



Avista Corp.

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February 27, 2023

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (28)
Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

On February 14, 2023, Avista provided its Natural Gas Decoupling Mechanism Quarterly Report for 4th quarter 2022 confidentially as the Company had not at that time released its earnings for 2022. The Company's 2022 earnings have since been released and the 4th quarter Natural Gas Decoupling Mechanism Quarterly Report is no longer confidential. Please supplement the February 14 filing with this unrestricted version.

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for October, November, and December 2022, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 4th quarter of 2022.

Questions regarding this filing should be directed to Joel Anderson at (509) 495-2811.

Sincerely,

/s/Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs
Enc.

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2022)
Docket No. UG-389 Baseline for Rates Effective January 16, 2021
Docket No. UG-433 Baseline for Rates Effective August 22, 2022

Line No.	Source	Oct-22	Nov-22	Dec-22	Q1 Total	Q2 Total	Q3 Total	Q4 Total	2022 Total	
(a)	(b)	(c)	(o)	(p)	(q)	(o)	(p)	(q)	(s)	
Residential Group										
1	Rate Year Allowed Customers	Baseline, Page 3	93,806	94,369	94,923	282,193	281,299	279,968	283,098	1,126,558
2	Total Actual Billed Customers	Revenue Reports	93,742	93,830	95,093	279,662	282,816	280,691	282,665	1,125,834
3	Total Actual Usage (Therms)	Revenue Reports	2,301,193	7,761,943	9,001,702	21,185,720	9,766,469	3,185,755	19,064,838	53,202,783
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,781,057	\$ 5,338,494	\$ 7,259,047	\$ 17,991,269	\$ 9,523,566	\$ 5,040,444	\$ 15,378,598	\$ 47,933,877
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 988,468	\$ 988,298	\$ 1,001,898	\$ 2,951,057	\$ 2,985,724	\$ 2,963,047	\$ 2,978,664	\$ 11,878,491
6	New Hook-up Customers Billed	Revenue Reports	195	286	389	4,066	4,993	3,730	870	13,659
7	New Hook-up Usage (Therms)	Revenue Reports	559	7,588	25,366	240,145	132,889	30,353	33,514	436,900
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 1,826	\$ 7,688	\$ 21,197	202,984	140,064	57,916	30,711	\$ 431,675
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 1,437	\$ 2,410	\$ 3,555	40,545	50,171	37,371	7,403	\$ 135,489
10	Actual Customers	Rate Year Adjusted	93,742	93,830	94,923	279,662	281,189	279,968	282,495	1,123,314
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$24.33	\$48.66	\$67.84	\$52.69	\$20.79	\$9.94	\$46.94	\$32.64
12	Decoupled Revenue	(10) x (11)	\$ 2,280,347	\$ 4,565,658	\$ 6,439,850	\$ 14,748,409	\$ 5,850,282	\$ 2,783,379	\$ 13,285,854	\$ 36,667,924
