



Avista Corp.

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May 15, 2017

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3612

Attention Filing Center:

RE: Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for January, February and March 2017, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 1st quarter of 2017.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, appearing to read "Patrick Ehrbar". The signature is written in a cursive style with a large, circular initial "P" and several loops. It is positioned below the "Sincerely," text and above the typed name.

Patrick Ehrbar
Senior Manager, Rates and Tariffs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

Line No.	Source	Jan-17	Feb-17	Mar-17	Total	
	(a)	(c)	(d)	(e)	(o)	
Residential Group						
1	Rate Year Allowed Customers	Page 3	87,799	87,774	87,708	1,047,325
2	Total Actual Billed Customers	Revenue Reports	88,976	88,964	89,025	266,965
3	Total Actual Usage (Therms)	Revenue Reports	9,942,733	6,521,325	5,716,265	22,180,323
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 6,555,305	\$ 4,570,518	\$ 4,116,176	\$ 15,241,999
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 805,305	\$ 804,881	\$ 806,667	\$ 2,416,853
6	New Hook-up Customers Billed	Revenue Reports	1,592	1,715	1,831	5,138
7	New Hook-up Usage (Therms)	Revenue Reports	143,468	118,733	105,806	368,007
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 97,088	\$ 83,688	\$ 77,307	\$ 258,083
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 13,787	\$ 14,749	\$ 15,872	\$ 44,409
10	Actual Customers	Rate Year Adjusted	87,799	87,774	87,708	263,281
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$54.14	\$41.73	\$36.50	\$319.55
12	Decoupled Revenue	(10) x (11)	\$ 4,753,368	\$ 3,662,745	\$ 3,201,606	\$ 11,617,720
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 6,483,535	\$ 4,512,447	\$ 4,060,585	\$ 15,056,567
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 795,113	\$ 794,647	\$ 795,253	\$ 2,385,013
15	Customer Decoupled Payments	(13) - (14)	\$ 5,688,422	\$ 3,717,800	\$ 3,265,332	\$ 12,671,554
16	Residential Revenue Per Customer Received		\$64.79	\$42.36	\$37.23	
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (935,054)	\$ (55,054)	\$ (63,726)	\$ (1,053,834)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 28,899	\$ 1,702	\$ 1,970	\$ 32,570
19		Authorized ROR	7.46%	7.46%	7.46%	
20	Interest on Deferral	Avg Balance Calc	\$ (2,816)	\$ (5,815)	\$ (6,209)	\$ (14,840)
21	Monthly Residential Deferral Totals		\$ (908,971)	\$ (59,168)	\$ (67,965)	\$ (1,036,104)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ (908,971)	\$ (968,139)	\$ (1,036,104)	
23	Weather Related Deferred Revenue		\$ (500,821)	\$ 215,541	\$ 282,069	
24	Revenue Related Expenses		\$ 15,478	\$ (6,661)	\$ (8,718)	
25	Interest		\$ (1,508)	\$ (2,377)	\$ (893)	
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ (486,850)	\$ 206,502	\$ 272,458	
27	Cumulative Weather Related Deferral Balance		\$ (486,850)	\$ (280,348)	\$ (7,890)	
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (434,233)	\$ (270,595)	\$ (345,794)	
29	Revenue Related Expenses		\$ 13,420	\$ 8,363	\$ 10,687	
30	Interest		\$ (1,308)	\$ (3,438)	\$ (5,316)	
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (422,121)	\$ (265,670)	\$ (340,423)	
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (422,121)	\$ (687,791)	\$ (1,028,214)	
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (908,971)	\$ (968,139)	\$ (1,036,104)	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

