERC Acct 283328				Sum:	-129,866.28	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
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Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201807	-1,143,119.53	-211,702.43	-1,354,821.96
	RESIDENTIAL DECOUPLING DEFERRE		201808	-1,354,821.96	-169,878.08	-1,524,700.04
	RESIDENTIAL DECOUPLING DEFERRE		201809	-1,524,700.04	-66,060.26	-1,590,760.30
	FERC Acct 495328			Sum:	-447,640.77	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201807	480,554.31	-111,865.11	368,689.20
	NON-RES DECOUPLING DEFERRED RE		201808	368,689.20	-79,545.63	289,143.57
	NON-RES DECOUPLING DEFERRED RE		201809	289,143.57	-201,499.12	87,644.45
	FERC Acct 495338			Sum:	-392,909.86	
			Sum:	-840,550.63		

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	201807	653,920.92	25,291.16	679,212.08
	AMORTIZATION RES DECOUPLING DE		201808	679,212.08	27,085.10	706,297.18
	AMORTIZATION RES DECOUPLING DE		201809	706,297.18	27,827.18	734,124.36
	FERC Acct 495328			Sum:	80,203.44	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201807	466,976.78	32,600.62	499,577.40
	AMORTIZATION NON-RES DECOUPLIN		201808	499,577.40	39,346.02	538,923.42
	AMORTIZATION NON-RES DECOUPLIN		201809	538,923.42	39,805.66	578,729.08
	FERC Acct 495338			Sum:	111,752.30	
			Sum:	191,955.74		

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	201807	0.00	-8,720.53	-8,720.53
	INTEREST INCOME - DECOUPLING		201808	-8,720.53	-9,815.43	-18,535.96
	INTEREST INCOME - DECOUPLING		201809	-18,535.96	-10,461.85	-28,997.81
	FERC Acct 419605			Sum:	-28,997.81	
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201807	-39,402.15	-737.13	-40,139.28
	INT INC ON OTH DEFERRALS-IV FU		201808	-40,139.28	-748.94	-40,888.22
	INT INC ON OTH DEFERRALS-IV FU		201809	-40,888.22	-1,002.92	-41,891.14
	FERC Acct 431605			Sum:	-2,488.99	
431328	INTEREST EXPENSE - DECOUPLING	GD	201807	0.00	20,281.69	20,281.69
	INTEREST EXPENSE - DECOUPLING		201808	20,281.69	19,819.72	40,101.41
	INTEREST EXPENSE - DECOUPLING		201809	40,101.41	19,080.42	59,181.83
	FERC Acct 419605			Sum:	59,181.83	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201807	115,325.31	0.00	115,325.31
	INT EXP ON OTH DEFERRALS-IV FU		201808	115,325.31	0.00	115,325.31
	INT EXP ON OTH DEFERRALS-IV FU		201809	115,325.31	0.00	115,325.31
	FERC Acct 431605			Sum:	0.00	

Reconciliation of Accounts 419328 and 431328 for Q3 2018

Beginning June 2018 the Decoupling-related interest income and expense is recorded in a separate dedicated sub-account and no longer comingled with the interest recorded in Accounts 419605 and 431605.

Balance Sheet Account	July	August	September
191723 Res Intervenor funding Amort	\$ 22.85	\$ 19.43	\$ 15.82
191724 Ind/Trans Intervenor funding Amort	\$ 4.48	\$ 3.10	\$ 1.67
191720 Intervenor Citizen Utility Board	\$ 288.64	\$ 290.41	\$ 292.19
191721 Matching Grant Intervenor Funding	\$ 18.25	\$ 18.37	\$ 18.48
191722 Other Issues Funding	\$ 402.91	\$ 417.63	\$ 674.76
Subtotal from 419605 and 431605	\$ 737.13	\$ 748.94	\$ 1,002.92
186328 Decoupling Deferred Revenue (residential)	\$ 7,799.37	\$ 9,015.73	\$ 9,793.51
186338 Decoupling Deferred Revenue (non-res)	\$ (2,671.36)	\$ (2,101.53)	\$ (1,253.70)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (12,201.69)	\$ (12,276.43)	\$ (12,351.62)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (5,408.64)	\$ (5,441.76)	\$ (5,475.10)
182328 Res Decoupling Surcharge/Rebate	\$ 369.07	\$ 317.86	\$ 264.04
182338 Non-Res Decoupling Surcharge/Rebate	\$ 552.09	\$ 481.84	\$ 404.30
Subtotal from 419328 and 431328	\$ (11,561.16)	\$ (10,004.29)	\$ (8,618.57)

Avista Corporation Decoupling Mechanism
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AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2018