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,781,057	\$ 5,338,494	\$ 7,249,784	\$ 17,991,269	\$ 9,479,636	\$ 5,031,072	\$ 15,369,335	\$ 47,871,312
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 988,468	\$ 988,298	\$ 1,000,344	\$ 2,951,057	\$ 2,969,356	\$ 2,956,599	\$ 2,977,111	\$ 11,854,123
15	Customer Decoupled Payments	(13) - (14)	\$ 1,792,589	\$ 4,350,196	\$ 6,249,440	\$ 15,040,213	\$ 6,510,280	\$ 2,074,473	\$ 12,392,224	\$ 36,017,189
16	Residential Revenue Per Customer Received		\$19.12	\$46.36	\$65.84	\$53.71	\$23.13	\$7.41	\$43.77	\$32.06
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 487,758	\$ 215,462	\$ 190,410	\$ (291,804)	\$ (659,998)	\$ 708,906	\$ 893,631	\$ 650,735
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (13,699)	\$ (6,051)	\$ (5,348)	\$ 9,261	\$ 20,946	\$ (20,667)	\$ (25,098)	\$ (15,557)
19		MBTR	1.82%	1.82%	1.82%					
20	Interest on Deferral	Avg Balance Calc	\$ (6)	\$ 512	\$ 812	\$ (2,294)	\$ (3,161)	\$ (2,452)	\$ 1,317	\$ (6,590)
21	Monthly Residential Deferral Totals		\$ 474,053	\$ 209,923	\$ 185,874	\$ (284,837)	\$ (642,213)	\$ 685,788	\$ 869,850	\$ 628,588
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 232,791	\$ 442,714	\$ 628,588	\$ (284,837)	\$ (927,050)	\$ (241,262)	\$ 628,588	\$ 628,588
23	Weather Related Deferred Revenue		\$ 512,028	\$ (747,823)	\$ (161,049)	\$ 341,490	\$ (1,316,499)	\$ (12,325)	\$ (396,844)	\$ (1,384,178)
24	Revenue Related Expenses		\$ (16,250)	\$ 23,734	\$ 5,111	\$ (10,838)	\$ 41,782	\$ 391	\$ 12,595	\$ 43,930
25	Interest		\$ (1,082)	\$ (1,257)	\$ (1,926)	\$ 932	\$ (2,166)	\$ (4,331)	\$ (4,266)	\$ (9,832)
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 494,695	\$ (725,346)	\$ (157,864)	\$ 331,584	\$ (1,276,884)	\$ (16,265)	\$ (388,515)	\$ (1,350,080)
27	Cumulative Weather Related Deferral Balance		\$ (466,870)	\$ (1,192,216)	\$ (1,350,080)	\$ 331,584	\$ (945,300)	\$ (961,564)	\$ (1,350,080)	\$ (1,350,080)
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (24,269)	\$ 963,285	\$ 351,459	\$ (633,294)	\$ 656,501	\$ 721,231	\$ 1,290,474	\$ 2,034,913
29	Revenue Related Expenses		\$ 2,552	\$ (29,785)	\$ (10,459)	\$ 20,099	\$ (20,835)	\$ (21,058)	\$ (37,692)	\$ (59,487)
30	Interest		\$ 1,076	\$ 1,769	\$ 2,738	\$ (3,226)	\$ (995)	\$ 1,879	\$ 5,583	\$ 3,242
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (20,642)	\$ 935,269	\$ 343,738	\$ (616,421)	\$ 634,671	\$ 702,052	\$ 1,258,365	\$ 1,978,668
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 699,661	\$ 1,634,930	\$ 1,978,668	\$ (616,421)	\$ 18,250	\$ 720,303	\$ 1,978,668	\$ 1,978,668
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 232,791	\$ 442,714	\$ 628,588	\$ (284,837)	\$ (927,050)	\$ (241,262)	\$ 628,588	\$ 628,588