Line No.	Source	Jan-17	Feb-17	Mar-17	Total	
	(a)	(c)	(d)	(e)	(o)	
Non-Residential Group						
1	Rate Year Allowed Customers	Page 3	11,550	11,575	11,573	138,034
2	Total Actual Billed Customers	Revenue Reports	11,882	11,857	11,871	35,610
3	Total Actual Usage (Therms)	Revenue Reports	6,343,201	4,645,339	3,740,293	14,728,833
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,916,602	\$ 2,128,277	\$ 1,735,620	\$ 6,780,499
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 204,506	\$ 222,353	\$ 205,047	\$ 631,906
6	New Hook-up Customers Billed	Revenue Reports	228	233	238	699
7	New Hook-up Usage (Therms)	Revenue Reports	138,733	120,094	88,803	347,630
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 62,253	\$ 54,941	\$ 41,593	\$ 158,787
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 3,770	\$ 3,908	\$ 4,065	\$ 11,742
10	Actual Customers	Rate Year Adjusted	11,550	11,575	11,573	34,698
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$174.42	\$138.45	\$120.36	\$1,198.93
12	Decoupled Revenue	(10) x (11)	\$ 2,014,626	\$ 1,602,570	\$ 1,392,951	\$ 5,010,146
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,826,078	\$ 2,061,760	\$ 1,683,562	\$ 6,571,400
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 199,024	\$ 217,622	\$ 199,960	\$ 616,606
15	Customer Decoupled Payments	(13) - (14)	\$ 2,627,054	\$ 1,844,138	\$ 1,483,603	\$ 5,954,795
16	Non-Residential Revenue Per Customer Received		\$227.44	\$159.32	\$128.19	
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (612,428)	\$ (241,568)	\$ (90,652)	\$ (944,648)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 18,928	\$ 7,466	\$ 2,802	\$ 29,195
19		Authorized ROR	7.46%	7.46%	7.46%	
20	Interest on Deferral	Avg Balance Calc	\$ (1,844)	\$ (4,428)	\$ (5,456)	\$ (11,727)
21	Monthly Non-Residential Deferral Totals		\$ (595,345)	\$ (238,529)	\$ (93,306)	\$ (927,180)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (595,345)	\$ (833,874)	\$ (927,180)	
23	Weather Related Deferred Revenue		\$ (226,077)	\$ 87,536	\$ 115,342	
24	Revenue Related Expenses		\$ 6,987	\$ (2,705)	\$ (3,565)	
25	Interest		\$ (681)	\$ (1,102)	\$ (498)	
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ (219,770.82)	\$ 83,728.44	\$ 111,279	
27	Cumulative Weather Related Deferral Balance		\$ (219,770.82)	\$ (136,042.39)	\$ (24,763)	
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (386,351)	\$ (329,104)	\$ (205,994)	
29	Revenue Related Expenses		\$ 11,941	\$ 10,171	\$ 6,366	
30	Interest		\$ (1,163)	\$ (3,325)	\$ (4,957)	
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (375,574.24)	\$ (322,257.87)	\$ (204,585)	
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (375,574.24)	\$ (697,832.11)	\$ (902,417)	
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (595,345)	\$ (833,874)	\$ (927,180)	
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)	\$ (1,504,316)	\$ (1,802,013)	\$ (1,963,284)	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

GL Account Balance Accounting Period : '201701, 201702, 201703'
Jurisdiction:OR

Deferred Revenue - Balance Sheet						
Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201701	1,121,434.58	-2,030,405.61	-908,971.03
	REG ASSET-DECOUPLING DEFERRED	GD	201702	-908,971.03	-59,167.82	-968,138.85
	REG ASSET-DECOUPLING DEFERRED	GD	201703	-968,138.85	-67,965.02	-1,036,103.87
FERC Acct 186328				Sum:	-2,157,538.45	
186338	REG ASSET NON-RES DECOUPLING D	GD	201701	907,621.34	-1,502,966.40	-595,345.06
	REG ASSET NON-RES DECOUPLING D	GD	201702	-595,345.06	-238,529.43	-833,874.49
	REG ASSET NON-RES DECOUPLING D	GD	201703	-833,874.49	-93,305.89	-927,180.38
FERC Acct 186338				Sum:	-1,834,801.72	
				Sum:	-3,992,340.17	