		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total	YTD Total
Medford	Actual DDH	695	674	570	368	92	39	0	0	56	1,939	499	56	2,494
Roseburg	Actual DDH	579	586	548	351	111	54	0	3	60	1,713	516	63	2,292
Klammath Falls	Actual DDH	870	923	873	627	303	181	19	46	274	2,666	1,111	339	4,116
La Grande	Actual DDH	854	895	763	545	210	142	20	45	260	2,512	897	325	3,734
Medford	Normal DDH	781	597	536	393	202	52	2	2	50	1,914	647	54	2,561
Roseburg	Normal DDH	678	554	504	379	214	75	4	3	54	1,736	668	61	2,404
Klammath Falls	Normal DDH	1,047	862	807	669	442	217	42	61	219	2,716	1,328	322	4,044
La Grande	Normal DDH	1,006	829	725	563	351	157	25	39	192	2,560	1,071	256	3,631
Medford	DDH from Norm	86	(77)	(34)	25	110	13	2	2	(6)	(25)	148	(2)	123
Roseburg	DDH from Norm	99	(32)	(44)	28	103	21	4	-	(6)	23	152	(2)	175
Klammath Falls	DDH from Norm	177	(61)	(66)	42	139	36	23	15	(55)	50	217	(17)	267
La Grande	DDH from Norm	152	(66)	(38)	18	141	15	5	(6)	(68)	48	174	(69)	222
											Q1 Average	Q2 Average	Q3 Average	YTD Average
Medford	410 Cust	54,993	54,950	55,110	55,084	55,050	54,874	54,828	54,845	54,734	55,018	55,003	54,802	54,941
Roseburg	410 Cust	13,602	13,653	13,677	13,638	13,599	13,545	13,549	13,486	13,439	13,644	13,594	13,491	13,576
Klammath Falls	410 Cust	14,783	14,794	14,818	14,749	14,741	14,720	14,644	14,594	14,640	14,798	14,737	14,626	14,720
La Grande	410 Cust	6,734	6,745	6,732	6,726	6,711	6,691	6,662	6,657	6,642	6,737	6,709	6,654	6,700
Medford	420 Cust	6,971	6,909	6,943	6,950	6,914	6,906	6,878	6,886	6,789	6,941	6,923	6,851	6,905
Roseburg	420 Cust	2,169	2,162	2,152	2,142	2,139	2,139	2,129	2,122	2,083	2,161	2,140	2,111	2,137
Klammath Falls	420 Cust	1,764	1,761	1,762	1,769	1,766	1,755	1,750	1,741	1,740	1,762	1,763	1,744	1,756
La Grande	420 Cust	920	925	930	919	916	922	917	915	913	925	919	915	920
Medford	424 Cust	41	42	38	44	41	41	41	42	42	40	42	42	41
Roseburg	424 Cust	24	23	24	24	24	24	23	23	23	24	24	23	24
Klammath Falls	424 Cust	16	17	17	17	17	17	16	17	17	17	17	17	17
La Grande	424 Cust	2	2	2	2	2	2	2	2	2	2	2	2	2
Weather-Sensitive Coefficients		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18				
Medford	Schedule 410	0.11011	0.10571	0.09769	0.08484	0.06075	0.04465	0.00000	0.00229	0.03441				
Roseburg	Schedule 410	0.10687	0.10367	0.09721	0.07918	0.05406	0.04600	0.01486	0.03424	0.02799				
Klammath Falls	Schedule 410	0.08051	0.07645	0.07361	0.06111	0.03960	0.02162	0.00125	0.00024	0.01179				
La Grande	Schedule 410	0.09396	0.08731	0.08246	0.06698	0.06580	0.03782	0.01318	0.03200	0.00622				
Medford	Schedule 420	0.43468	0.39906	0.36884	0.33342	0.24208	0.21766	0.00000	0.01982	0.21539				
Roseburg	Schedule 420	0.42045	0.39664	0.35551	0.30689	0.20086	0.21323	0.10073	0.30308	0.16645				
Klammath Falls	Schedule 420	0.31553	0.29541	0.27199	0.21085	0.12997	0.12421	0.03716	0.05496	0.09214				
La Grande	Schedule 420	0.39780	0.36526	0.33212	0.23394	0.21045	0.12020	0.07462	0.36060	0.05256				
Medford	Schedule 424	0.48846	0.22250	0.39482	0.65815	0.68050	1.27835	0.00000	0.00000	3.18489				
Roseburg	Schedule 424	1.34944	1.28278	1.93123	2.50720	2.44527	3.65646	8.71099	14.58261	15.72231				
Klammath Falls	Schedule 424	0.33503	0.29395	0.35901	0.44675	0.26656	0.73581	0.43124	0.50675	1.11668				
La Grande	Schedule 424	0.00000	0.00000	0.14191	1.56925	2.25875	21.03282	7.62568	180.64739	39.36633				