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2022)
Docket No. UG-389 Baseline for Rates Effective January 16, 2021
Docket No. UG-433 Baseline for Rates Effective August 22, 2022

Line No.	Source	Oct-22	Nov-22	Dec-22	Q1 Total	Q2 Total	Q3 Total	Q4 Total	2022 Total	
(a)	(b)	(c)	(o)	(p)	(q)	(o)	(p)	(q)	(s)	
Non-Residential Group										
1	Rate Year Allowed Customers	Baseline, Page 3	12,044	12,093	12,173	36,556	36,436	36,192	36,310	145,494
2	Total Actual Billed Customers	Revenue Reports	11,945	11,899	12,312	36,106	36,445	35,962	36,156	144,669
3	Total Actual Usage (Therms)	Revenue Reports	3,237,629	5,329,160	6,238,605	16,412,695	10,077,272	5,902,510	14,805,394	47,197,871
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 1,419,412	\$ 2,140,177	\$ 3,649,787	\$ 9,187,178	\$ 4,740,502	\$ 2,524,822	\$ 7,209,376	\$ 23,661,879
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 209,981	\$ 208,361	\$ 215,927	\$ 634,702	\$ 640,895	\$ 632,560	\$ 634,269	\$ 2,542,426
6	New Hook-up Customers Billed	Revenue Reports	18	34	54	515	630	442	106	1,693
7	New Hook-up Usage (Therms)	Revenue Reports	409	6,492	24,914	254,745	215,943	41,889	31,814	544,391
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 453	\$ 4,632	\$ 15,153	\$ 154,333	\$ 134,926	\$ 26,389	\$ 20,238	\$ 335,887
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 187	\$ 411	\$ 825	\$ 8,785	\$ 10,756	\$ 7,558	\$ 1,424	\$ 28,523
10	Actual Customers	Rate Year Adjusted	11,945	11,899	12,173	36,106	36,258	35,962	36,017	144,343
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$146.13	\$207.53	\$245.34	\$193.91	\$99.53	\$84.51	\$199.66	\$144.46
12	Decoupled Revenue	(10) x (11)	\$ 1,745,482	\$ 2,469,370	\$ 2,986,505	\$ 7,003,000	\$ 3,607,726	\$ 3,039,031	\$ 7,201,358	\$ 20,851,115
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 1,419,412	\$ 2,140,177	\$ 3,610,788	\$ 9,187,178	\$ 4,713,693	\$ 2,524,822	\$ 7,170,377	\$ 23,596,071
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 209,981	\$ 208,361	\$ 213,802	\$ 634,702	\$ 637,723	\$ 632,560	\$ 632,144	\$ 2,537,129
15	Customer Decoupled Payments	(13) - (14)	\$ 1,209,431	\$ 1,931,816	\$ 3,396,986	\$ 8,552,475	\$ 4,075,970	\$ 1,892,263	\$ 6,538,233	\$ 21,058,941
16	Non-Residential Revenue Per Customer Received		\$101.25	\$162.35	\$279.06	\$ 236.74	\$ 112.48	\$52.63	\$ 180.89	\$145.90
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 536,052	\$ 537,554	\$ (410,481)	\$ (1,549,476)	\$ (468,244)	\$ 1,146,768	\$ 663,125	\$ (207,827)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (15,055)	\$ (15,097)	\$ 11,528	\$ 49,176	\$ 14,861	\$ (33,541)	\$ (18,624)	\$ 11,871
19		MBTR	1.82%	1.82%	1.82%					
20	Interest on Deferral	Avg Balance Calc	\$ (910)	\$ (120)	\$ (27)	\$ (5,081)	\$ (8,603)	\$ (6,434)	\$ (1,057)	\$ (21,176)
21	Monthly Non-Residential Deferral Totals		\$ 520,087	\$ 522,337	\$ (398,979)	\$ (1,505,381)	\$ (461,986)	\$ 1,106,793	\$ 643,444	\$ (217,131)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (340,488)	\$ 181,848	\$ (217,131)	\$ (1,505,381)	\$ (1,967,368)	\$ (860,575)	\$ (217,131)	\$ (217,131)
23	Weather Related Deferred Revenue		\$ 261,801	\$ (355,208)	\$ (74,403)	\$ 128,752	\$ (597,208)	\$ (8,106)	\$ (167,809)	\$ (644,371)
24	Revenue Related Expenses		\$ (8,309)	\$ 11,273	\$ 2,361	\$ (4,086)	\$ 18,954	\$ 257	\$ 5,326	\$ 20,450
25	Interest		\$ (512)	\$ (581)	\$ (898)	\$ 344	\$ (1,086)	\$ (2,083)	\$ (1,991)	\$ (4,816)
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 252,981	\$ (344,516)	\$ (72,939)	\$ 125,009	\$ (579,341)	\$ (9,931)	\$ (164,474)	\$ (628,737)
27	Cumulative Weather Related Deferral Balance		\$ (211,282)	\$ (555,797)	\$ (628,737)	\$ 125,009	\$ (454,331)	\$ (464,262)	\$ (628,737)	\$ (628,737)
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 274,251	\$ 892,761	\$ (336,078)	\$ (1,678,227)	\$ 128,964	\$ 1,154,874	\$ 830,934	\$ 436,545
29	Revenue Related Expenses		\$ (6,746)	\$ (26,370)	\$ 9,167	\$ 53,262	\$ (4,093)	\$ (33,798)	\$ (23,950)	\$ (8,579)
30	Interest		\$ (398)	\$ 461	\$ 871	\$ (5,425)	\$ (7,517)	\$ (4,352)	\$ 934	\$ (16,360)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 267,106	\$ 866,852	\$ (326,040)	\$ (1,630,390)	\$ 117,354	\$ 1,116,724	\$ 807,918	\$ 411,606
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (129,207)	\$ 737,646	\$ 411,606	\$ (1,630,390)	\$ (1,513,036)	\$ (396,313)	\$ 411,606	\$ 411,606
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (340,488)	\$ 181,848	\$ (217,131)	\$ (1,505,381)	\$ (1,967,368)	\$ (860,575)	\$ (217,131)	\$ (217,131)
34	Total Oregon Cumulative Deferral Balance Surcharge (Rebate)	Residential (33) + Non-Residential (33)	\$ (107,697)	\$ 624,562	\$ 411,457	\$ (1,790,218)	\$ (2,894,417)	\$ (1,101,837)	\$ 411,457	\$ 411,457