Prior Period Deferred Revenue Pending Approval - Balance Sheet						
Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201701	1,121,434.58	6,971.58	1,128,406.16
	REG ASSET- DECOUPLING PRIOR YE		201702	1,128,406.16	7,014.92	1,135,421.08
	REG ASSET- DECOUPLING PRIOR YE		201703	1,135,421.08	7,058.53	1,142,479.61
FERC Acct 182329				Sum:	21,045.03	
182339	REG ASSET - NON RES DECOUPLING	GD	201701	907,621.34	5,642.38	913,263.72
	REG ASSET - NON RES DECOUPLING		201702	913,263.72	5,677.46	918,941.18
	REG ASSET - NON RES DECOUPLING		201703	918,941.18	5,712.75	924,653.93
FERC Acct 182339				Sum:	17,032.59	
				Sum:	38,077.62	

Accumulated Deferred Taxes - Balance Sheet						
Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201701	-707,327.90	519,254.10	-188,073.80
	ADFIT DECOUPLING DEFERRED REV	GD	201702	-188,073.80	99,751.70	-88,322.10
	ADFIT DECOUPLING DEFERRED REV	GD	201703	-88,322.10	51,974.87	-36,347.23
FERC Acct 283328				Sum:	670,980.67	

Deferred Revenue - Income Statement						
Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201701	0.00	906,155.15	906,155.15
	RESIDENTIAL DECOUPLING DEFERRE	GD	201702	906,155.15	53,352.77	959,507.92
	RESIDENTIAL DECOUPLING DEFERRE	GD	201703	959,507.92	61,756.13	1,021,264.05
FERC Acct 495328				Sum:	1,021,264.05	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201701	0.00	593,500.76	593,500.76
	NON-RES DECOUPLING DEFERRED RE	GD	201702	593,500.76	234,101.89	827,602.65
	NON-RES DECOUPLING DEFERRED RE	GD	201703	827,602.65	87,850.37	915,453.02
FERC Acct 495338				Sum:	915,453.02	
				Sum:	1,936,717.07	

Interest Income or Expense - Income Statement						
Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201701	0.00	-13,139.59	-13,139.59
	INT INC ON OTH DEFERRALS-IV FU	GD	201702	-13,139.59	-13,183.64	-26,323.23
	INT INC ON OTH DEFERRALS-IV FU	GD	201703	-26,323.23	-13,235.96	-39,559.19
FERC Acct 419605				Sum:	-39,559.19	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201701	0.00	4,660.18	4,660.18
	INT EXP ON OTH DEFERRALS-IV FU	GD	201702	4,660.18	10,242.59	14,902.77
	INT EXP ON OTH DEFERRALS-IV FU	GD	201703	14,902.77	11,664.41	26,567.18
FERC Acct 431605				Sum:	26,567.18	
				Sum:	-12,992.01	

Reconciliation of Account 419605 for Q3 2016

Balance Sheet Account	January	February	March
191723 Res Intervenor funding Amort	100.91	72.72	51.75
191724 Ind/Trans Intervenor funding Amort	53.83	45.34	37.41
191720 Intervenor Citizen Utility Board	220.13	221.50	222.88
191721 Matching Grant Intervenor Funding	62.52	62.91	63.30
191722 Other Issues Funding	88.24	88.79	89.34
186328 Decoupling Deferred Revenue (residential)	(2,815.88)	(5,815.05)	(6,208.89)
186338 Decoupling Deferred Revenue (non-res)	(1,844.30)	(4,427.54)	(5,455.52)
182329 Prior Year Decoupling Res Def Rev Pending Approval	6,971.58	7,014.92	7,058.53
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	5,642.38	5,677.46	5,712.75
Total	8,479.41	2,941.05	1,571.55