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

Adjustment to Normal		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total
Medford	Schedule 410	520,754	(447,275)	(183,046)	116,833	367,872	31,852	-	251	(11,300)	(109,567)	516,556	(11,049)
Roseburg	Schedule 410	143,911	(45,293)	(58,500)	30,236	75,722	13,084	805	-	(2,257)	40,118	119,042	(1,452)
Klamath Falls	Schedule 410	210,662	(68,991)	(71,990)	37,855	81,140	11,457	421	53	(9,493)	69,681	130,452	(9,020)
La Grande	Schedule 410	96,174	(38,868)	(21,095)	8,109	62,263	3,796	439	(1,278)	(2,809)	36,212	74,168	(3,648)
Total Schedule 410		971,501	(600,427)	(334,630)	193,033	586,997	60,189	1,665	(974)	(25,860)	36,445	840,219	(25,169)
Medford	Schedule 420	260,593	(212,297)	(87,069)	57,932	184,112	19,541	-	273	(8,774)	(38,773)	261,584	(8,501)
Roseburg	Schedule 420	90,284	(27,441)	(33,663)	18,406	44,253	9,578	858	-	(2,080)	29,180	72,237	(1,222)
Klamath Falls	Schedule 420	98,517	(31,733)	(31,630)	15,666	31,904	7,848	1,496	1,435	(8,818)	35,154	55,418	(5,887)
La Grande	Schedule 420	55,628	(22,299)	(11,737)	3,870	27,181	1,662	342	(1,980)	(3,263)	21,592	32,713	(4,901)
Total Schedule 420		505,023	(293,771)	(164,099)	95,873	287,450	38,629	2,696	(271)	(22,935)	47,153	421,952	(20,511)
Medford	Schedule 424	1,722	(720)	(510)	724	3,069	681	-	-	(803)	493	4,474	(803)
Roseburg	Schedule 424	3,206	(944)	(2,039)	1,685	6,045	1,843	801	-	(2,170)	223	9,572	(1,368)
Klamath Falls	Schedule 424	949	(305)	(403)	319	630	450	159	129	(1,044)	241	1,399	(756)
La Grande	Schedule 424	-	-	(11)	56	637	631	76	(2,168)	(5,354)	(11)	1,324	(7,445)
Total Schedule 424		5,877	(1,969)	(2,963)	2,784	10,381	3,606	1,036	(2,039)	(9,370)	946	16,770	(10,372)
Total Oregon Usage Adjustment		1,482,401	(896,166)	(501,692)	291,691	884,827	102,423	5,397	(3,284)	(58,165)	84,543	1,278,941	(56,052)

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2018

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total
Schedule 410 Usage Adjustment	971,501	(600,427)	(334,630)	193,033	586,997	60,189	1,665	(974)	(25,860)	36,445	840,219	(25,169)
Schedule 420 Usage Adjustment	505,023	(293,771)	(164,099)	95,873	287,450	38,629	2,696	(271)	(22,935)	47,153	421,952	(20,511)
Schedule 424 Usage Adjustment	5,877	(1,969)	(2,963)	2,784	10,381	3,606	1,036	(2,039)	(9,370)	946	16,770	(10,372)
	1,482,401	(896,166)	(501,692)	291,691	884,827	102,423	5,397	(3,284)	(58,165)	84,543	1,278,941	(56,052)
Schedule 410 Base Rate	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275
Schedule 420 Base Rate	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725
Schedule 424 Base Rate	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887
Schedule 410 Revenue Adjustment	\$ 575,857	\$ (355,903)	\$ (198,352)	\$ 114,421	\$ 347,942	\$ 35,677	\$ 987	\$ (578)	\$ (15,328)	\$ 21,603	\$ 498,040	\$ (14,919)
Schedule 420 Revenue Adjustment	\$ 276,374	\$ (160,766)	\$ (89,803)	\$ 52,467	\$ 157,307	\$ 21,140	\$ 1,475	\$ (149)	\$ (12,551)	\$ 25,804	\$ 230,913	\$ (11,224)
Schedule 424 Revenue Adjustment	\$ 816	\$ (273)	\$ (411)	\$ 387	\$ 1,442	\$ 501	\$ 144	\$ (283)	\$ (1,301)	\$ 131	\$ 2,329	\$ (1,440)
Total Revenue Adjustment	\$ 853,047	\$ (516,942)	\$ (288,566)	\$ 167,274	\$ 506,691	\$ 57,317	\$ 2,606	\$ (1,009)	\$ (29,181)	\$ 47,538	\$ 731,282	\$ (27,584)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2018