Avista Utilities
 Natural Gas Decoupling Mechanism (Oregon)
 OR Natural Gas Journal Entries (Calendar Year 2022)
 Docket No. UG-389 Baseline for Rates Effective January 16, 2021
 Docket No. UG-433 Baseline for Rates Effective August 22, 2022

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Correcting Entry Booked January 2023	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202210	-240,055.67	474,055.04	-1,208.03	232,791.34
	REG ASSET-DECOUPLING DEFERRED		202211	232,791.34	209,924.86	-1.84	442,714.36
	REG ASSET-DECOUPLING DEFERRED		202212	442,714.36	186,268.09	-394.10	628,588.35
	FERC Acct 186328			Sum:	870,247.99	-1,603.97	
186338	REG ASSET NON-RES DECOUPLING D	GD	202210	-860,575.07	520,086.64	0.00	-340,488.43
	REG ASSET NON-RES DECOUPLING D		202211	-340,488.43	522,336.54	0.00	181,848.11
	REG ASSET NON-RES DECOUPLING D		202212	181,848.11	-390,135.95	-8,843.07	-217,130.91
	FERC Acct 186338			Sum:	652,287.23	-8,843.07	
				Sum:	1,522,535.22	-10,447.04	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Correcting Entry Booked January 2023	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202210	2,090,307.26	3,170.30		2,093,477.56
	REG ASSET- DECOUPLING PRIOR YE		202211	2,093,477.56	-2,093,477.56		0.00
	REG ASSET- DECOUPLING PRIOR YE		202212	0.00	0.00		0.00
	FERC Acct 182329			Sum:	-2,090,307.26	0.00	
182339	REG ASSET - NON RES DECOUPLING	GD	202210	1,008,167.08	1,529.05		1,009,696.13
	REG ASSET - NON RES DECOUPLING		202211	1,009,696.13	-1,009,696.13		0.00
	REG ASSET - NON RES DECOUPLING		202212	0.00	0.00		0.00
	FERC Acct 182339			Sum:	-1,008,167.08	0.00	
				Sum:	-3,098,474.34	0.00	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Correcting Entry Booked January 2023*	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202210	0.00	0.00		0.00
	REG ASSET- DECOUPLING SURCHARG		202211	0.00	1,837,100.50		1,837,100.50
	REG ASSET- DECOUPLING SURCHARG		202212	1,837,100.50	-344,664.31		1,492,436.19
	FERC Acct 182328			Sum:	1,492,436.19	0.00	
182338	REG ASSET - NON RES DECOUPLING	GD	202210	196,860.81	203.42		197,064.23
	REG ASSET - NON RES DECOUPLING		202211	197,064.23	890,528.90		1,087,593.13
	REG ASSET - NON RES DECOUPLING		202212	1,087,593.13	-149,039.99		938,553.14
	FERC Acct 182338			Sum:	741,692.33	0.00	
				Sum:	2,234,128.52	0.00	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Correcting Entry Booked January 2023	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202210	-2,508.39	1,353.30		-1,155.09
	REG LIABILITY DECOUPLING REBAT		202211	-1,155.09	1,155.09		0.00
	REG LIABILITY DECOUPLING REBAT		202212	0.00	0.00		0.00
	FERC Acct 254328			Sum:	2,508.39	0.00	
254338	REG LIABILITY NON RES DECOUPLI	GD	202210	0.00	0.00		0.00
	REG LIABILITY NON RES DECOUPLI		202211	0.00	0.00		0.00
	REG LIABILITY NON RES DECOUPLI		202212	0.00	0.00		0.00
	FERC Acct 254338			Sum:	0.00	0.00	
				Sum:	2,508.39	0.00	