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2017

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2017

		Jan-17	Feb-17	Mar-17	Q1 Total	YTD Total	Source
Medford	Actual DDH	884	551	481	1,916	1,916	Gas Supply
Roseburg	Actual DDH	793	539	467	1,799	1,799	Gas Supply
Klammath Falls	Actual DDH	995	802	719	2,516	2,516	Gas Supply
La Grande	Actual DDH	1235	795	632	2,662	2,662	Gas Supply
Medford	Normal DDH	781	597	536	1,914	4,324	IRP Gas Supply
Roseburg	Normal DDH	678	554	504	1,736	3,973	IRP Gas Supply
Klammath Falls	Normal DDH	1,047	862	807	2,716	6,869	IRP Gas Supply
La Grande	Normal DDH	1,006	829	725	2,560	6,210	IRP Gas Supply
Medford	DDH from Norm	(103)	46	55	(2)	2,408	
Roseburg	DDH from Norm	(115)	15	37	(63)	2,174	
Klammath Falls	DDH from Norm	52	60	88	200	4,353	
La Grande	DDH from Norm	(229)	34	93	(102)	3,548	
				Q1 Average	YTD Average		
Medford	410 Cust	54,144	54,179	54,193	54,172	54,172	Rate Ye: Revenue Rep.
Roseburg	410 Cust	13,509	13,483	13,521	13,504	13,504	Actuals Revenue Rep.
Klammath Falls	410 Cust	14,628	14,597	14,635	14,620	14,620	Actuals Revenue Rep.
La Grande	410 Cust	6,679	6,686	6,676	6,680	6,680	Actuals Revenue Rep.
Medford	420 Cust	6,899	6,885	6,911	6,898	6,898	Rate Ye: Revenue Rep.
Roseburg	420 Cust	2,167	2,159	2,152	2,159	2,159	Actuals Revenue Rep.
Klammath Falls	420 Cust	1,766	1,760	1,767	1,764	1,764	Actuals Revenue Rep.
La Grande	420 Cust	929	930	923	927	927	Actuals Revenue Rep.
Medford	424 Cust	40	40	42	41	41	Actuals Revenue Rep.
Roseburg	424 Cust	23	24	24	24	24	Actuals Revenue Rep.
Klammath Falls	424 Cust	16	16	16	16	16	Actuals Revenue Rep.
La Grande	424 Cust	2	2	2	2	2	Actuals Revenue Rep.

Weather-Sensitive Coefficients		Jan-17	Feb-17	Mar-17		
Medford	Schedule 410	0.11011	0.10571	0.09769	IRP	Appendix 2.3
Roseburg	Schedule 410	0.10687	0.10367	0.09721	IRP	Appendix 2.3
Klammath Falls	Schedule 410	0.08051	0.07645	0.07361	IRP	Appendix 2.3
La Grande	Schedule 410	0.09396	0.08731	0.08246	IRP	Appendix 2.3
Medford	Schedule 420	0.43468	0.39906	0.36884	IRP	Appendix 2.3
Roseburg	Schedule 420	0.42045	0.39664	0.35551	IRP	Appendix 2.3
Klammath Falls	Schedule 420	0.31553	0.29541	0.27199	IRP	Appendix 2.3
La Grande	Schedule 420	0.39780	0.36526	0.33212	IRP	Appendix 2.3
Medford	Schedule 424	0.48846	0.22250	0.39482	IRP	Appendix 2.3
Roseburg	Schedule 424	1.34944	1.28278	1.93123	IRP	Appendix 2.3
Klammath Falls	Schedule 424	0.33503	0.29395	0.35901	IRP	Appendix 2.3
La Grande	Schedule 424	0.00000	0.00000	0.14191	IRP	Appendix 2.3