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Q1 Total	Q2 Total	Q3 Total
Actual per Books												
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	89,683	89,582	89,455	90,197	90,043	89,573
Residential Usage	7,075,606	7,049,650	6,274,853	3,880,081	1,913,786	1,304,504	1,063,320	1,138,988	1,170,186	6,800,036	2,366,124	1,124,165
Residential Use/Customer	78.5	78.2	69.5	43.0	21.2	14.5	11.9	12.7	13.1	75	26	13
2017/18 New Hookup Billed												
Residential Customers	1,657	1,731	1,854	1,990	2,031	2,130	2,181	2,227	2,387	1,747	2,050	2,265
Residential Usage	114,336	95,666	113,214	80,664	47,628	24,610	20,270	18,325	23,034	107,739	50,967	20,543
Residential Use/Customer	69.0	55.3	61.1	40.5	23.5	11.6	9.3	8.2	9.6	62	25	9
Rate Year Adjusted Actual												
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	89,583	89,345	89,344	90,197	90,043	89,424
Residential Usage	7,075,606	7,049,650	6,274,853	3,880,081	1,913,786	1,304,504	1,062,391	1,137,037	1,169,115	6,800,036	2,366,124	1,122,848
Residential Use/Customer	78.5	78.2	69.5	43.0	21.2	14.5	11.9	12.7	13.1	75	26	13
Rate Year Adjusted Weather Normalized												
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	89,583	89,345	89,344	90,197	90,043	89,424
Residential Usage	8,047,107	6,449,223	5,940,224	4,073,115	2,500,783	1,364,693	1,064,056	1,136,063	1,143,255	6,812,185	2,646,197	1,114,458
Residential Use/Customer	89.3	71.5	65.8	45.2	27.8	15.2	11.9	12.7	12.8	76	29	12
UG-325 Rate Year												
Residential Customers	90,463	90,463	90,455	90,379	90,208	89,906	89,583	89,345	89,344	90,460	90,164	89,424
Residential Usage	8,138,166	6,272,728	5,487,095	3,990,763	2,463,713	1,554,279	1,324,758	1,213,479	1,232,544	6,632,663	2,669,585	1,256,927
Residential Use/Customer	90.0	69.3	60.7	44.2	27.3	17.3	14.8	13.6	13.8	73	30	14
Actual per Books												
Non-Residential Customers	11,945	11,877	11,905	11,903	11,858	11,846	11,796	11,789	11,654	11,909	11,869	11,746
Non-Residential Usage	4,834,145	4,607,237	4,039,470	2,922,915	1,763,942	1,608,748	1,380,426	1,666,049	1,685,555	4,493,617	2,098,535	1,577,343
Non-Residential Use/Customer	404.7	387.9	339.3	245.6	148.8	135.8	117.0	141.3	144.6	377	177	134
2017/18 New Hookup Billed												
Non-Residential Customers	197	209	224	226	232	255	253	257	262	210	238	257
Non-Residential Usage	82,990	65,885	72,823	53,002	33,571	21,802	68,476	45,224	43,618	73,899	36,125	52,439
Non-Residential Use/Customer	421.3	315.2	325.1	234.5	144.7	85.5	270.7	176.0	166.5	354	155	204
Rate Year Adjusted Actual												
Non-Residential Customers	11,860	11,877	11,904	11,870	11,854	11,828	11,790	11,769	11,654	11,880	11,851	11,738
Non-Residential Usage	4,798,432	4,607,237	4,039,080	2,915,137	1,763,318	1,607,222	1,378,912	1,662,504	1,685,555	4,481,583	2,095,226	1,575,657
Non-Residential Use/Customer	404.6	387.9	339.3	245.6	148.8	135.9	117.0	141.3	144.6	377	177	134
Rate Year Adjusted Weather Normalized												
Non-Residential Customers	11,860	11,877	11,904	11,870	11,854	11,828	11,790	11,769	11,654	11,880	11,851	11,738
Non-Residential Usage	5,075,622	4,446,198	3,948,866	2,967,991	1,922,067	1,628,863	1,380,531	1,662,072	1,671,703	4,490,228	2,172,973	1,571,435
Non-Residential Use/Customer	428.0	374.4	331.7	250.0	162.1	137.7	117.1	141.2	143.4	378	183	134
UG-325 Rate Year												
Non-Residential Customers	11,860	11,900	11,904	11,870	11,854	11,828	11,790	11,769	11,761	11,888	11,851	11,774
Non-Residential Usage	5,086,227	4,037,385	3,509,828	2,614,908	1,792,006	1,358,257	1,415,569	1,527,240	1,837,667	4,211,147	1,921,724	1,593,492
Non-Residential Use/Customer	428.8	339.3	294.8	220.3	151.2	114.8	120.1	129.8	156.2	354	162	135