Contra Decoupling Deferred Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Correcting Entry Booked January 2023	Ending Balance
253311	CONTRA DECOUPLING DEFERRED REV	GD	202210	0.00	0.00		0.00
	CONTRA DECOUPLING DEFERRED REV		202211	0.00	0.00		0.00
	CONTRA DECOUPLING DEFERRED REV		202212	0.00	0.00		0.00
	FERC Acct 253311			Sum:	0.00	0.00	

Contra Decoupling Deferred Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Correcting Entry Booked January 2023	Ending Balance
253312	CONTRA DECOUPLED DEFERRED REVE	GD	202210	0.00	0.00		0.00
	CONTRA DECOUPLED DEFERRED REVE		202211	0.00	0.00		0.00
	CONTRA DECOUPLED DEFERRED REVE		202212	0.00	0.00		0.00
	FERC Acct 253311			Sum:	0.00	0.00	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Correcting Entry Booked January 2023	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202210	-460,361.17	-210,083.53		-670,444.70
	ADFIT DECOUPLING DEFERRED REV		202211	-670,444.70	-75,153.16		-745,597.86
	ADFIT DECOUPLING DEFERRED REV		202212	-745,597.86	146,490.16		-599,107.70
	FERC Acct 283328			Sum:	-138,746.53	0.00	

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Correcting Entry Booked January 2023*	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202210	232,149.76	-474,059.63		-241,909.87
	RESIDENTIAL DECOUPLING DEFERRE		202211	-241,909.87	-209,411.16		-451,321.03
	RESIDENTIAL DECOUPLING DEFERRE		202212	-451,321.03	-185,454.17	391.97	-636,383.23
	FERC Acct 495328			Sum:	-868,924.96	391.97	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202210	840,456.58	-520,996.76		319,459.82
	NON-RES DECOUPLING DEFERRED RE		202211	319,459.82	-522,456.75		-202,996.93
	NON-RES DECOUPLING DEFERRED RE		202212	-202,996.93	390,115.92	8,836.36	195,955.35
	FERC Acct 495338			Sum:	-653,337.59	8,836.36	
				Sum:	-1,522,262.55	9,228.33	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Correcting Entry Booked January 2023	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202210	-20,020.23	-1,355.19		-21,375.42
	AMORTIZATION RES DECOUPLING DE		202211	-21,375.42	258,199.52		236,824.10
	AMORTIZATION RES DECOUPLING DE		202212	236,824.10	347,187.30		584,011.40
	FERC Acct 495328			Sum:	604,031.63	0.00	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202210	-6.98	0.00		-6.98
	AMORTIZATION NON-RES DECOUPLIN		202211	-6.98	120,905.80		120,898.82
	AMORTIZATION NON-RES DECOUPLIN		202212	120,898.82	150,575.32		271,474.14
	FERC Acct 495338			Sum:	271,481.12	0.00	
				Sum:	875,512.75	0.00	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Correcting Entry Booked January 2023	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	202210	-43,796.60	-4,902.77		-48,699.37
	INTEREST INCOME - DECOUPLING		202211	-48,699.37	-5,229.82		-53,929.19
	INTEREST INCOME - DECOUPLING		202212	-53,929.19	-4,872.24		-58,801.43
	FERC Acct 419605			Sum:	-15,004.83	0.00	
431328	INTEREST EXPENSE - DECOUPLING	GD	202210	28,103.18	916.60		29,019.78
	INTEREST EXPENSE - DECOUPLING		202211	29,019.78	120.21		29,139.99
	INTEREST EXPENSE - DECOUPLING		202212	29,139.99	20.03		29,160.02
	FERC Acct 419605			Sum:	1,056.84	0.00	
				Sum:	-13,947.99	0.00	