Adjustment to Normal		Jan-17	Feb-17	Mar-17	Q1 Total
Medford	Schedule 410	(614,065)	263,454	291,176	(59,435)
Roseburg	Schedule 410	(166,026)	20,967	48,632	(96,428)
Klammath Falls	Schedule 410	61,240	66,956	94,801	222,998
La Grande	Schedule 410	(143,711)	19,848	51,197	(72,667)
Total Schedule 410		(862,562)	371,225	485,806	(5,531)
Medford	Schedule 420	(308,882)	126,386	140,198	(42,298)
Roseburg	Schedule 420	(104,778)	12,845	28,307	(63,626)
Klammath Falls	Schedule 420	28,976	31,195	42,293	102,464
La Grande	Schedule 420	(84,628)	11,550	28,509	(44,570)
Total Schedule 420		(469,313)	181,976	239,307	(48,030)
Medford	Schedule 424	(2,012)	409	912	(691)
Roseburg	Schedule 424	(3,569)	462	1,715	(1,393)
Klammath Falls	Schedule 424	279	282	505	1,066
La Grande	Schedule 424	-	-	26	26
Total Schedule 424		(5,303)	1,153	3,159	(991)
Total Oregon Usage Adjustment		(1,337,178)	554,355	728,272	(54,551)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 1st Quarter 2017

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2017

	Jan-17	Feb-17	Mar-17	Q1 Total	
Schedule 410 Usage Adjustment	(862,562)	371,225	485,806	(5,531)	
Schedule 420 Usage Adjustment	(469,313)	181,976	239,307	(48,030)	
Schedule 424 Usage Adjustment	(5,303)	1,153	3,159	(991)	
	(1,337,178)	554,355	728,272	(54,551)	
Schedule 410 Base Rate	0.58062	0.58062	0.58062		Tariff Schedule 410
Schedule 420 Base Rate	0.48015	0.48015	0.48015		Tariff Schedule 420
Schedule 424 Base Rate	0.13887	0.13887	0.13887		Tariff Schedule 424
Schedule 410 Revenue Adjustment	\$ (500,821)	\$ 215,541	\$ 282,069	\$ (3,211)	
Schedule 420 Revenue Adjustment	\$ (225,341)	\$ 87,376	\$ 114,903	\$ (23,061)	
Schedule 424 Revenue Adjustment	\$ (736)	\$ 160	\$ 439	\$ (138)	
Total Revenue Adjustment	\$ (726,898)	\$ 303,077	\$ 397,411	\$ (26,410)	

DECOUPLING USAGE PER CUSTOMER STATISTICS

Actual per Books

Residential Customers	88,976	88,964	89,025
Residential Usage	9,942,733	6,521,325	5,716,265
Residential Use/Customer	111.7	73.3	64.2

2016 New Hookup Billed

Residential Customers	1,592	1,715	1,831
Residential Usage	143,468	118,733	105,806
Residential Use/Customer	90.1	69.2	57.8

Rate Year Adjusted Actual

Residential Customers	87,799	87,774	87,708
Residential Usage	9,836,678	6,438,937	5,640,180
Residential Use/Customer	112.0	73.4	64.3

Rate Year Adjusted Weather Normalized

Residential Customers	87,799	87,774	87,708
Residential Usage	8,974,116	6,810,162	6,125,986
Residential Use/Customer	102.2	77.6	69.8

UG-288 Rate Year

Residential Customers	87,799	87,774	87,708
Residential Usage	8,138,166	6,272,728	5,487,095
Residential Use/Customer	92.7	71.5	62.6

Actual per Books

Non-Residential Customers	11,882	11,857	11,871
Non-Residential Usage	6,343,201	4,645,339	3,740,293
Non-Residential Use/Customer	533.8	391.8	315.1

2016 New Hookup Billed

Non-Residential Customers	228	233	238
Non-Residential Usage	138,733	120,094	88,803
Non-Residential Use/Customer	608.5	515.4	373.1

Rate Year Adjusted Actual

Non-Residential Customers	11,550	11,575	11,573
Non-Residential Usage	6,141,466	4,499,941	3,629,147
Non-Residential Use/Customer	531.7	388.8	313.6

Rate Year Adjusted Weather Normalized

Non-Residential Customers	11,550	11,575	11,573
Non-Residential Usage	5,915,389	4,587,477	3,744,489
Non-Residential Use/Customer	512.1	396.3	323.6

UG-288 Rate Year

Non-Residential Customers	11,550	11,575	11,573
Non-Residential Usage	5,086,227	4,037,385	3,509,828
Non-Residential Use/Customer	440.3	348.8	303.3