Reconciliation of Accounts 419328 and 431328 for Q4 2022

Balance Sheet Account	October	November	December
186328 Decoupling Deferred Revenue (residential)	\$ (6.42)	\$ 511.87	\$ 811.79
186328 Decoupling Deferred Revenue (residential) - Correcting Entry Booked Jan 2023	\$ 1.83	\$ 1.83	\$ 2.13
186338 Decoupling Deferred Revenue (non-res)	\$ (910.12)	\$ (120.21)	\$ (26.74)
186338 Decoupling Deferred Revenue (non-res) - Correcting Booked Entry Jan 2023	\$ -	\$ -	\$ 6.71
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ 3,170.30	\$ (2,093,477.56)	\$ -
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ 1,529.05	\$ (1,009,696.13)	\$ -
182328/254328 Res Decoupling Surcharge/Rebate	\$ (1.89)	\$ 2,096,455.11	\$ 2,522.99
182338/254338 Non-Res Decoupling Surcharge/Rebate	\$ 203.42	\$ 1,011,434.70	\$ 1,535.33
Total 419328 and 431328	Total Decoupling \$ 3,986.18	\$ 5,109.61	\$ 4,852.21
Monthly activity total	-3,986.17	-5,109.61	-4,852.21
Difference	\$ 0.01	\$ (0.00)	\$ 0.00

*During the January 2023, an error was discovered in one of the deferral calculation's supporting reports that impacted the September 2022 through December 2022 deferral calculations. The deferral calculation was recalculated for that period using the corrected reports and the difference was booked in January 2023 in order to correct the cumulative ending deferral balances as of December 2022 and the amounts transferred to the Pending Approval Accounts (182329/182339). The ending balances by GL account above and the deferral calculation submitted include the correcting amounts as if they had been correctly booked each month during the quarter.

AVISTA UTILITIES
 OREGON JURISDICTION
 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2022

		Oct-22	Nov-22	Dec-22	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total
Medford	Actual DDH	170	701	794	1,834	858	18	1,665	4,375
Roseburg	Actual DDH	173	669	713	1,733	886	20	1,555	4,194
Klamath Falls	Actual DDH	424	1031	1183	2,625	1,541	222	2,638	7,026
La Grande	Actual DDH	467	978	1110	2,761	1,405	153	2,555	6,874
Medford	Normal DDH	283	598	793	1,910	500	5	1,674	4,089
Roseburg	Normal DDH	275	531	696	1,744	564	18	1,502	3,828
Klamath Falls	Normal DDH	564	861	1,073	2,735	1,239	237	2,498	6,709
La Grande	Normal DDH	513	788	1,032	2,575	984	169	2,333	6,061
Medford	DDH from Norm	113	(103)	(1)	76	(358)	(13)	9	(286)
Roseburg	DDH from Norm	102	(138)	(17)	11	(322)	(2)	(53)	(366)
Klamath Falls	DDH from Norm	140	(170)	(110)	110	(302)	15	(140)	(317)
La Grande	DDH from Norm	46	(190)	(78)	(186)	(421)	16	(222)	(813)

					Q1 Average	Q2 Average	Q3 Average	Q4 Average	YTD Average
Medford	410 Cust	57,246	57,329	57,918	57,142	57,150	57,168	57,498	57,239
Roseburg	410 Cust	14,191	14,017	14,561	13,663	14,797	14,172	14,256	14,222
Klamath Falls	410 Cust	15,463	15,605	15,727	15,537	15,473	15,401	15,598	15,502
La Grande	410 Cust	6,842	6,876	6,890	6,879	6,853	6,823	6,869	6,856
Medford	420 Cust	6,896	6,906	7,161	7,006	7,015	6,941	6,988	6,987
Roseburg	420 Cust	2,165	2,166	2,243	2,146	2,257	2,180	2,191	2,194
Klamath Falls	420 Cust	1,802	1,737	1,816	1,797	1,792	1,781	1,785	1,789
La Grande	420 Cust	944	949	947	947	945	942	947	945
Medford	424 Cust	51	48	51	51	51	51	50	51
Roseburg	424 Cust	27	27	27	26	28	27	27	27
Klamath Falls	424 Cust	18	18	19	18	18	18	18	18
La Grande	424 Cust	2	2	2	2	2	2	2	2

Weather-Sensitive Coefficients		Oct-22	Nov-22	Dec-22
Medford	Schedule 410	0.07311	0.09582	0.10439
Roseburg	Schedule 410	0.08847	0.10957	0.11989
Klamath Falls	Schedule 410	0.05540	0.07408	0.08571
La Grande	Schedule 410	0.04864	0.07728	0.08849
Medford	Schedule 420	0.33347	0.39269	0.41024
Roseburg	Schedule 420	0.33820	0.42781	0.49083
Klamath Falls	Schedule 420	0.21748	0.27153	0.31994
La Grande	Schedule 420	0.19996	0.30626	0.38067
Medford	Schedule 424	1.71043	1.02115	0.45663
Roseburg	Schedule 424	1.43281	1.10984	0.73515
Klamath Falls	Schedule 424	2.23751	2.49885	1.49191
La Grande	Schedule 424	18.12518	1.00882	0.00000

Adjustment to Normal		Oct-22	Nov-22	Dec-22	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total
Medford	Schedule 410	472,919	(565,807)	(6,046)	461,106	(1,240,343)	(25,389)	(98,934)	(903,560)
Roseburg	Schedule 410	128,052	(211,947)	(29,676)	18,453	(313,543)	(1,240)	(113,571)	(409,901)
Klamath Falls	Schedule 410	119,932	(196,526)	(148,281)	140,266	(238,574)	9,795	(224,874)	(313,387)
La Grande	Schedule 410	15,308	(100,966)	(47,558)	(114,976)	(153,815)	(1,060)	(133,217)	(403,068)
Total Schedule 410		736,211	(1,075,246)	(231,562)	504,849	(1,946,274)	(17,894)	(570,596)	(2,029,915)
Medford	Schedule 420	259,852	(279,327)	(2,938)	209,501	(568,428)	(22,534)	(22,412)	(403,873)
Roseburg	Schedule 420	74,685	(127,877)	(18,716)	7,042	(216,680)	(1,102)	(71,907)	(282,648)
Klamath Falls	Schedule 420	54,867	(80,181)	(63,912)	60,805	(88,838)	11,328	(89,226)	(105,932)
La Grande	Schedule 420	8,683	(55,222)	(28,118)	(73,893)	(64,929)	(343)	(74,657)	(213,822)
Total Schedule 420		398,088	(542,607)	(113,684)	203,454	(938,875)	(12,651)	(258,203)	(1,006,275)
Medford	Schedule 424	9,857	(5,049)	(23)	896	(8,187)	(1,735)	4,785	(4,241)
Roseburg	Schedule 424	3,946	(4,135)	(337)	(22)	(14,793)	(93)	(527)	(15,435)
Klamath Falls	Schedule 424	5,639	(7,646)	(3,118)	1,596	(3,128)	2,526	(5,126)	(4,132)
La Grande	Schedule 424	1,668	(383)	-	-	(7,418)	(214)	1,284	(6,348)
Total Schedule 424		21,109	(17,214)	(3,479)	2,469	(33,527)	485	417	(30,156)
Total Oregon Usage Adjustment		1,155,408	(1,635,066)	(348,724)	710,773	(2,918,676)	(30,060)	(828,382)	(3,066,345)

AVISTA UTILITIES
 OREGON JURISDICTION
 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2022

	Oct-22	Nov-22	Dec-22	Q1 Total	Q2 Total	Q3 Total	Q4 Total	Annual Total
Schedule 410 Usage Adjustment	736,211	(1,075,246)	(231,562)	504,849	(1,946,274)	(17,894)	(570,596)	(2,029,915)
Schedule 420 Usage Adjustment	398,088	(542,607)	(113,684)	203,454	(938,875)	(12,651)	(258,203)	(1,006,275)
Schedule 424 Usage Adjustment	21,109	(17,214)	(3,479)	2,469	(33,527)	485	417	(30,156)
	<u>1,155,408</u>	<u>(1,635,066)</u>	<u>(348,724)</u>	<u>710,773</u>	<u>(2,918,676)</u>	<u>(30,060)</u>	<u>(828,382)</u>	<u>(3,066,345)</u>
Schedule 410 Base Rate	0.69549	0.69549	0.69549					
Schedule 420 Base Rate	0.65014	0.65014	0.65014					
Schedule 424 Base Rate	0.14158	0.14158	0.14158					
Schedule 410 Revenue Adjustment	\$ 512,028	\$ (747,823)	\$ (161,049)	\$ 341,490	\$ (1,316,499)	\$ (12,325)	\$ (396,844)	\$ (1,384,178)
Schedule 420 Revenue Adjustment	\$ 258,813	\$ (352,770)	\$ (73,910)	\$ 128,410	\$ (592,571)	\$ (8,180)	\$ (167,868)	\$ (640,209)
Schedule 424 Revenue Adjustment	\$ 2,989	\$ (2,437)	\$ (493)	\$ 342	\$ (4,637)	\$ 75	\$ 59	\$ (4,162)
Total Revenue Adjustment	<u>\$ 773,829</u>	<u>\$ (1,103,030)</u>	<u>\$ (235,452)</u>	<u>\$ 470,242</u>	<u>\$ (1,913,707)</u>	<u>\$ (20,430)</u>	<u>\$ (564,653)</u>	<u>\$ (2,028,549)</u>

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Oct-22	Nov-22	Dec-22	Q1 Average	Q2 Average	Q3 Average	Q4 Average	YTD Average
Actual per Books								
Residential Customers	93,742	93,830	95,093	93,221	94,272	93,564	94,222	93,820
Residential Usage	2,301,193	7,761,943	9,001,702	7,061,907	3,255,490	1,061,918	6,354,946	4,433,565
Residential Use/Customer	24.5	82.7	94.7	76	35	11	67	47
2021 New Hookup Billed								
Residential Customers	195	286	389	1,355	1,664	1,243	290	1,138
Residential Usage	559	7,588	25,366	80,048	44,296	10,118	11,171	36,408
Residential Use/Customer	2.9	26.5	65.2	59	27	8	39	31
Rate Year Adjusted Actual								
Residential Customers	93,742	93,830	94,923	93,221	93,730	93,323	94,165	93,609
Residential Usage	2,301,193	7,761,943	8,990,617	7,061,907	3,241,908	1,060,480	6,351,251	4,428,886
Residential Use/Customer	24.5	82.7	94.7	76	35	11	67	47
Rate Year Adjusted Weather Normalized								
Residential Customers	93,742	93,830	94,923	93,221	93,730	93,323	94,165	93,609
Residential Usage	3,037,404	6,686,697	8,759,056	7,230,190	2,593,150	1,054,515	6,161,052	4,259,727
Residential Use/Customer	32.4	71.3	92.3	78	28	11	65	45
UG-389 Rate Year								
Residential Customers	93,806	94,369	94,923	94,064	93,766	93,323	94,366	93,880
Residential Usage	3,004,858	6,137,625	8,986,466	7,200,786	2,614,761	1,335,613	6,042,983	4,298,536
Residential Use/Customer	32.0	65.0	94.7	77	28	14	64	46
Actual per Books								
Non-Residential Customers	11,945	11,899	12,312	12,035	12,148	11,987	12,052	12,056
Non-Residential Usage	3,237,629	5,329,160	6,238,605	5,470,898	3,359,091	1,967,503	4,935,131	3,933,156
Non-Residential Use/Customer	271.0	447.9	506.7	455	277	164	409	326
2021 New Hookup Billed								
Non-Residential Customers	18	34	54	172	210	147	35	141
Non-Residential Usage	409	6,492	24,914	84,915	71,981	13,963	10,605	45,366
Non-Residential Use/Customer	22.7	190.9	461.4	495	343	95	300	288
Rate Year Adjusted Actual								
Non-Residential Customers	11,945	11,899	12,173	12,035	12,086	11,987	12,006	12,029
Non-Residential Usage	3,237,629	5,329,160	6,174,484	5,470,898	3,344,819	1,967,503	4,913,758	3,924,245
Non-Residential Use/Customer	271.0	447.9	507.2	455	277	164	409	326
Rate Year Adjusted Weather Normalized								
Non-Residential Customers	11,945	11,899	12,173	12,035	12,086	11,987	12,006	12,029
Non-Residential Usage	3,499,430	4,973,953	6,100,081	5,513,816	3,145,749	1,964,801	4,857,821	3,870,547
Non-Residential Use/Customer	293.0	418.0	501.1	458	260	164	405	322
UG-389 Rate Year								
Non-Residential Customers	12,044	12,093	12,173	12,185	12,145	12,064	12,103	12,124
Non-Residential Usage	3,189,425	4,718,095	6,089,992	4,981,914	2,205,782	1,911,007	4,665,837	3,441,135
Non-Residential Use/Customer	264.8	390.1	500.3	409	182	158	386	283